

# BP EXHIBIT 12

**IN THE UNITED STATES BANKRUPTCY COURT  
FOR THE SOUTHERN DISTRICT OF TEXAS  
HOUSTON DIVISION**

In re:	§	
	§	<b>Chapter 11</b>
	§	
FIELDWOOD ENERGY LLC, <i>et al.</i> ,	§	<b>Case No. 20-33948 (MI)</b>
	§	
Debtors. <sup>1</sup>	§	<b>(Jointly Administered)</b>
	§	

**NOTICE OF FILING OF REDLINE OF  
SIXTH AMENDED PLAN SUPPLEMENT EXHIBITS**

PLEASE TAKE NOTICE that, on June 15, 2021, Fieldwood Energy LLC and its debtor affiliates in the above-captioned chapter 11 cases, as debtors and debtors in possession (collectively, the “**Debtors**”), filed the *Notice of Filing of Amended Plan Supplement in Connection with Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* [Docket No. 1562], which included (i) at Exhibit D the Schedule of Assumed Contracts (the “**June 15 Schedule of Assumed Contracts**”), (ii) at Exhibit F the Credit Bid Purchase Agreement and the exhibits thereto (the “**June 15 Credit Bid Purchase Agreement**”), and (iii) at Exhibit N1 the Chevron Definitive Documents, which included the Plan of Merger and the exhibits thereto as Exhibit 1-A annexed thereto (the “**June 15 Chevron Plan of Merger**”).

PLEASE TAKE FURTHER NOTICE that, on June 16, 2021, the Debtors filed the *Notice of Filing of Second Amended Plan Supplement in Connection with Fifth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* [Docket No. 1587], which

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<sup>1</sup> The Debtors in these chapter 11 cases, along with the last four digits of each Debtor’s federal tax identification number, as applicable, are: Dynamic Offshore Resources NS, LLC (0158); Fieldwood Energy LLC (6778); Fieldwood Energy Inc. (4991); Fieldwood Energy Offshore LLC (4494); Fieldwood Onshore LLC (3489); Fieldwood SD Offshore LLC (8786); Fieldwood Offshore LLC (2930); FW GOM Pipeline, Inc. (8440); GOM Shelf LLC (8107); Bandon Oil and Gas GP, LLC (9172); Bandon Oil and Gas, LP (9266); Fieldwood Energy SP LLC (1971); Galveston Bay Pipeline LLC (5703); and Galveston Bay Processing LLC (0422). The Debtors’ primary mailing address is 2000 W. Sam Houston Parkway S., Suite 1200, Houston, TX 77042.

included the Oil and Gas Schedules as Exhibits O1 through O5 annexed thereto (the “**June 16 Oil and Gas Schedules**”).

**PLEASE TAKE FURTHER NOTICE** that on June 25, 2021, the Debtors filed the *Fifth Amended Plan Supplement in Connection with Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* [Docket No. 1756] (the “**Fifth Amended Plan Supplement**”), which included (i) at Exhibit B certain disclosures under section 1129(a)(5) of the Bankruptcy Code (the “**June 25 1129(a)(5) Exhibit**”), (ii) at Exhibit H the Apache Definitive Documents (Revised Plan of Merger and the exhibits thereto) (the “**June 25 Apache Plan of Merger**”), and (iii) certain of the Oil and Gas Schedules Exhibits O3 and O5 (the “**June 25 Oil and Gas Schedules**”).

**PLEASE TAKE FURTHER NOTICE** that on August 27, 2021, the Debtors filed the *Sixth Amended Plan Supplement in Connection with Modified Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* [Docket No. 2013] (the “**Sixth Amended Plan Supplement**”), which included revised drafts of (i) the 1129(a)(5) Exhibit (the “**Revised 1129(a)(5) Exhibit**”), (ii) the June 15 Schedule of Assumed Contracts (the “**Revised Schedule of Assumed Contracts**”), (iii) the June 15 Credit Bid Purchase Agreement (the “**Revised Credit Bid Purchase Agreement**”), (iv) June 25 Apache Plan of Merger (the “**Revised Apache Plan of Merger**”), (v) the June 15 Chevron Plan of Merger (the “**Revised Chevron Plan of Merger**”), and (vi) the June 25 Oil and Gas Schedules (the “**Revised Oil and Gas Schedules**”). The Revised 1129(a)(5) Exhibit, the Revised Schedule of Assumed Contracts, the Revised Credit Bid Purchase Agreement, the Revised Apache Plan of Merger, the Revised Chevron Plan of Merger, and the Revised Oil and Gas Schedules replace and supersede all prior-filed versions of such documents.

**PLEASE TAKE FURTHER NOTICE** that annexed hereto as **Exhibit A** is a changed pages only redline of the Revised 1129(a)(5) Exhibit marked against the June 25 1129(a)(5) Exhibit.

**PLEASE TAKE FURTHER NOTICE** that annexed hereto as **Exhibit B** is a changed pages only redline of the Revised Schedule of Assumed Contracts marked against the June 15 Schedule of Assumed Contracts.

**PLEASE TAKE FURTHER NOTICE** that annexed hereto as **Exhibit C** is a changed pages only redline of the Revised Credit Bid Purchase Agreement marked against the June 15 Credit Bid Purchase Agreement.

**PLEASE TAKE FURTHER NOTICE** that annexed hereto as **Exhibit D** is a changed pages only redline of the Revised Apache Plan of Merger marked against the June 25 Apache Plan of Merger.

**PLEASE TAKE FURTHER NOTICE** that annexed hereto as **Exhibit E** is a changed pages only redline of the Revised Chevron Plan of Merger marked against the June 15 Chevron Plan of Merger.

**PLEASE TAKE FURTHER NOTICE** that annexed hereto as **Exhibits F** through **I** are changed pages only redlines of the Revised Oil and Gas Schedules marked against June 16 Oil and Gas Schedules or June 25 Oil and Gas Schedules, as applicable.



Dated: August 27, 2021  
Houston, Texas

Respectfully submitted,

/s/ Jessica Liou

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-and-

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*Attorneys for Debtors  
and Debtors in Possession*

**Certificate of Service**

I hereby certify that, on August 27, 2021, a true and correct copy of the foregoing document was served by the Electronic Case Filing System for the United States Bankruptcy Court for the Southern District of Texas.

/s/ Jessica Liou

Jessica Liou

**Exhibit A**

**1129(a)(5) Redline**

Upon the Effective Date, the FWE I Sole Manager shall serve as the sole officer of FWE I<sup>4</sup> and the sole officer, director, or manager of each Post-Effective Date FWE I Subsidiary.<sup>5</sup>

Jon Graham is a senior oil and gas professional with 43 years' experience in the oil and gas industry. Mr. Graham worked for Apache Corporation ("Apache") for 25 years before retiring in 2020. From 2017 to 2020, he was a Region Vice President and Managing Director for Apache's North Sea Region exploration and production operations, which had oil and gas properties with an asset value in excess of \$2 billion, net production of 60,000 BOEPD, annual lease level income of \$1.2 billion, and an annual expenditure of \$400 million. Mr. Graham's responsibilities as Region Vice President and Managing Director included overseeing a workforce of 1,200 personnel and developing and implementing short- and long-term exploration and production strategies. Mr. Graham's other positions with Apache include Corporate Vice President of Health, Safety, Security, and Environment; Region Vice President for Argentina; Vice President of Reservoir Engineering; Engineering General Manager; Reservoir Engineering Manager of Offshore Gulf of Mexico Region; Region Vice President of Gulf Coast Onshore; and Reservoir Engineering Manager of Western Region. Prior to joining Apache, Mr. Graham worked for Hunt Oil Company; Pacific Enterprises Oil Company; Sante Fe Minerals, Inc.; Lawson Engineering, Inc.; Grace Petroleum Corporation; Pacific Enterprises Oil Company; and Amoco Production Company. Mr. Graham received a B.S. in Mechanical Engineering from University of Missouri – Rolla and a MBA from University of Oklahoma.

#### **Independent Director of FWE I – Thomas Strauss at Wilmington Trust:**

Upon the Effective Date, the independent director of FWE I shall serve as the sole [independent](#) director of FWE I.

Thomas Strauss is a Vice President & Director – Client Services for Wilmington Trust. In his role, Mr. Strauss is responsible for managing Wilmington Trust's Special Purpose Vehicle business in the United States, which provides directors managers, and officers as well as administrative, accounting, and tax services for a wide variety of structured finance and securitization vehicles. Ms. Strauss's expertise includes tax and accounting services. Prior to joining Wilmington Trust, he practiced public accounting at a firm in Pennsylvania. Mr. Strauss holds a bachelor's degree in Accounting from Pennsylvania State University and is a Certified Public Accountant and Certified Corporate Trust Specialist.

<sup>4</sup> See FWE I LLC Agreement § 7.03.

<sup>5</sup> See Plan § 5.12(b)(iii).

**Exhibit B**

**Schedule of Assumed Contracts Redline**

Fieldwood Energy, LLC, et al.  
 Prepared June 14, August 26, 2021

**Schedule of Assumed Contracts**

Notes:

(1) The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

(2) The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Plan Confirmation Order).

(3) Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

(4) The Debtors reserve the right to remove the contracts listed on this schedule to determine the appropriate Counterparty. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.

(5) Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

(6) Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

(7) Cure amounts based on expenses and/or fees were adjusted to zero for completed trade agreements. Budgeted amounts reflect Cure Amounts subject to expense specification between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).

(8) Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Plan) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Amounts [7]	Assumed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1		Oilfield Services	MSA	3D at Depth, Inc.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
2	1/1/2014	Oilfield Services	MSA	Abnado, Inc.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
3	1/1/2014	Oilfield Services	MSA	ACADIAN CONTRACTORS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
4	1/1/2014	Oilfield Services	Master Ground Transportation Contract	ACME TRUCK LINE INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
5	1/25/2016	Other	Master Services Contract - Quarterly Preventive Maintenance (Houston, etc)	ACS MAINTENANCE SOLUTIONS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$4,378.96	Assume and assign to Credit Bid Purchaser		x		
6	11/7/2017	Oilfield Services	MSA	ADAPT CONCEPTS, LLC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
7	9/6/2018	Oilfield Services	MSA	ADD ENERGY LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
8		Non-Offfield Services	Perpetual Software License Agreement	Adobe Software	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
9		Other	processes direct deposits, garnishments and tax	ADP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
10		Oilfield Services	Fieldwood Energy LLC Purchase Order Terms and Conditions	Advanced Biocatalytics Corporation	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
11	1/1/2014	Oilfield Services	MSA	Advanced Logistics, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
12	4/1/2014 4/1/2014 4/1/2020	Other Services Agreements	Response Resources Agreement Utilization Agreement NMR Utilization Agreement	AIT Inc.		Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
13		Oilfield Services	MSA	AGGRERO LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
14	1/1/2014	Non-Offfield Services	Consulting Agreement	AGLINK TECHNOLOGIES INC	Fieldwood Energy LLC	n.a.	n.a.	\$19,980.24	Assume and assign to Credit Bid Purchaser		x		
15		Non-Offfield Services	Consulting Agreements	AGLINK TECHNOLOGIES INC	Fieldwood Energy LLC	n.a.	n.a.	\$19,980.24	Assume and assign to Credit Bid Purchaser		x		
16		Oilfield Services	MSA, Work Order For Quincy Compressor Model QSI-220	AIRE TECHNOLOGIES, COMPRESSED AIR SYSTEMS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
17	11/8/2018	Oilfield Services	Technical Services Contract	AKER SOLUTIONS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
18	9/1/2020	Oilfield Services	Fieldwood Energy LLC Purchase Order Terms and Conditions	Alamo Inc.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
19	12/14/2016	Other Misc.	by and between Fieldwood Energy LLC and All Aboard Development Corporation: All Aboard Development Corp. surrender of interest	All Aboard Development Corporation, Walter Oil and Gas Corporation	Fieldwood Energy LLC	SS 189 Lease G04232	CATSEY OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
20	7/14/2016	Non-Offfield Services	Master Service Agreement	ALPHEUS DATA SERVICES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
21		Non-Offfield Services	Master Services Agreements	ALPHEUS DATA SERVICES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
22	1/1/2014	Oilfield Services	MSA	ALTEC, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
23	10/01/1997	Lease of Platform Space	Lease of Platform Space - Amerjack Pipeline Company at GC 65 "A" Platform	Amerjack Pipeline Company	Fieldwood Energy Offshore LLC	GC 65 Lease G05889	WLD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC, MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
24	12/01/1997	Facilities & Tie-In Agreements	Offshore Tie-In - Amerjack Pipeline Company at GC 65 "A" Platform	Amerjack Pipeline Company	Fieldwood Energy Offshore LLC	GC 65 Lease G05889	WLD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC, MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
25	03/27/2017	Facilities & Tie-In Agreements	APPROVAL BY FIELDWOOD ENERGY OFFSHORE TO ASSIGN AND ADDENDUM TO CONSENT TO ASSIGN TO AMERJACK PIPELINE COMPANY AND SHELL OFFSHORE INC.	AMERJACK PIPELINE COMPANY AND SHELL OFFSHORE INC.	Fieldwood Energy Offshore LLC	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
26	03/27/2017	Offshore Tie-In Agreement	by and between Fieldwood Energy Offshore LLC, Fieldwood Energy LLC and Amerjack Pipeline Company LLC: Consent of PSA between Empire and Amerjack subject to addendum	Amerjack Pipeline Company LLC	Fieldwood Energy Offshore LLC	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
27	07/11/2009	Marketing - Construction, Operations, Management, Ownership Agreements	Proposes that the producers utilizing the Amerjack Pipeline, collectively, "the Producers," become owners in the Amerjack Pipeline, by and between Fieldwood Energy LLC and ?	Amerjack Pipeline, Chevron Pipe Line Company	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
28	07/11/2009	Marketing - Construction, Operations, Management, Ownership Agreements	Proposes that the producers utilizing the Amerjack Pipeline, collectively, "the Producers," become owners in the Amerjack Pipeline, by and between Fieldwood Energy LLC and ?	Amerjack Pipeline, Chevron Pipe Line Company	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
29	07/11/2009	Marketing - Construction, Operations, Management, Ownership Agreements	Proposes that the producers utilizing the Amerjack Pipeline, collectively, "the Producers," become owners in the Amerjack Pipeline, by and between Fieldwood Energy LLC and?	Amerjack Pipeline, Chevron Pipe Line Company	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
30		Non-Offfield Services	Addendum to Existing Interior Landscaping Agreement effective 10/3/2020	AMBIUS	Fieldwood Energy LLC	n.a.	n.a.	\$3,494.77	Assume and assign to Credit Bid Purchaser		x		
31	06/01/2000	Marketing - Connection Agreement	Connection Agreement between Amerjack Pipeline and Anadarko, Shell and Ocean Energy, INC.	Amerjack Pipeline and Anadarko, Shell and Ocean Energy, INC.		GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
32	2/17/2014	Oilfield Services	Master Rental Services Agreement	Amega West Services, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
33	10/01/1995	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN AMERADA HESS CORPORATION AND VASTAR RESOURCES INC.	AMERADA HESS CORPORATION AND VASTAR RESOURCES INC.		WD 121 Lease G19843, WD 122 Lease G13645	TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
34	03/07/1996	Joint Development / Venture / Exploration Agreements	JOINT DEVELOPMENT AREA AGREEMENT DATED MARCH 7, 1996 BY AND BETWEEN LOUISIANA LAND AND EXPLORATION COMPANY AND ENSERCH EXPLORATION, INC. ET AL. COVERING PORTIONS OF BLOCKS 107, 108, 118 AND 117, EUGENE ISLAND.	Amerada Hess Corporation, Vastar Resources Inc., Hardy Oil & Gas USA, Inc., British-Borneo Exploration, Zilkha Energy Company, Louisiana Land and Exploration Company, Enserch Exploration, Inc.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	EI 107 Lease G15241, EI 108 Lease G03811, EI 117 Lease G34293, EI 118 Lease G15242		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
35	6/28/2018	Oilfield Services	MSA, Transfer of ABS MSA to Affiliate	American Bureau of Shipping, ABS Consulting, Inc.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
36	1/1/2014	Oilfield Services	Master Ground Transportation Contract	AMERICAN EAGLE LOGISTICS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		

		Oilfield Services	02519_Master Services Agreement dated effective 01/03/2014	AMERICAN TANK CO., INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
38	03/25/2004	Joint Development / Venture / Exploration Agreements	Amendment to Joint Venture Development Agreement, dated March 25, 2004 between Anadarko E & P Company LP, Chevron U.S.A. Inc., Hunt Oil Company, Hunt Petroleum, the Georgia R. Brown Partnership LP, Offshore Investment, Cov and the Lamar Hunt Trust Estate, whereby the Unit was expanded	Anadarko E&P Company LP	Fieldwood Energy Offshore LLC	SS 206 Lease G01522, SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
39	03/01/1998	Unit Agreement and/or Unit Operating Agreement	UNIT OPERATING AGREEMENT DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC. UNIT NO.754398019	ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC.	Fieldwood Energy Offshore LLC	GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
40	03/01/1998	Unit Agreement and/or Unit Operating Agreement	UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF EXPLORATION, DEVELOPMENT, AND PRODUCTION OPERATIONS ON THE GRAND ISLE BLOCK 116 UNIT, DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, AND SHELL OFFSHORE INC. UNIT NO.754398019	ANADARKO PETROLEUM CORPORATION, AND SHELL OFFSHORE INC.		GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
41	03/02/1998	Letter Agreement - Other Land	LETTER AGREEMENT DATED MARCH 2, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, ET AL, AND AMOCO PRODUCTION COMPANY, ET AL	ANADARKO PETROLEUM CORPORATION, ET AL, AND AMOCO PRODUCTION COMPANY, ET AL	Fieldwood Energy Offshore LLC	GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
42	06/01/2000	Marketing - Connection Agreement	TIE-IN AGREEMENT ON PLATFORM AMBERJACK PIPELINE COMPANY BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, SHELL OFFSHORE, INC., AND OCEAN ENERGY, INC.	ANADARKO PETROLEUM CORPORATION, SHELL OFFSHORE, INC., AND OCEAN ENERGY, INC.		GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
43	02/01/2004	Joint Operating Agreement	Joint Operating Agreement by and between Anadarko Petroleum Corporation and Noble Energy, Inc. dated effective February 1, 2004 and amended by: a) First Amendment dated 8 Apr 04 b) Second Amendment dated 12 Sep 12 c) Third Amendment dated 1 Jun 13	Anadarko US Offshore LLC	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
44	03/01/2004	Dedication Agreements	Dedication of GC 282 to ANR Pipeline dated 1 Mar 2004	ANR Pipeline Company	Fieldwood Energy LLC	GC 282 Lease G16727		\$0.00	Assume and assign to Credit Bid Purchaser		x		
45	09/28/2001	Marketing - Connection Agreement	CONNECTION AGREEMENT INSTALLATION OF FACILITIES	ANR PIPELINE COMPANY, FOREST OIL CORPORATION		SM 149 Lease G02592		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
46	Original - 9/30/2013, 1st Amend 1/14/2014, 2nd Amend 9/7/2017, 3rd Amend 8/7/2018	Non-O&G Real Property Lease / Rental / Sublease Agreements	Sublease agreement between Fieldwood Energy and Apache Total Area: B0300, B0150, B0200, L12, L15, L16, L17 and L18 Square Footage: 133,665 SF Address: 2000 W Sam Houston Pkwy S, Houston, TX 77042	Apache	Fieldwood Energy LLC	Total Area: B0300, B0150, B0200, L12, L15, L16, L17 and L18 Square Footage: 133,665 SF		\$0.00	Assume and assign to Credit Bid Purchaser		x		
47	06/03/2011	Other Notices	Apache Notice Letter, dated June 3, 2011, non-consented EB 159 BA-9 Well, Thru Tubing Gravel Pack GM 2-2	Apache	Fieldwood SO Offshore LLC	EB 159 Lease G02646	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
48	11/20/2012	Indemnity and Release Agreement	SAS IMBALANCE SETTLEMENT RELEASE AND INDEMNITY AGREEMENT BETWEEN APACHE AND SARATOGA, AS SUCCESSOR-IN-INTEREST UNDER THE TIE-IN MEASUREMENT AND ALLOCATION AGREEMENT	APACHE AND SARATOGA		MP 140 Lease G02193	JX NIPPON OIL EXPLORATION USA LTD	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
49	06/15/2012	Marketing - Connection Agreement	REQUEST FOR CONSENT TO ASSIGN SM 149C TIE IN CONNECTION TO SHELL BETWEEN APACHE AS SUCCESSOR IN INTEREST TO UNION OIL AND FOREST OIL AND EQUILON ENTERPRISES	APACHE AS SUCCESSOR IN INTEREST TO UNION OIL AND FOREST OIL AND EQUILON ENTERPRISES		SM 149 Lease G02592		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
50	09/30/2013	Acquisition / PSA / Other Purchase or Sale Agreements	Owned property - pay annual taxes. Originally acquired by Apache in 2011 acquisition, included in Project Tobacco Agreement for \$1 Total Area: 3 buildings; office/warehouse space Square Footage: approx. 33,800 SF on approx 6 acres Address: 4677 NW Evangeline Thruway Carenco LA	Apache Corporation		n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
51	1/22/2014	Other	First Amendment to Sublease Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
52	1/3/2018	Other	Letter Agreement Amending Fourth Amendment to Decommissioning Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
53	4/1/2018	Other	Fifth Amendment to Decommissioning Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
54	5/21/2018	Other	Third Amendment to Sublease Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
55	7/1/2018	Other	Third Amendment to Decommissioning Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
56	9/1/2017	Other	Fourth Amendment to Decommissioning Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
57	9/30/2013	Other	Sublease Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
58	9/30/2013	Other	Decommissioning Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$49,783,795	Assume and Allocate Pursuant to Divisive Mergers	x			
59	9/30/2013	Other	First Amendment to Decommissioning Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
60	9/30/2013	Other	Second Amendment to Decommissioning Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
61	9/7/2017	Other	Second Amendment to Sublease Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
62	09/30/2013	Acquisition / PSA / Other Purchase or Sale Agreements	Purchased GOM Shelf as a company from Apache	Apache Corporation	GOM Shelf LLC	BA A0133 g02665, EI 217 g00978, EI 240 810, EI 266 811, EI 267 812, EI 269 813, EI 330 g02115, GI 32 174, GI 39 126, GI 39 126, GI 40, GI 41, GI 41, GI 42, GI 43, GI 44, GI 46, GI 47, GI 48, GI 52, HI 110, HI 111, MP 91, MP 296, MP 300, MP 303, MP 311, SS 91, SS 198, SS 198, SS 199, SS 199, SM 108, SM 127, SM 128, SP 75, SP 87, WD 67, WD 68, WD 69, WD 70, WD 71, WD 94, WD 95, WD 96		\$0.00	Assume and allocate pursuant to Divisive Mergers	x			
63	01/13/2003	Farmout Agreement	Farmout Agreement between Apache Corporation & Hunt Petroleum (AEC), Inc.	Apache Corporation & Hunt Petroleum (AEC), Inc.		SM 40 Lease G13607	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
64	05/19/2003	Confidentiality Agreements (AMI and Related Consents)	Rest of Mutual Interest Agreement by and between FIELDWOOD ENERGY OFFSHORE LLC(SUCCESSOR TO GRYPHON EXPLORATION COMPANY)AND APACHE CORPORATION (SUCCESSOR TO SPINNAKER EXPLORATION COMPANY, L.L.C.)	APACHE CORPORATION (SUCCESSOR TO SPINNAKER EXPLORATION COMPANY, L.L.C.)	Fieldwood Energy Offshore LLC	SS 301 Lease G10794		\$0.00	Assume and assign to Credit Bid Purchaser		x		
65	08/01/2010	Marketing - Service Agreement	SERVICE AGREEMENT SOUTH PASS 49 PIPELINE QUALITY BANK SERVICES BY AND BETWEEN APACHE CORPORATION AND ALLOCATION SPECIALIST, LTD.	APACHE CORPORATION AND ALLOCATION SPECIALIST, LTD.		SP 49		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
66	02/01/2013	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN APACHE CORPORATION AND ENERGY XXI GOM, LLC	APACHE CORPORATION AND ENERGY XXI GOM, LLC	Fieldwood Energy LLC	SP 62 Lease G01294, VK 899 Lease G34408		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
67	02/01/2013	Confidentiality Agreements (AMI and Related Consents)	AREA OF MUTUAL INTEREST AGREEMENT BY AND BETWEEN APACHE CORPORATION AND ENERGY XXI GOM, LLC	APACHE CORPORATION AND ENERGY XXI GOM, LLC - AREA OF MUTUAL INTEREST; APACHE CORPORATION, GOM SHELF LLC AND ENERGY XXI GOM, LLC	Fieldwood Energy LLC	SP 62 Lease G01294, VK 899 G34408		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
68	06/30/2003	Lease of Platform Space	by and between Apache Corporation and Hunt Petroleum (AEC), Inc.	Apache Corporation and Hunt Petroleum (AEC), Inc.		SM 40 Lease G13607	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
69	02/08/2009	Facilities & Tie-In Agreements	TIE-IN MEASUREMENT AND ALLOCATION AGREEMENT BETWEEN APACHE CORPORATION AND LOBO OPERATING, INC. (Grand Bay Receiving Station)	APACHE CORPORATION AND LOBO OPERATING, INC. (Grand Bay Receiving Station)		MP 140 Lease G02193	JX NIPPON OIL EXPLORATION USA LTD	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
70	08/20/2007	Option Agreement	OPTION AGREEMENT BY AND BETWEEN APACHE CORPORATION AND MAGNUM HUNTER PRODUCTION, INC.	APACHE CORPORATION AND MAGNUM HUNTER PRODUCTION, INC.	Fieldwood Energy LLC	ST 287 Lease G24887	RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and assign to Credit Bid Purchaser		x		

	11/08/2012	Operating Agreement - Other	Attached to and made part of that certain Participation Agreement dated November 8, 2012 by and between Apache Corporation and Monforte Exploration LLC	Apache Corporation and Monforte Exploration LLC		SM 48 Lease 786			\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x					
72	11/08/2012	Property Participation & Exchange Agreements	Participation Agreement dated November 8, 2012 by and between Apache Corporation and Monforte Exploration LLC	Apache Corporation and Monforte Exploration LLC		SM 48 Lease 786			\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x					
73	02/01/1999	Operating Agreement - Other	3/b Apache Corporation and PETSEC Energy Inc.	Apache Corporation and PETSEC Energy Inc.		MP 5 Lease SL13860, MP 6 Lease SL03771, MP 6 Lease SL13580, MP 6 Lease SL13891, MP 7 Lease SL03773, MP 7 Lease SL13892, MP 91 Lease G14576			\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x						
74	11/15/2007	Property Participation & Exchange Agreements	PARTICIPATION AGREEMENT BY AND BETWEEN APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION As Amended 10 January 2009' here as there is an amendment, dated 10 Jan 2009 that describes both the ORRI we pay to Magnum Hunter and the preemption by which Ridgewood never received an assignment in ST 287 as they were Non Consent in the Side Track, but they still retain their share of PA (25%) in the Tophole of the Producer on ST 287 (via the OA of the same date as the original PA at #382)	APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION	Fieldwood Energy LLC	ST 287 Lease G24987		RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and assign to Credit Bid Purchaser			x				
75	11/15/2007	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION	APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION		ST 287 Lease G24987		RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and assign to Credit Bid Purchaser			x				
76	11/20/2021	Facilities & Tie-In Agreements	AMENDMENT TO PROVIDE FOR FUEL GAS BETWEEN APACHE CORPORATION AND SARATOGAS RESOURCES, INC.	APACHE CORPORATION AND SARATOGAS RESOURCES, INC.		MP 140 Lease G02193		JX NIPPON OIL EXPLORATION US LTD	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x						
77	03/15/2011	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN APACHE CORPORATION AND STONE ENERGY OFFSHORE LLC	APACHE CORPORATION AND STONE ENERGY OFFSHORE LLC	Fieldwood Energy LLC	MP 314, 315 Lease G33693, MP 315 Lease G08467		EPL OIL & GAS, LLC: HEAD OFFSHORE LP, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x						
78	09/17/2012	Property Participation & Exchange Agreements	PARTICIPATION AGREEMENT BY AND BETWEEN APACHE CORPORATION AND WALTER OIL & GAS CORPORATION	APACHE CORPORATION AND WALTER OIL & GAS CORPORATION	Fieldwood Energy LLC	SI 54 Lease G27173			\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x						
79	07/01/2013	Joint Operating Agreement	Joint Exploration Agreement dated 9/30/2013 but effective 7/1/2013 by Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood Energy LLC, and GOM Shelf, Inc. OA attached as Exhibit D	Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood Energy LLC, and GOM Shelf, Inc.	Fieldwood Energy LLC; GOM Shelf LLC	WC 111 Lease 82, WC 130 Lease G12761, WC 144 Lease G01953, WC163 Lease G05299, WC 165 Lease 758, WC 172 Lease G01988, WC 225 Lease G09990, WC 269 Lease G13563, WC 290 Lease G04818, WC 295 Lease G24730, WC 300 Lease G15078, WC 310 Lease G17789, WC 401 Lease G07619, WD 34 Lease G20414, WD 38 Lease G22772, WD 41 Lease G21073, WD 42 Lease G16470, WD 87 Lease 179, WD 88 Lease 180, WD 69 Lease 181, WD 70 Lease 182, WD 71 Lease 183, WD 75 Lease G21085, WD 80 Lease G21089, WD 94 Lease 839, WD 95 Lease G21497, WD 96 Lease G21498, WD 101 Lease 840, WD 104 Lease 841, WD 105 Lease 842, WD 121 Lease G19843, WD 122 Lease G13645, WD 128 Lease G10883, WD 133 Lease G1106, EC 2 Lease 16475, WC 33 Lease 16473, EC 24 Lease G04098, EI 224 Lease G05504, EI 307 Lease G02110, MI 623 Lease G00000, MI 635 Lease G06043, ST 311 Lease G31418, VR 271 Lease G04800, WD 110 Lease 81, EI 10 Lease G23851, MC 21 Lease G28531, VK 623 Lease G10942, BA 491 Lease G09069, BA A47 Lease G03940, BA A105 Lease G07157, BA A133 Lease G02655, BS 41 Lease	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)						x	x	x	x
80	12/15/1999	Letter Agreement - Other	Letter Agreement, dated December 15, 1999, between Apache Corporation, Chevron U.S.A. Production Company, Kelley Oil Corporation, Key Production Company, Mobil Exploration & Producing U.S. Inc. and Sabco Oil and Gas Corporation, regarding the OCS-G 4481 8A-23 Well, Main Pass Block 77, Main Pass Block 151 Field, Offshore, LA. Note: only have Key's executed copy	Apache Corporation, Chevron U.S.A. Production Company, Kelley Oil Corporation, Key Production Company, Mobil Exploration & Producing U.S. Inc. and Sabco Oil and Gas Corporation	Fieldwood Energy Offshore LLC	MP 77 Lease G04481			\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x		x		
81	<a href="#">(Removed)</a>	<a href="#">Marketing - Construction, Operations, Management, Ownership Agreements</a>	<a href="#">See response to the High Island Area to a public participation system owned by High Island Offshore System. This is Agreement with both Operator and Apache rights and responsibilities with respect to and between Fieldwood Energy LLC and</a>	Apache Corporation, Enterprise GTM Offshore Operating Company, LLC	Fieldwood Energy LLC	HA A-376 G02754, HA A-376 G02754, HA A-573, WC 290, WC 172	HA		\$0.00	Assume and allocate pursuant to divisive mergers	x						
82	02/01/2013	Joint Development / Venture / Exploration	MP 296 EXXI Exploration Agreement/Exploration Agreement Apache & Energy XXI 2-1-2013 with Exhibits (see B)	APACHE CORPORATION, GOM SHELF LLC, ENERGY XXI GOM LLC	Fieldwood Energy LLC	MP 296 Lease G01673		EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x						
83	04/23/2013	Operating Agreement - Other	Amendment and Ratification of OA eff. 4/23/2013 b/b Apache Corporation, GOM Shelf, BDX Exploration, BDX Group, Shoreline Offshore and Tenkay Resources	Apache Corporation, GOM Shelf, BDX Exploration, BDX Group, Shoreline Offshore and Tenkay Resources	GOM Shelf LLC	SS 68 Lease G02917, SS 91 Lease G02919			\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x						
84	06/30/2003	Farmout Agreement	Amendment to Farmout Agreement dated 01-13-2003 Ratification of Joint Area Agreement dated 06-01-2003 SM 40 and SM 41 Between Apache Corporation, Hunt Petroleum AEC Inc and LLOG Exploration Offshore Inc.	Apache Corporation, Hunt Petroleum AEC Inc and LLOG Exploration Offshore Inc.		SM 40 Lease G13607, SM 41 Lease G01192		SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser			x				
85	07/01/2013	Acquisition / PSA / Other Purchase or Sale Agreements	PURCHASE AND SALE AGREEMENT by and among APACHE CORPORATION, APACHE SHELF, INC., AND APACHE DEEPWATER LLC collectively as the Sellers, and FIELDWOOD ENERGY LLC as Buyer and GOM SHELF LLC Dated as of July 18, 2013	Apache Corporation; Apache Deepwater LLC; Apache Shelf, INC.	Fieldwood Energy LLC	MULTIPLE, ST 67, EI 119, EI 120, EI 125, EI 128, PL 11, WC 110, WC 111, GI 39, GI 39, GI 40, GI 41, GI 41, GI 42, GI 46, GI 47, GI 48, GI 52, GI 53, GI 54, GI 55, WD 87, WD 88, WD 89, WD 90, WC 71, WC 102, SM 241, SS 30, SS 31, SS 32, SS 33, SS 150, SS 154, EI 189, EI 175, EI 188, EI 193, EI 208, SS 198, SS 199, WC 20, VR 131, SM 48, SM 108, EI 246, EI 268, EI 287, EI 289, SS 169, WD 71, WD 94, WD 103, WD 104, WD 105, EC 2 SL16473, EC 2 SL16475, EI 227, EC 265, EC 278, EI 217, SS 248, SS 249, SS 271, SS 274, WD 41, WD 73 G01983, WD 75, WD 90, WD 133, WD 133, SM 10, SM 11, SM 41, SM 86, SM 76, EI 158, ST 161, SP 62, MP 300, EC 914, WD 95, WD 96, SS 204, SS 205, SS 207, SS 216, SP 61, SP 65, SP 86, SP 70, SP 89, MP 289, MP 290, MP 298, BA A105, H 129, WC 35, WC 66, SP 84, WC 144, VR 265, EI 255, ST 148, MP 152, MP 153, EC 338, EI 307, EI 315, EI 330, GI 76, GI 94, MP 140, MP 311, VR 369, VR 386, SM 108, SM 132, SM 268, SM 269, EI 333, EI 342, EI 361, H 110, H 111, H A-474, H A-489, H A-572, H A-573, EC 3	\$0.00	Assume and allocate pursuant to Allocated, Pursuant to divisive mergers, Divisive Mergers						x			
86	09/27/2013	Abandonment / Decommissioning Agreement	FULLY-PAID UP TURNKEY REMOVAL CONTRACT by and among APACHE CORPORATION, APACHE SHELF, INC., AND APACHE DEEPWATER LLC, as Company and GOM SHELF LLC, as Contractor, Dated as of September 27, 2013	Apache Corporation; Apache Deepwater LLC; Apache Shelf, INC.	GOM Shelf LLC	MULTIPLE			\$0.00	Assume and allocate pursuant to Allocated, Pursuant to divisive mergers, Divisive Mergers	x						
87	11/07/2014	Assignment of Oil & Gas Leasehold Interest(s)	By and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation	Apache Corporation; Apache Offshore Petroleum Limited Partnership; Apache Shelf Exploration LLC	Fieldwood Energy LLC	SS 259 Lease G05044		APACHE OFFSHORE INVESTMENT GP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x						
88	11/07/2014	Assignment of Oil & Gas Leasehold Interest(s)	By and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation	Apache Corporation; Apache Offshore Petroleum Limited Partnership; Apache Shelf Exploration LLC	Fieldwood Energy LLC	ST 276 Lease G07780		APACHE OFFSHORE INVESTMENT GP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x						
89	11/07/2014	Assignment of Oil & Gas Leasehold Interest(s)	By and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation	Apache Corporation; Apache Offshore Petroleum Limited Partnership; Apache Shelf Exploration LLC	Fieldwood Energy LLC	ST 296 Lease G12961		APACHE OFFSHORE INVESTMENT GP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x						
90	11/07/2014	Assignment of Oil & Gas Leasehold Interest(s)	By and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation	Apache Corporation; Apache Offshore Petroleum Limited Partnership; Apache Shelf Exploration LLC	Fieldwood Energy LLC	ST 295 Lease G05546		APACHE OFFSHORE INVESTMENT GP, BRISTOW JS LLC, TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x						
91	12/28/2013	Well / Prospect Proposals	Letter proposing well B-19 MP 302 well by and between Fieldwood Energy LLC, GOM Shelf LLC, Apache Corporation and Apache Shelf Exploration LLC	Apache Corporation; Apache Shelf Exploration LLC	Fieldwood Energy LLC	MP 302 Lease G32264		APACHE SHELF EXPLORATION LLC, EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x						



92	03/15/2013	Joint Development / Venture / Exploration Agreements	Exploration Venture for portions of VR 271 SM 67 by and between Fieldwood Energy Offshore LLC, Apache Corporation and Places Energy LLC	Apache Corporation; Places Energy LLC	Fieldwood Energy Offshore LLC	VR 271; Lease G04803, SM 67 Lease G24870	CASCADE OFFSHORE, INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
93	08/25/2011	Property Participation & Exchange Agreements	PARTICIPATION AGREEMENT b/w APACHE CORPORATION and CASTEX OFFSHORE, INC., ET AL.	APACHE CORPORATION and CASTEX OFFSHORE, INC., ET AL.	Fieldwood Energy LLC	SS 189 Lease G04232	CASTEX OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
94	05/01/2012	Other Transportation Agreements	CONDENSATE TRANSPORT & SEPARATION AGREEMENT b/w APACHE CORPORATION and CASTEX OFFSHORE, INC., ET AL.	APACHE CORPORATION and CASTEX OFFSHORE, INC., ET AL.	Fieldwood Energy LLC	SS 189 Lease G04232	CASTEX OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
95	09/21/2007	Farmout Agreement	FARMOUT AGREEMENT b/w APACHE CORPORATION and SENECA RESOURCES CORPORATION	APACHE CORPORATION and SENECA RESOURCES CORPORATION	Fieldwood Energy LLC	SS 189 Lease G04232	CASTEX OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
96	12/14/2009	OPTION AGREEMENT	OPTION AGREEMENT b/w APACHE CORPORATION and WALTER OIL & GAS CORPORATION, ET AL.	APACHE CORPORATION and WALTER OIL & GAS CORPORATION, ET AL.	Fieldwood Energy LLC	SS 189 Lease G04232	CASTEX OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
97	02/01/2010	Farmout Agreement	FARMOUT AGREEMENT b/w APACHE CORPORATION and WALTER OIL & GAS CORPORATION, ET AL.	APACHE CORPORATION and WALTER OIL & GAS CORPORATION, ET AL.	Fieldwood Energy LLC	SS 189 Lease G04232	CASTEX OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
98	09/15/1978	Joint Operating Agreement	Amendment to Operating Agreement, dated September 15, 1978, between Amoco Production Company, Mobil Oil Corporation, and Union Oil Company of California.	Apache Deepwater	Fieldwood SO Offshore LLC	EB 160 Lease G02847, EB 161 Lease G02848	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers					x
99	09/01/1975	Joint Operating Agreement	First Amendment to Operating Agreements, dated effective September 1, 1975, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of California.	Apache Deepwater	Fieldwood SO Offshore LLC	EB 158 Lease G02845, EB 159 Lease G02846, EB 160 Lease G02847, EB 161 Lease G02848	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers					x
100	11/13/1978	Joint Operating Agreement	Second Amendment to Operating Agreements, dated effective November 13, 1978, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of California.	Apache Deepwater	Fieldwood SO Offshore LLC	EB 158 Lease G02845	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers					x
101	11/13/1978	Joint Operating Agreement	Fourth Amendment to Operating Agreements, dated effective November 13, 1978, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of California.	Apache Deepwater	Fieldwood SO Offshore LLC	EB 158 Lease G02845	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers					x
102	01/01/1980	Joint Operating Agreement	Third Amendment to Operating Agreements, dated effective January 1, 1980, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of California.	Apache Deepwater	Fieldwood SO Offshore LLC	EB 158 Lease G02845	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers					x
103	04/22/1980	Joint Operating Agreement	Amendment to Operating Agreement, dated April 22, 1980, between Union Oil Company, of California and Amoco Production Company.	Apache Deepwater	Fieldwood SO Offshore LLC	EB 158 Lease G02846, EB 160 Lease G02847	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers					x
104	07/01/1986	Joint Operating Agreement	Amendment to Operating Agreement, dated effective July 1, 1986, between Amoco Production Company, Union Oil Company of California, and Mobil Producing Texas & New Mexico, Inc.	Apache Deepwater	Fieldwood SO Offshore LLC	EB 158 Lease G02845, EB 159 Lease G02846, EB 160 Lease G02847, EB 161 Lease G02848	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers					x
105	01/01/2001	Joint Operating Agreement	Fifth Amendment to Operating Agreements, dated effective January 1, 2001, between Union Oil Company of California and Vastar Offshore, Inc.	Apache Deepwater	Fieldwood SO Offshore LLC	EB 158 Lease G02845	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers					x
106	01/15/2001	Joint Operating Agreement	Amendment to Operating Agreement, dated January 15, 2001, between Union Oil Company, Amoco Production Company, and Vastar Offshore, Inc.	Apache Deepwater	Fieldwood SO Offshore LLC	EB 158 Lease G02845	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers					x
107	07/01/2013	Assignment of Oil & Gas Leasehold Interest(s)	Assignment of the interest held by Apache Offshore Petroleum Limited Partnership, Fieldwood Energy LLC and Third parties	Apache Offshore Petroleum Limited Partnership	Fieldwood Energy LLC	PN 969 G05953		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
108	10/31/1988	Farmout Agreement	Farmout Agreement 10/31/1988	Apache Shelf	Fieldwood Energy LLC	BA 491 Lease G06069		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
109	03/10/1989	Farmout Agreement	Ratification of Farmout Agreement 3/10/1989	Apache Shelf	Fieldwood Energy LLC	BA 491 Lease G06069		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
110	12/01/1992	Farmout Agreement	Farmout 12/1/1992	Fieldwood Energy LLC	Fieldwood Energy LLC	VR 363 Lease G09522		\$0.00	Assume and assign to Credit Bid Purchaser			x		
111	12/30/1993	Operating Agreement - Other	WD 90, WD 103 Operating Agreements 12-30-1993	Apache Shelf	Fieldwood Energy LLC	WD 090 Lease G01099, WD 0103 Lease G12360		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
112	02/07/2000	Operating Agreement - Other	Operating Agreement eff. 2-7-00	Apache Shelf	Fieldwood Energy LLC	H 206 Lease G02660		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
113	08/01/2004	Operating Agreement - Other	Operating Agreement 8/1/04	Apache Shelf	Fieldwood Energy LLC	H 341 Lease G25605		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
114	10/17/2006	Joint Operating Agreement	Operating Agreement eff. 10-17-06	Apache Shelf	Fieldwood Energy LLC	EC 37 Lease G25933		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
115	01/04/2007	Farmout Agreement	Farmout Agreement	Apache Shelf		SM 44 Lease G02840		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
116	03/08/2007	Property Participation & Exchange Agreements	Participation Agreement as Amended	Apache Shelf		SM 44 Lease G23840		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
117	01/01/1993	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement eff. 1-1-93	Apache Shelf Exploration	Fieldwood Energy LLC	VR 203 Lease G07890, VR 204 Lease G04021	FALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
118	05/02/2014	Letter Agreement - Other	Set forth the agreement between Apache Shelf and Fieldwood for the drilling of the E1 126 A-5 well	Apache Shelf Exploration LLC	Fieldwood Energy LLC	E1 126 Lease 52		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
119	07/01/2013	Joint Operating Agreement	Operating Agreement covering OCS-G 32264 MP 302	Apache Shelf Exploration LLC	Fieldwood Energy LLC	MP 302 Lease G32264	APACHE SHELF EXPLORATION LLC, EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
120	12/04/2013	Other Lease / Rental Agreement	by and between Fieldwood Energy LLC, GOM Shelf LLC and Apache Shelf Exploration LLC - Amends certain Slot Rental Agreement dated 12/05/2012	Apache Shelf Exploration LLC	Fieldwood Energy LLC	MP 302 Lease G32264	APACHE SHELF EXPLORATION LLC, EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
121	03/13/2014	Elections	by and between Fieldwood Energy LLC, GOM Shelf LLC and Apache Shelf Exploration LLC: Proposal to run casing and election by Apache Shelf Exploration LLC	Apache Shelf Exploration LLC	Fieldwood Energy LLC	MP 302 Lease G32264	APACHE SHELF EXPLORATION LLC, EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
122	04/28/2014	Marketing - PHA	PHA MP318-MP302B19 by and between Fieldwood and APACHE SHELF EXPLORATION LLC and APACHE SHELF EXPLORATION LLC	APACHE SHELF EXPLORATION LLC	Fieldwood Energy LLC	MP 302 Lease G32264	APACHE SHELF EXPLORATION LLC, EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
123	07/01/2013	Joint Operating Agreement	136 Operating Agreement covering depths below 19'135' SSTVD	Apache Shelf Exploration LLC	Fieldwood Energy LLC	E1 136 Lease G03152	APACHE SHELF EXPLORATION LLC, Transcontinental Gas Pipeline Co LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
124	09/19/2019	Preferential Rights Agreement	Negative Prol election associated with Apache Shelf to Jureneau by and between Apache Shelf Exploration LLC Fieldwood Energy Offshore LLC & GOM Shelf LLC	Apache Shelf Exploration LLC Fieldwood Energy Offshore LLC, GOM Shelf LLC	Fieldwood Energy Offshore LLC, GOM Shelf LLC	G1 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser			x		
125	01/01/1989	Operating Agreement - Other	WD/GI UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL.	Apache Shelf Exploration LLC, Atlantic Richfield Company, BP Exploration & Production Inc., Conoco Inc., Fieldwood Energy Offshore LLC, GOM Shelf LLC, OYA USA Inc., Tascos Producing Inc.	Fieldwood Energy Offshore LLC	G1 32 Lease 174, G1 42 Lease 131, G1 43 Lease 175, G1 44 Lease 176, WD 67 Lease 179, WD 68 Lease 180, WD 69 Lease 181, WD 70 Lease 182, WD 71 Lease 838	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x		x		
126	02/22/2019	Joint Development / Venture / Exploration	APA - EX01 MP 295 Side Ltr Agrmt dtd 2-22-13	APACHE SHELF EXPLORATION LLC, ENERGY XXI GOM LLC		MP 295 Lease G32263	APACHE SHELF EXPLORATION LLC, ENERGY XXI GOM LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
127	02/01/2013	Operating Agreement - Other	Sub Apache Shelf Exploration LLC, Fieldwood Energy LLC and Energy XXI GOM LLC as amended	Apache Shelf Exploration LLC, Fieldwood Energy LLC and Energy XXI GOM LLC as amended	Fieldwood Energy LLC	MP 145 G32583, MP 272 Lease G34865, MP 294 N2 Lease G34384, MP 295 Lease G32263	APACHE SHELF EXPLORATION LLC, ENERGY XXI GOM LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
128	05/01/1995	Unit Agreement and/or Unit Operating Agreement	Renewment to Unit Operating Agreement, dated effective May 1, 1995, by and between Conoco Inc., Vastar Resources, Inc., Texas Exploration and Production Inc. and OYA USA Inc.	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	Fieldwood Energy Offshore LLC, GOM Shelf LLC	G1 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x		x		
129	01/01/1989	Operating Agreement - Other	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL.	Apache Shelf Exploration LLC, BP Exploration & Production Inc., Fieldwood Energy Offshore LLC, GOM Shelf LLC	Fieldwood Energy Offshore LLC, GOM Shelf LLC	SS 199 Lease G12358		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
130	01/01/1989	Operating Agreement - Other	E1 CATCO UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL Unit No. 891002021	Apache Shelf Exploration LLC, BP Exploration & Production Inc., Fieldwood Energy Offshore LLC, GOM Shelf LLC	Fieldwood Energy Offshore LLC, GOM Shelf LLC	G1 39 Lease 128, G1 39 Lease 127, G1 40 Lease 128, G1 41 Lease 129, G1 41 Lease 130, G1 46 Lease 132, G1 47 Lease 133, G1 48 Lease 181, WD 70 Lease 182, WD 71 Lease 177	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x		x		
131	01/21/1966	Unit Agreement and/or Unit Operating Agreement	Unit No. 891008784 - SS 271	Apache Shelf Exploration LLC, Bureau of Ocean Energy Management, Dynamic Offshore Resources NS, LLC, Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Hilcor GOM, Inc., Tascos ERT LLC, W & T Offshore, Inc.	Dynamic Offshore Resources NS, LLC, Fieldwood Energy LLC, Fieldwood Energy Offshore LLC	SS 247 Lease G01028, SS 248 Lease G01029, SS 249 Lease G01030, SS 270 Lease G01037, SS 271 Lease G01038	FALOS ERT LLC, W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
132	11/21/1955	Unit Agreement and/or Unit Operating Agreement	West Delta-Grand Isle Unit Agreement, dated November 21, 1955, between Continental Oil Company, as unit operator, and The Atlantic Refining Company, Tidewater Associated Oil Company and Cities Service Production Company, as non-operators, as amended ; Unit No. 891003454	Apache Shelf Exploration LLC, BP Exploration & Production Inc., Fieldwood Energy Offshore LLC, GOM Shelf	Fieldwood Energy Offshore LLC, GOM Shelf LLC	G1 32 Lease 174, G1 42 Lease 131, G1 43 Lease 175, G1 44 Lease 176, WD 67 Lease 179, WD 68 Lease 180, WD 69 Lease 181, WD 70 Lease 182, WD 71 Lease 838	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x		x		
133	04/01/2014	Farmout Agreement	Farmout Agreement: OCS-G 13576; East Cameron Block 71 (Limited to the NE1/4 of the block and a Contract Area created to include the Farmout Area and EC 38 S/2)	Apache Shelf LLC, CASTEX OFFSHORE INC	Fieldwood Energy LLC	EC 71; Lease G13576		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
134	07/01/1989	Operating Agreement - Other	Operating Agreement eff. 7/1/89	Apache Shelf, Thistlewood Energy, Endeavour O&G, Agincourt, Westmount Resources, Arcadia Oil	Fieldwood Energy LLC	E1 255 Lease G01958		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
135	02/11/1999	Operating Agreement - Other	Operating Agreement eff. 2-11-99	Apache Shelf, Thistlewood Energy, Endeavour O&G, Agincourt, Westmount Resources, Arcadia Oil	Fieldwood Energy LLC	E1 255 Lease G01958		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
136		Marketing - Construction, Operations, Management, Ownership Agreements	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments 1 and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fieldwood) by and between Fieldwood Energy LLC and and	Apache, Fieldwood Energy LLC, and Bonito Pipeline Owners	Fieldwood Energy LLC	E1 315 Lease G02112, E1 316 Lease G05040, E1 330 Lease G02115, E1 281 Lease G05091, E1 292 Lease G05092, E1 309 Lease G02012, E1 337 Lease G03332, E1 354 Lease G10752, E1 353 Lease G03783, E1 361 Lease G02324	ARENA ENERGY LP, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				

137	11/02/2010	Marketing - Construction, Operations, Management, Ownership Agreements	The Operator is responsible for the entity's operations, accounting, and reporting detailed in the Operating Agreement, including pipeline operation, repair, and maintenance, as well as administrative functions such as paying expenses and maintaining records by and between Fieldwood Energy LLC and and	Apache, Fieldwood Energy LLC, and Bonto Pipeline Owners	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
138	11/02/2010	Marketing - Construction, Operations, Management, Ownership Agreements	The Operator is responsible for the entity's operations, accounting, and reporting detailed in the Operating Agreement, including pipeline operation, repair, and maintenance, as well as administrative functions such as paying expenses and maintaining records by and between Fieldwood Energy LLC and and	Apache, Fieldwood Energy LLC, and Bonto Pipeline Owners	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
139	02/01/2013	Data Agreement	Data Agreement effective 2-1-2013 by and between Fieldwood Energy LLC, GOM Shelf LLC, Apache Corporation and EXXI	APACHE, GOM SHELF, EXXI, FIELDWOOD	Fieldwood Energy LLC; GOM Shelf LLC	SP 62 Lease G01294, VK 899 Lease G34408		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
140	03/05/2012	Withdrawal Agreement	Apache witnesses and assigns its interest in the H1 176 Platform A and Pipeline Segment 8569 to Hoadzin and creates an escrow in the amount of \$594K for abandonment.	Apache, Hoadzin		H1 176 Lease G06164		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
141	02/22/2016	Elections	by and between Fieldwood Energy LLC, Apache Shelf Exploration I, LLC, Hall-Houston Exploration IV, L.P., and GOM Offshore Exploration I, LLC	Apache Shelf Exploration I, LLC; GOM Offshore Exploration I, LLC; Hall-Houston Exploration IV, L.P.	Fieldwood Energy LLC	SS 176 Lease G33646		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
142		Dilfield Services	OTHER SERVICES - 544937, Master Services Agreement dated effective 09/01/2016	A-PORT LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
143		Dilfield Services	771485, Master, Service, Contract Effective, 5-25-2017	APPSMITHS VENTURES LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
144		Dilfield Services	700020, Master, Service, Contract Effective, 11-1-2013	AQUOES CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
145		Dilfield Services	Contract Compression and Aftermarket Services	ARCHROCK PARTNERS OPERATING LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
146		Dilfield Services	Contract Compression and Aftermarket Services	ARCHROCK SERVICES, LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
147	01/01/1982	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN SOHIO PETROLEUM COMPANY AND EXXON CORPORATION	Arena Energy LP, Dynamic Offshore Resources NS, LLC; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Dynamic Offshore Resources NS, LLC; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	EI 315 Lease G24912	ARENA ENERGY LP, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
148	11/07/2017	Marketing - PHA	Enhancement and modification to test separator MBD -4010 at H1 547 B Platform - PHA Agreement dated May 6, 1998	Arena Energy LP, Maria Ray Offshore Gathering, L.L.C.	Fieldwood Energy LLC	H1 A547		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
149	04/01/1977	Unit Agreement and/or Unit Operating Agreement	UNIT OPERATING AGREEMENT BY AND BETWEEN DEVON ENERGY PRODUCTION, APACHE CORPORATION, ET AL.	Arena Energy Offshore, LP; Arena Energy, LP; Energy XXI GOM LLC; Fieldwood Energy LLC; GOM Shelf LLC; Renaissance Offshore, LLC	Fieldwood Energy LLC; GOM Shelf LLC	EI 330 Lease G02115	ENERGY XXI GOM LLC, RENAISSANCE OFFSHORE, L.L.C., ARENA, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
150	04/01/1977	Unit Agreement and/or Unit Operating Agreement	Unit Agreement, JO Sand, Reservoir A, Eugene Island Block 330 Field Unit Number 891019843, dated effective April 1, 1977, naming Pennzoil Oil & Gas, Inc., as Operator, and Tesaco Inc. and Shell Oil Company, as sub-operators	Arena Energy Offshore, LP; Arena Energy, LP; Energy XXI GOM LLC; Fieldwood Energy LLC; GOM Shelf LLC; Renaissance Offshore, LLC	Fieldwood Energy LLC; GOM Shelf LLC	EI 330 Lease G02115, EI 337 Lease G03332	ENERGY XXI GOM LLC, RENAISSANCE OFFSHORE, L.L.C., ARENA, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
151	04/17/2018	Marketing - PHA	by and between Fieldwood Energy LLC and Arena Energy, LP; Amendment to Production Handling Service Agreement dated May 8, 1998	Arena Energy, LP	Fieldwood Energy LLC	H1 A547		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
152	08/08/2018	Elections	In accordance with certain Farmout Agreements dated 12/17/2002, 05/19/2003 and 02/13/2004, Fieldwood elects to decline	Arena Energy, LP; Arena Offshore, LP	Fieldwood Energy LLC	PL 25 Lease G14535	ARENA OFFSHORE LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
153	07/25/2019	Farmout Agreement	Pursuant to that certain Farmout dated 12/17/2002, Reassignment to Arena and P&A liability	Arena Energy, LP; Arena Offshore, LP	Fieldwood Energy LLC	PL 25 Lease G14535	ARENA OFFSHORE LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
154	08/01/2012	Throughput Capacity Lease Agreement	Fieldwood leases capacity to Arena for Barnacle Pipeline	Arena Offshore, LP	Fieldwood Energy LLC	EI 316; EI 330 Barnacle Pipeline Lease G05040, EI 316; EI 330 Barnacle Pipeline Lease G02115	ARENA ENERGY LP, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
155		Dilfield Services	P&A Contractor	ARO SOLUTIONS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
156		Dilfield Services	701008, PO Terms & Conditions dated effective 10/14/2015	ARROW MAGNOLIA INTERNATIONAL, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
157	11/1/2013	Non-Offfield Services	Consulting Agreement	Ascende Inc	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
158		Dilfield Services	529652, Master, Service, Contract Effective, 12-31-2019	ASRC ENERGY SERVICES OMEGA, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
159	12/31/2019	Non-Offfield Services	License and System Service Agreement	ASSA SOFTWARE SERVICES BV	Fieldwood Energy LLC	n.a.	n.a.	\$11,347.31	Assume and assign to Credit Bid Purchaser		x		
160	12/31/2019	Non-Offfield Services	License and System Service Agreement	ASSA SOFTWARE SERVICES BV	Fieldwood Energy LLC	n.a.	n.a.	\$11,347.31	Assume and assign to Credit Bid Purchaser		x		
161		Dilfield Services	License and System Services Agreement dated effective December 30, 2019	ASSA SOFTWARE SERVICES BV	Fieldwood Energy LLC	n.a.	n.a.	\$11,347.31	Assume and assign to Credit Bid Purchaser		x		
162		Non-Offfield Services	AT&T Dedicated Ethernet 7683403	AT & T CORP	Fieldwood Energy LLC	n.a.	n.a.	\$1,109.42	Assume and assign to Credit Bid Purchaser		x		
163		Non-Offfield Services	AT&T Mobile Business Agreement dated 07/19/2017	AT&T MOBILITY	Fieldwood Energy LLC	n.a.	n.a.	\$14,234.87	Assume and assign to Credit Bid Purchaser		x		
164	11/1/2013	Non-Offfield Services	Master Services Contract - Offshore Inspection Services (shelf)	ATHENA CONSULTING INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
165		Dilfield Services	554353, Master Services Agreement dated effective 11/01/2013	ATHENA CONSULTING INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
166	09/10/1991	Letter Agreement - Other Land	LETTER AGREEMENT BY AND BETWEEN ATLANTIC RICHFIELD COMPANY AND EXXON CORPORATION	ATLANTIC RICHFIELD COMPANY AND EXXON CORPORATION	Fieldwood Energy LLC	ST 67 Lease 20		\$0.00	Assume and assign to Credit Bid Purchaser		x		
167	07/01/1992	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN ATLANTIC RICHFIELD COMPANY AND SAMEKAN OIL CORPORATION	ATLANTIC RICHFIELD COMPANY AND SAMEKAN OIL CORPORATION	Fieldwood Energy LLC	ST 67 Lease 20		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
168	01/01/1989	Operating Agreement - Other	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL.	Atlantic Richfield Company, Tesaco Producing Inc., Canadianoxy Offshore Production Company and OXY USA Inc.	Fieldwood Energy Offshore LLC	SS 206 Lease G01522		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
169	09/13/1991	Letter Agreement - Other Land	Letter Agreement by and between Atlantic Richfield Company and Exxon Corporation	Atlantic Richfield Company and Exxon Corporation		ST 53 Lease G04000, ST 67 Lease 20		\$0.00	Assume and assign to Credit Bid Purchaser		x		
170	07/01/1992	Well Completion Agreement	Well Completion Agreement by and between Atlantic Richfield Company and Samekan Oil Corporation - ST 68 001 Well	Atlantic Richfield Company and Samekan Oil Corporation		ST 67/68 Lease 20		\$0.00	Assume and assign to Credit Bid Purchaser		x		
171		Non-Offfield Services	Master Services Contract Effective 05/16/17	Automatic Access Gates LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
172	06/15/1999	Joint Development / Venture / Exploration	by and between Avara Energy Corporation and Eugene Island 308, L.L.C.	Avara Energy Corporation and Eugene Island 308, L.L.C.		EI 313 Lease G02608	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
173	05/18/1999	Operating Agreement - Other	by and between Avara Energy Corporation and Tesaco Exploration and Production Inc.	Avara Energy Corporation and Tesaco Exploration and Production Inc.		EI 313 Lease G02608	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
174		Non-Offfield Services	Software Licensing Agreement	AXIO GLOBAL, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
175		Dilfield Services	Labor	B & B SERVICES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
176		Dilfield Services	514517, Master Services Agreement dated effective 01/30/2014	B & J MARTIN INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
177		Dilfield Services	510396, Master Services Agreement dated effective 11/01/2013	BAKER HUGHES OILFIELD OPERATIONS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
178	09/15/1979	Joint Operating Agreement	OPERATING AGREEMENT EFFECTIVE SEPTEMBER 15, 1979, BY AND BETWEEN ANADARKO PRODUCTION CO. AS OPERATOR, AND PAN EASTERN EXPLORATION COMPANY, DIAMOND SHAMROCK CORPORATION, COLUMBIA GAS DEVELOPMENT CORPORATION, TEXASGULF, INC. AND SAMEKAN OIL CORPORATION, NON-OPERATORS.	Bandon Oil & Gas, LP; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Bandon Oil and Gas, LP; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	H1 A365 Lease G02750, H1 A376 Lease G02754	TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
179		Dilfield Services	550390, Master Services Agreement dated effective 05/12/2015	BARRACUDA OIL TOOLS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
180		Dilfield Services	700912, Master Services Agreement dated effective 04/14/2015	BAYWATER DRILLING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
181		Dilfield Services	538336, Master Services Agreement dated effective 01/01/2014	BEACON RENTAL & SUPPLY INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
182		Dilfield Services	700538, Master Services Agreement dated effective 04/11/2014	BECKEL RENTAL TOOLS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
183		Dilfield Services	558650, Master Services Agreement dated effective 01/01/2014	BEDROCK PETROLEUM CONSULTANTS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
184		Dilfield Services	771960, Master Services Agreement dated effective 08/09/2019	BELZONA HOUSTON / OFFSHORE	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
185		Dilfield Services	Specialty Coatings Company used in the GOM to Protect the Interior / Exterior Surfaces from Erosion / Corrosion	BELZONA OFFSHORE	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
186		Dilfield Services	Bucking Up Pup-Joints and Collars	BENTON COMPLETION SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
187		Dilfield Services	777788, Master Services Agreement dated effective 10/09/2018	BERG GEOSCIENCES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
188	04/01/2005	Ownership & Partnership Agreements	Partnership agreement by and between BHP Billiton Petroleum (Depraeter) Inc, Noble Energy and Chevron USA re certain operations across GC 238 and GC 282	BHP Billiton Petroleum (Depraeter) Inc, Noble Energy and Chevron USA re certain operations across GC 238 and GC 282	Fieldwood Energy LLC	GC 282 Lease G16727, GC 238 Lease G26302		\$0.00	Assume and assign to Credit Bid Purchaser		x		

19	03/01/1997	Joint Operating Agreement - Other	Letter Agreement by and between BHP Petroleum Deepwater) Inc and Chevron USA Inc dated 1 Mar 97 (Typhoon Operating Agreement) which is made applicable to the Boris Prospect as GC 282 by that certain Joint Venture Agreement dated 18 Jul 2001. Noble Ratified the JOOperating Agreement on 31 August 2001.	BHP Billiton Petroleum Deepwater; CHEVRON USA INC	Fieldwood Energy LLC	GC 282 Lease G16727		\$0.00	Assume and assign to Credit Bid Purchaser																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																								
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227	10/01/2002	Other Handling / Stabilization Agreements	First Amendment to Orion (MC 110) Platform Access, Operating Services and Production Handing Agreement by and between BP Exploration & Production Inc., Stone Energy Corporation and Shell Offshore Inc., Stone Energy Corporation, Ocean Energy, Inc., Devon SFS Operating, Inc. Desire to install gas lift system on Amberjack Platform	BP Exploration & Production Inc., Stone Energy Corporation and Shell Offshore Inc., Stone Energy Corporation, Ocean Energy, Inc., Devon SFS Operating, Inc.	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
228	10/15/2018	Property Participation & Exchange Agreements	Cash Consideration Exchange Agreement by and between BP Exploration and Production Inc. and Fieldwood Energy LLC dated 25 October effective 15 October 2018	BP Exploration and Production Inc. and Fieldwood Energy LLC dated 25 October effective 15 October 2018	Fieldwood Energy LLC	MC 562 Lease G19966		\$0.00	Assume and assign to Credit Bid Purchaser		x		
229	12/15/2011	Acquisition / PSA / Other Purchase or Sale	MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt	BP Exploration and Production, Inc., Marathon Oil Company, Noble Energy, Inc., Samson Offshore, LLC, BHP Billiton Petroleum (Deepwater) Inc.	Fieldwood Energy LLC	MP 296 Lease G01673	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
230		Diffid Services	84842, Helicopter Service Agreement dated effective 02/24/2014	BRISTOW US LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
231		Diffid Services	60094, MSA dated effective 02/06/2014, Amend. effective 06/01/2015, Amend. effective 03/20/2017	BROUSSARD BROTHERS INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
232		Diffid Services	77784, Master Services Agreement dated effective 12/13/2015	BUGWARE, INC.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
233	10/27/1954	Unit Agreement and/or Unit Operating Agreement	Grand Isle CATCO Unit Agreement, dated October 27, 1954, between Continental Oil Company and The Atlantic Refining Company, The Water Associated Oil Company and Cities Service Company, Unit No. 89 1002021	Bureau of Ocean Energy Management	Fieldwood Energy Offshore LLC, GOM Shelf LLC	GI 39 Lease 126, GI 39 Lease 127, GI 40 Lease 128, GI 41 Lease 129, GI 41 Lease 130, GI 46 Lease 132, GI 47 Lease 133, GI 48 Lease 134, GI 52 Lease 177	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
234	06/01/2010	Property Participation & Exchange Agreements	Approval of Revision of Participation Area, effective June 1, 2010, whereby the Grand Isle CATCO Unit was revised.	Bureau of Ocean Energy Management	Fieldwood Energy Offshore LLC	GI 39 Lease 127, GI 46 Lease 132, GI 47 Lease 133, GI 48 Lease 134, GI 52 Lease 177	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
235	04/01/2012	Property Participation & Exchange Agreements	Approval of Revision of Participation Area, effective April 1, 2012, whereby the Grand, Isle CATCO Unit was revised.	Bureau of Ocean Energy Management	Fieldwood Energy Offshore LLC	GI 39 Lease 127, GI 46 Lease 132, GI 47 Lease 133, GI 48 Lease 134, GI 52 Lease 177	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
236	05/15/1982	Unit Agreement and/or Unit Operating Agreement	EC 331/332 Unit Agreement	Bureau of Ocean Energy Management	Fieldwood Energy LLC	EC 331 Lease G08658, EC 332 Lease G09476	CARN ENERGY USA INC, CONTINENTAL LAND & FUR CO INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
237	11/01/1982	Unit Agreement and/or Unit Operating Agreement	UNIT AGREEMENT BY AND BETWEEN CONOCO INC. AND CITIES SERVICE COMPANY ET AL	Bureau of Ocean Energy Management	Fieldwood Energy LLC	MP 296 Lease G01673, MP 303 Lease G04253, MP 304 Lease G03339	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
238	06/15/1993	Unit Agreement and/or Unit Operating Agreement	Unit Agreement for Outer Continental Shelf Exploration, Development, and Production Operations on the Green Canyon Block 244 Unit (Contract No. 75-030216) dated effective June 15, 1993, covering OCS-G 11043 (Green Canyon Block 244), OCS-G 12209 (Green Canyon Block 200), and OCS-G 12210 (Green Canyon Block 201).	Bureau of Ocean Energy Management	Fieldwood Energy LLC, Fieldwood Energy Offshore LLC	GC 200 Lease G12210, GC 201 Lease G12209, GC 244 Lease G11043	LOG EXPLORATION COMPANY, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, WLD WELL CONTROL, INC., CHEVRON USA INC, W & T ENERGY V.L.L.C, SHELL TRADING (US) COMPANY, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
239	04/13/1998	Letter Agreement - Other Land	LETTER: NIPPON TAKES ITS SHARE OF Cooperating Agreement: STAL FIO & SHARE OF ELP'S INTEREST DATED APRIL 13, 1998, BY AND BETWEEN ELF EXPLORATION INC., COOPERATING AGREEMENT: STAL, O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.	Bureau of Ocean Energy Management, ELF EXPLORATION INC., COASTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.	Fieldwood Energy LLC, Fieldwood Energy Offshore LLC	VK 780 Lease G05884, VK 824 Lease G15436	ENERGY XXI GOM LLC, MARUBENI OIL & GAS (USA) LLC, TOTAL E & P USA INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
240	12/18/2002	Pooling Agreement	POOLING AGREEMENT DATED DECEMBER 18, 2002, BY AND BETWEEN THE STATE OF TEXAS AND SPINNAKER EXPLORATION COMPANY, L.L.C.	Bureau of Ocean Energy Management, THE STATE OF TEXAS, AND SPINNAKER EXPLORATION COMPANY, L.L.C.	Fieldwood Energy Offshore LLC	PN 883 Lease MF100410, PN 883 Lease MF100411, PN 883 Lease MF100412, PN 883 Lease MF101898, PN 883 Lease MF96146, PN 883 Lease MF96147, PN 883 Lease SL86146		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
241	07/01/1984	Unit Agreement and/or Unit Operating Agreement	UNIT AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND FLORIDA EXPLORATION COMPANY ET AL	Bureau of Ocean Energy Management, MP 310 Unit Agreement	Fieldwood Energy LLC	MP 303 Lease G04253, MP 304 Lease G03339, MP 310 Lease G04126	EPL OIL & GAS, LLC, TALOS ENERGY OFFSHORE, LLC, HEAD OFFSHORE LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
242		Diffid Services	50069, Master Services Agreement dated effective 11/01/2013	BURNER FIRE CONTROL INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
243	11/19/2015	Other Handling / Stabilization Agreements	PHA between Fieldwood and Byron for Byron's SM 6 production	Byron Energy Inc.	Fieldwood Energy LLC	SM 10/ SM 6 Lease G05181		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
244		Diffid Services	Master Services Contract dated effective 11/01/2013	C DIVE LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
245		Diffid Services	Pipe Supplier	CACTUS PIPE & SUPPLY, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
246		Diffid Services	Provide Material Wellheads, Material Trees, Installation Service and Repair Service	CACTUS WELLHEAD LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
247	03/01/2016	Farmout Agreement	by and between Fieldwood Energy LLC, Walter Oil & Gas Corporation and Cairn Energy USA. Ratify and amend that certain Farmout dated 12/31/1984	Cairn Energy USA, Walter Oil & Gas Corporation	Fieldwood Energy LLC	MP 301 Lease G04488	WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
248	09/01/1996	Joint Operating Agreement	JOA BY AND BETWEEN CARNE ENERGY USA, INC. AND NORCEN EXPLORER, INC. ET AL	CARNE ENERGY USA, INC. AND NORCEN EXPLORER, INC. ET AL	Fieldwood Energy LLC	ST 291 Lease G16455	ENVEN ENERGY VENTURES LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
249	05/01/2003	Joint Operating Agreement	Offshore Operating Agreement dated May 1, 2003 between Magnum Hunter Production Inc. and Westport Resources Corporation et al	Calton Petroleum Operating Co.	Fieldwood Energy LLC	WC 295 Lease G24730	CALYPSO EXPLORATION LLC, CHEYENNE INTERNATIONAL CORP, MAGNUM HUNTER PRODUCTION INC, W & T OFFSHORE INC, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
250		Diffid Services	Terms and Conditions between Fieldwood Energy and Caltex, fully amended on 09/29/2020	CALTEX OIL TOOLS, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
251	05/29/2019	Other Misc.	Non Consent by Calypso AFE FW194028 by and between Calypso Exploration LLC and Fieldwood Energy LLC: Per 12.6 of JOA A-2 non consented Calypso assigned by still responsible for obligations prior to election	Calypso Exploration LLC and Fieldwood Energy LLC	Fieldwood Energy LLC	SB 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
252		Diffid Services	33834, Master Services Agreement dated effective 11/01/2013, Change Date dated effective 01/01/2014	CAMERON INTERNATIONAL CORPORATION	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
253		Diffid Services	Wellhead, Measurement, Solutions, Etc.	CAMERON SOLUTIONS INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
254		Diffid Services	70330, Master Services Agreement dated effective 01/01/2014	CARDINAL COIL TUBING LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
255		Diffid Services	Third Party Certification Engineering Group Required by BSEE (Wellbore)	CARDNO PPI TECHNOLOGY SERVICES LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
256		Diffid Services	602386, Joinder dated effective 06/24/2019	CARLSLE ENERGY GROUP, INC.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
257		Diffid Services	655168, Master Services Agreement dated effective 11/01/2013	CASED HOLE WELL SERVICES LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
258	07/21/2014	Operating Agreement - Other	Castex is named as operator of H1 167 Platform	CASTEX OFFSHORE INC	Fieldwood Energy LLC	H 116, H1 167 Lease G06156		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
259	04/13/2016	Other Misc.	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore, Inc. Requests change to compression standards in that certain Processing & Contract Operating Services Agreement dated 07/01/2011	CASTEX OFFSHORE INC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC	Fieldwood Energy LLC	MP 59 Lease G08461		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
260	05/31/2016	Elections	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore, Inc.; increases to continue compression services past original test period	CASTEX OFFSHORE INC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC	Fieldwood Energy LLC	MP 59 Lease G03194, MP 59 Lease G08461		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
261	06/28/2016	Elections	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore, Inc.	CASTEX OFFSHORE INC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC	Fieldwood Energy LLC	MP 59 Lease G03194, MP 59 Lease G08461		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
262	04/01/2019	Other Handling / Stabilization Agreements	First Amendment to that certain Production Handing Agreement, dated September 1, 2009 - Eugene Island 204 "X" Platform - Federal Offshore Louisiana	CASTEX OFFSHORE INC, GOME 1271 GP, LLC, Jumper Exploration, L.L.C	Fieldwood Energy LLC	J1 224 Lease G05504	TALOS PETROLEUM LLC, WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		
263	04/06/2018	Withdrawal Election		CASTEX OFFSHORE INC, Northstar Offshore Ventures LLC, Peregrine Oil & Gas II, LLC	Fieldwood Energy LLC	WC 269 - W2 NE4 NE1/4 SE1/4 and the W2 NE1/4 SE1/4 of block 269 surface to 12,805' TVD Lease G13563		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
264	07/02/2014	Assignment of Platform & Pipelines	by and between Fieldwood Energy LLC and Castex Offshore, Inc. : Fieldwood Divestiture of H1 116 Platform and pipelines	CASTEX OFFSHORE INC, Walter Oil and Gas Corporation	Fieldwood Energy LLC	H 116 Lease G06156		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
265	02/01/2010	Joint Operating Agreement	Joint Operating Agreement between Castex offshore, Inc. as Operator and Hunt Oil Company and Walter Oil & Gas Corporation as non-operator.	Castex offshore, Inc. as Operator and Hunt Oil Company and Walter Oil & Gas Corporation as non-operator.	Fieldwood Energy LLC	H 176 Lease G27509		\$0.00	Assume and assign to Credit Bid Purchaser		x		
266	06/01/2013	Operating Agreement - Other	Operating Agreement eff. 6-1-13 Castex, et al	Castex, et al	Fieldwood Energy LLC	E1 224 Lease G05504	TALOS PETROLEUM LLC, WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
267		Non-Offid Services	Perpetual Software License Agreement	SEI	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
268	07/12/2006	Unit Agreement and/or Unit Operating Agreement	BS 53 Field Voluntary Unit C by and between Century Exploration New Orleans, Inc. and LA State Mineral Board	Century Exploration New Orleans, Inc. and LA State Mineral Board	Fieldwood Energy LLC	BS Lease 17860, BS Lease 17861	JPSTREAM EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
269	04/01/2014	Operating Agreement - Other	VRGO Deep QA Operator ERT GOM, LLC by and between Century Exploration New Orleans LLC, CL&F Resources LP, Sandridge Energy Offshore, LLC and Energy Resource Technology GOM, LLC	Century Exploration New Orleans LLC, CL&F Resources LP, Sandridge Energy Offshore, LLC and Energy Resource Technology GOM, LLC	Fieldwood Energy LLC	BS Lease 17860, BS Lease 16737, BS Lease 12806	JPSTREAM EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
270		Diffid Services	558154, Master Services Agreement dated effective 01/01/2014	CENTURY TECHNICAL SERVICES LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
271		Diffid Services	700842, Master Services Agreement dated effective 01/01/2014	CETCO ENERGY SERVICES COMPANY LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
272		Non-Offid Services	Perpetual Software License Agreement	CGG SERVICES (U.S.) INC.	Fieldwood Energy LLC	n.a.		\$801.29	Assume and assign to Credit Bid Purchaser		x		
273		Diffid Services	Pipe Supplier	CHAMPIONS PIPE & SUPPLY CO	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
274		Diffid Services	Amendment to Master Services Contract, dated effective February 1, 2020	CHAMPIONX	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
275	04/01/2006	Right of Way	Charles Nicholson ETAL	Charles Nicholson ETAL	Fieldwood Energy LLC	WC 66		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
276	08/11/2011	Other Services Agreements	Registration Agreement for Emergency Response Script Services	ChemTel Inc.	Fieldwood Energy LLC	Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
277		Diffid Services	262662, MSA effective 11/01/2013, Change Date effective 11/20/14, Change Date effective 11/20/14	CHET MORRISON CONTRACTORS, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
278	08/21/2020	Abandonment / Decommissioning	Chet Morrison removes the two well conductors of the previously plugged wells H1 176 #2, #3	Chet Morrison Contractors; Exxon Mobil Corporation; Hoactzin Partners, LP; Ridgewood Energy Corporation	Fieldwood Energy LLC	H 176 Lease G27509		\$0.00	Assume and assign to Credit Bid Purchaser		x		
279	02/18/2000	Operating Agreement - Other	26 Chevron and Samaritan	Chevron and Samaritan	Fieldwood Energy LLC	VK 113 Lease G16535	CHEVRON USA INC, EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x

280	06/01/2009	Ownership & Partnership Agreements	Owners Agreement between the owners of the High Island Pipeline System	Bandon Oil and Gas, LP and Fieldwood Energy LLC and Fieldwood SD Offshore LLC and Chevron Pipe Line Company, owners of the High Island Pipeline System	Fieldwood SD Offshore LLC	HPS	n.a.	\$0.00	Assume and allocate pursuant to Divisive Mergers	x				x	x
281	11/18/1999	Letter Agreement - UOA	Letter Agreement, dated November, 18, 1999, by and between Chevron U.S.A. Inc. and Samedan Oil Corporation (being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning Subpart (i) of Section m. "Overhead", and made effective January 1, 2000.	Chevron U.S.A. Inc. and Samedan Oil Corporation	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x					x
282	03/20/2012	Other Notices	Chevron's Notice to Apache Letter, dated March 20, 2012, EB 159 #A-S Well (GM-2-2 Sand) conductor removal.	Chevron U.S.A. Inc. Apache Corporation	Fieldwood SD Offshore LLC	EB 159 Lease G02646	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers						x
283	10/25/2013	Letter Agreement - Other Land	Letter Agreement dated October 25, 2013 evidencing Chevron U.S.A. Inc.'s consent to an assignment of interest from Apache Corporation in that certain Farmout Agreement dated and made effective June 1, 2009, to Fieldwood Energy LLC.	Chevron U.S.A. Inc. Apache Corporation	Fieldwood Energy Offshore LLC	CA 42 Lease G32267	CASTEX OFFSHORE INC, PEREGRINE OIL AND GAS ILLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x					
284	09/25/2003	Confidentiality Agreements AML and Related	Area of Mutual Interest Agreement by and between Apache Corporation and Chevron USA	CHEVRON U.S.A. INC.	Fieldwood Energy LLC	WD 90 Lease G01088, WD 103 Lease 840, WD 103 Lease G12360		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x					
285	12/30/2013	Withdrawal Agreement	Withdrawal Agreement by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.	Chevron U.S.A. Inc.	Fieldwood Energy LLC	SS 216 Lease G01504		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x					
286	08/01/2016	Letter Agreement - UOA	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit	Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 340 Lease G10933		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				x	
287	08/04/2016	Other Misc.	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to replace OCS-G 22052, consent by chevron to issuance of new RUE	Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 340 Lease G10933		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				x	
288	07/28/2017	Identity and Release Agreement	by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.: Chevron sold to Carium and needed DOO from Fieldood, Fieldwood required this Agreement to allow DOO	Chevron U.S.A. Inc.	Fieldwood Energy LLC	MP 59 Lease G03194, MP 59 Lease G08461		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x					
289	07/01/2019	Joint Operating Agreement	Joint Operating Agreement by and between Chevron USA Inc and Fieldwood Energy LLC dated 1 July 2019 and as amended by that a) First Amendment dated effective 1 January 2020 b) Second Amendment dated effective 1 May 2020 (Part of the LEA)	Chevron U.S.A. Inc.	Fieldwood Energy LLC	MC 118 Lease G35963, MC 119 Lease G36537, MC 163 Lease G36538, MC 206 Lease G36540		\$0.00	Assume and assign to Credit Bid Purchaser			x			
290	05/01/2020	Property Participation & Exchange Agreements	Lease Exchange Agreement by and between Chevron USA Inc and Fieldwood Energy LLC dated 1 May 2020	Chevron U.S.A. Inc.	Fieldwood Energy LLC	MC 118 Lease G35963, MC 119 Lease G36537, MC 162 Lease G36880, MC 163 Lease G36938, MC 206 Lease G36540		\$0.00	Assume and assign to Credit Bid Purchaser			x			
291	06/06/1994	Letter Agreement - UOA	Letter Agreement, dated June 6, 1994, whereby Chevron U.S.A. Inc. approves, adopts and recognizes the Unit Operating Agreement, dated January 21, 1994 for the Viosca Knoll 252 Unit	Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				x	
292	08/01/2015	Acquisition / PSA / Other Purchase or Sale Agreements	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: MP 77, 78 and VK 251, 252, 340 Fields	Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	MP 77, 78 and VK 251, 252, 340 Fields Lease G04481, MP 77, 78 and VK 251, 252, 340 Fields Lease G10930, MP 77, 78 and VK 251, 252, 340 Fields Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				x	
293	08/01/2016	Letter Agreement - UOA	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit	Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				x	
294	08/04/2016	Other Misc.	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to replace OCS-G 22052, consent by chevron to issuance of new RUE	Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				x	
295	10/14/2004	Letter Agreement - Other Land	Letter Agreement, dated October, 14, 2004, between Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Permit, Viosca Knoll 251 "A" Platform/Cadillac Prospect and any Other Future Non-unit Production	Chevron U.S.A. Inc. and Noble Energy, Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				x	
296	07/07/1997	Letter Agreement - Other Land	Letter Agreement, dated July 7, 1997, by and between Chevron U.S.A. Inc. and Samedan Oil Corporation concerning the OCS TG 10930 Well #1 in Viosca Knoll Block 251 to a proposed depth of 22,500' and certain earning and assignment provisions, more fully described therein.	Chevron U.S.A. Inc. and Samedan Oil Corporation	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x					x
297	04/28/2014	Letter Agreement - Other Land	Letter Agreement, dated April 28, 2014, between Chevron U.S.A. Inc. and Samson Contour Energy E&P, LLC, regarding Main Pass 77 Oil Imbalance Claim	Chevron U.S.A. Inc. and Samson Contour Energy E&P, LLC,	Fieldwood Energy Offshore LLC	MP 77 Lease G04481		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				x	
298	05/02/1989	Letter Agreement - Other Land	Letter Agreement, dated May 2, 1989, between Southern Natural Gas Company and Chevron U.S.A. Inc. concerning the "Construction, Installation, Operation and Maintenance of Measurement and Pipeline Facilities" for receipt points at various locations on the OCS, including Main Pass 77 "A" platform (as amended). Consent Sec. 10.	Chevron U.S.A. Inc. and Southern Natural Gas Company	Fieldwood Energy Offshore LLC	MP 77 Lease G04481		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x					x
299	06/25/1992	Letter Agreement - Other Land	Letter Agreement, dated June 25, 1992, between Chevron U.S.A. Inc. ("Chevron") and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit - Various Meter Stations, Offshore Louisiana", whereby Chevron obtained consent from Southern for Chevron to connect, operate and maintain pneumatic chart recorders on various of Southern's existing meter stations, offshore, Louisiana (including Main Pass Area Block 77 "A" platform).	Chevron U.S.A. Inc. and Southern Natural Gas Company	Fieldwood Energy Offshore LLC	MP 77 Lease G04481		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x					x
300	02/15/1993	Letter Agreement - Other Land	Letter Agreement, dated effective February 15, 1993, between Chevron U.S.A. Inc. ("Chevron") and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit - Various Meter Stations, Offshore Louisiana", whereby Chevron and Southern agree to amend and replace Exhibit "A" to that certain Letter Agreement, dated June 25, 1992 (described hereinabove).	Chevron U.S.A. Inc. and Southern Natural Gas Company	Fieldwood Energy Offshore LLC	MP 77 Lease G04481		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x					x
301	08/07/2003	Property Participation & Exchange Agreements	Exploration Participation Agreement, dated August 7, 2003, by and between Chevron U.S.A. Inc. and Westport Resources Corporation, as amended, concerning certain Offshore Continental Shelf properties, all as is more fully provided for and described therein.	Chevron U.S.A. Inc. and Westport Resources Corporation	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x					x
302	08/24/2004	Letter Agreement - Other Land	Letter Agreement dated August 24, 2004, between Chevron U.S.A. Inc. and Williams Field Services- Gulf Coast Company, LP.	Chevron U.S.A. Inc. and Williams Field Services- Gulf Coast Company, LP.	Fieldwood Energy Offshore LLC	SA A133 Lease G02666	W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				x	
303	09/04/2010	Letter Agreement - Other Land	Transfer interest N1 well and line, etc. by and between Chevron U.S.A. Inc. GOM SHELF LLC	Chevron U.S.A. Inc. GOM SHELF LLC	GOM SHELF LLC	SI 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser			x			
304	06/01/2009	Farmout Agreement	Farmout Agreement dated effective June 1, 2009, between Chevron U.S.A. Inc., as Farmor, and Phoenix Exploration Company, LP and Challenger Minerals Inc., covering OCS-G 32267, Chandelieu Block 42 and OCS-G 32268, Chandelieu Block 43, INSOFAR AND ONLY INSOFAR as they cover those depths from the surface to one hundred feet (100') below the deepest depth drilled and logged in the earning well.	Chevron U.S.A. Inc., and Phoenix Exploration Company, LP and Challenger Minerals Inc.	Fieldwood Energy Offshore LLC	CA 42 Lease G32267	CASTEX OFFSHORE INC, PEREGRINE OIL AND GAS ILLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x					
305	12/31/2007	Acquisition / PSA / Other Purchase or Sale Agreements	Agreement for Purchase and Sale, effective December 31, 2007, between Chevron U.S.A. Inc., as Seller, and Wild Well Control, Inc., as Buyer, conveying Chevron's undivided interest in certain Facilities and Wells in G1 40, 41, 47, 48 and WD 69 and 70 to Wild Well Control for the purpose of decommissioning	Chevron U.S.A. Inc., as Seller, and Wild Well Control, Inc., as Buyer	Fieldwood Energy Offshore LLC	WD 69 Lease 181	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x		x			
306	10/30/2006	Farmout Agreement	Farmout Agreement, dated effective October 30, 2006, between Chevron U.S.A. Inc., as Farmor, and Mariner Energy Resources, Inc. as lessee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (OCS-G16022) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.	Chevron U.S.A. Inc., as Farmor, and Mariner Energy Resources, Inc.	Fieldwood Energy Offshore LLC	SM 149 Lease G02592, SM 150 Lease G16325		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x		x			x
307	01/07/2004	Farmout Agreement	FARMOUT AGREEMENT BY AND BETWEEN CHEVRON U.S.A. INC., ET AL. AND BP AMERICA PRODUCTION COMPANY, ET AL.	CHEVRON U.S.A. INC., ET AL. AND BP AMERICA PRODUCTION COMPANY, ET AL.	Fieldwood Energy LLC	SI 52 Lease 177	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY, ET AL.	\$0.00	Assume and assign to Credit Bid Purchaser			x			
308	11/01/2004	Property Participation & Exchange Agreements	Exploration Participation Agreement, dated November 1, 2004, by and between Chevron U.S.A. Inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf properties, all as is more fully provided for and described therein	Chevron U.S.A. Inc. and Newfield Exploration Company, Corporation	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x					x
309	11/03/2011	Letter Agreement - Other Land	Letter Agreement dated November 3, 2011 evidencing Chevron U.S.A. Inc.'s consent to an assignment of all interest from Phoenix Exploration Company LP in that certain Farmout Agreement dated and made effective June 1, 2009, to Apache Corporation and Castex Offshore, Inc.	Chevron U.S.A. Inc., Phoenix Exploration Company LP, Apache Corporation and Castex Offshore, Inc.	Fieldwood Energy Offshore LLC	CA 42 Lease G32267	CASTEX OFFSHORE INC, PEREGRINE OIL AND GAS ILLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x					
310	11/03/2011	Letter Agreement - Other Land	Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign.	Chevron U.S.A. Inc., Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc.	Fieldwood Energy Offshore LLC	VK 340 Lease G10933		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				x	
311	11/03/2001	Letter Agreement - Other Land	Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign.	Chevron U.S.A. Inc., Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x					x



03/31/2003	Letter Agreement - UOA	Letter Agreement, dated March 31, 2003, between Chevron U.S.A. Inc., Sabeo Oil and Gas Corporation, Apache Corporation, ExxonMobil Production Company, Key Production Company and Contour Energy LLC.	Chevron U.S.A. Inc., Sabeo Oil and Gas Corporation, Apache Corporation, ExxonMobil Production Company, Key Production Company and Contour Energy LLC.	Fieldwood Energy Offshore LLC	MP 77 Lease G04481		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			
313	06/09/1994	Letter Agreement - Other Land	Letter Agreement, dated June 9, 1994, by and between Chevron U.S.A. Inc., Samedan Oil Corporation and Continental Land & Fur Co., Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x
314	03/01/2019	Joint Bidding Agreements	Joint Bidding Agreement by and between Chevron USA Inc and Fieldwood Energy LLC dated 1 March 2019	Fieldwood Energy LLC	MC 119 Lease G36537, MC 163 Lease G36538, MC 206 Lease G36540, n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x	
315	03/01/2017	Other Misc.	By and between Fieldwood Energy LLC, W & T Offshore, Inc., Renaissance Offshore LLC, Transcontinental Gas Pipe Line Company and Chevron U.S.A. Inc. Transco Facilities Sublease Modification - Shell owned ST 300 Platform	Fieldwood Energy LLC	ST 316 Lease G22762	WAT OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
316	08/01/2019	Joint Operating Agreement	Operating Agreement dated and effective as of August 1, 2019 by and among Chevron U.S.A. Inc., Fieldwood Energy LLC, and Ridgewood Shale Rock, LLC	Fieldwood Energy LLC	MC 743 Lease G36401		\$0.00	Assume and assign to Credit Bid Purchaser		x	
317	12/08/2000	Letter Agreement - Other Land	Letter Agreement, dated December 8, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc. and Williams Field Services Gulf Cooperating Agreement/LP, whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services - Gulf Cooperating Agreement Company, L.P., to its affiliate, Williams Mobile Bay Producer Services, L.L.C.	Fieldwood Energy Offshore LLC	VK 340 Lease G10933		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x
318	03/01/2000	Marketing - Gathering	Gas gathering agreement between Chevron U.S.A. production Company and Samedan Oil Company as Producer and Shell Offshore Inc. and Amoco Production Company as Processor (considered PNA) for VK 251	Chevron U.S.A. Inc., Samedan Oil Company and Samedan Oil Company as Producer and Shell Offshore Inc. and Amoco Production Company as Processor	VK 251 Lease G10930	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x
319	08/01/2004	Unit Agreement and/or Unit Operating Agreement	Renewment and Supplement to Unit Operating Agreement for the Vaca Knot 252 Unit, dated August 1, 2004, by and between Chevron U.S.A. Inc. and Noble Energy, Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x
320	07/18/2001	Joint Development / Venture / Exploration Agreements	Joint Venture Agreement amongst Chevron USA INC and BHP Petroleum (Deepwater) Inc dated 18 July 2001 whereby CVX and BHP exchanged W in GC 281 and 282 and committed to Operating Agreement (Samedan/Hill, later formed into BHP's interest)	Fieldwood Energy LLC	SC 282 Lease G16727		\$0.00	Assume and assign to Credit Bid Purchaser		x	
321	01/01/1989	Operating Agreement - Other	Operating Agreement 1/1/89	CHEVRON USA INC, Apache Shelf	EI 307 Lease G02110		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
322	08/12/2002	Construction Agreements	CMA amongst Chevron USA INC, BHP Billion Petroleum (Deepwater) Inc and Noble Energy Inc dated 12 Aug 2002	Fieldwood Energy LLC	SC 282 Lease G16727		\$0.00	Assume and assign to Credit Bid Purchaser		x	
323	08/01/2002	Unit Development / Venture / Exploration	Development Plan approved by Chevron USA INC, BHP Billion Petroleum (Deepwater) Inc and Noble Energy Inc dated 12 Aug 2002	Fieldwood Energy LLC	SC 282 Lease G16727		\$0.00	Assume and assign to Credit Bid Purchaser		x	
324	11/02/1984	Unit Agreement and/or Unit Operating Agreement	EI 266 Unit Agreement	CHEVRON USA INC, EPL OIL & GAS, LLC, Stone Energy, BP & E	EI 266 Lease 811, EI 246 Lease 810, EI 267 Lease 812, EI 269 Lease 813		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
325	01/01/2004	Farmout Agreement	FARMOUT AGREEMENT DATED JANUARY 21, 2004 BY AND BETWEEN CHEVRON USA INC. AND BP AMERICA PRODUCTION COMPANY	CHEVRON USA INC. AND BP AMERICA PRODUCTION COMPANY	WO 66 Lease G02826		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
326	09/14/2010	Letter Agreement - Other Land	CHEVRON USA INC. AND GOM SHELF LLC	Fieldwood Energy LLC	G146 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x	
327	04/15/2000 (Revoked)	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN DAVID DESHORE, L.P., STEPHENS PRODUCTION COMPANY, LLC, ENERGY PARTNERS, LTD, NOBLE ENERGY INC., AND PLACERDORADO-HILL-LEACH HNG	CHEVRON USA INC, PHOENIX EXPLORATION COMPANY, LP, CHALLENGER MINERALS INC., DAVID DESHORE, L.P., STEPHENS PRODUCTION COMPANY, LLC, ENERGY PARTNERS, LTD, NOBLE ENERGY INC., AND PLACERDORADO-HILL-LEACH HNG	NEUT QC - 198 Lease G28021		\$0.00	Assume and assign to Credit Bid Purchaser			*
328	06/15/2015	Elections	By and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Wichita Partnership, Ltd., W & T Energy VI, LLC and W&T Offshore, L.L.C.: In furtherance of April 14, 2015 letter Avenara earned assignment from Chevron Chevron to resign as operator	Fieldwood Energy LLC	BT 148 Lease G01960		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
329	09/17/2015	Elections	In furtherance of April 14, 2015 and June 15, 2015 letters, Avenara earned assignment from Chevron Chevron to resign as operator, vesting Working Interests, etc.	CHEVRON USA INC; W&T Energy VI, LLC; W&T Offshore, L.L.C.; Wichita Partnership, Ltd.	BT 148 Lease G01960		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
330	04/30/2009	Operating Agreement - Other	Operating Agreement eff. 4-30-09 Chevron USA, et al	Chevron USA, et al	MP 59 Lease G03194, MP 59 Lease G0461		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
331	06/01/2009	Operating Agreement - Other	Operating Agreement eff. 6-1-09 Chevron USA, et al	Chevron USA, et al	MP 59 Lease G03194, MP 59 Lease G0461		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
332	09/01/1996	Operating Agreement - Other	Offshore Operating Agreement 9/1/1996	Chevron USA, Renaissance, Apache Shelf	VR 408 Lease G15212		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
333	09/03/1996	Operating Agreement - Other	Operating Agreement (depths below 5000' on VR 352 & VR 408; and depths VR 427 & VR 1996)	Chevron USA, Renaissance, Apache Shelf	VR 408 Lease G15212		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
334	01/31/2000	Farmout Agreement	Farmout Letter Agreement 1/31/2000	Chevron USA, Renaissance, Apache Shelf	VR 408 Lease G15212		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
336	06/28/2012	Operating Agreement - Other	Ownership and Operating Agreement	Chevron, Dynamic Offshore Resources, LLC, GOMR Exploration, LLC and Hall-Houston Exploration III, L.P.	VR 229 Lease G27070	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x	
337	Original 1/11/2019 1st Amend 5/14/2020 2nd Amend 9/14/2020	Non-O&G Real Property Lease / Rental / Sublease Agreements	Lease agreement between Fieldwood and Cheyenne Services Total Area: 2 buildings, office/warehouse space Square Footage: approx. 23,800 SF on approx 3 acres Address: 108 Gabbert Road Lafayette LA 70506	Chevron, Dynamic Offshore Resources, LLC, GOMR Exploration, LLC and Hall-Houston Exploration III, L.P. Cheyenne Services	VR 229 Lease G27070	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser			x
338	1/15/2019	Other	Lease - 108 Gabbert Rd., Lafayette, LA 70506	CHEYENNE SERVICES LIMITED	n.a.	n.a.	\$6,475.38	Assume and assign to Credit Bid Purchaser		x	
339	4/29/2020	Other	First Amendment to Lease - 108 Gabbert Rd., Lafayette, LA 70506	CHEYENNE SERVICES LIMITED	n.a.	n.a.	\$6,475.38	Assume and assign to Credit Bid Purchaser		x	
340		Drilled Services	Master Service Agreement dated effective July 17, 2019	CHURCH POINT WHOLESALE	Fieldwood Energy LLC	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
341		Drilled Services	7/7/99_Rental Agreement dated effective 11/21/2018	CHURCHILL DRILLING TOOLS US, INC	Fieldwood Energy LLC	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
342		Drilled Services	7/7/621_Master Services Agreement dated effective 05/02/2019	C-INNOVATION, LLC	Fieldwood Energy LLC	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
343	08/25/2016	Other Handling / Stabilization Agreements	By and between Fieldwood Energy LLC, CL&F Resources, LP, Houston Energy LP, Hells Oil and Gas Company LLC and W&T Offshore, Inc. Amendment and Ratification of Production Handling Agreement (High Island, East Addition Block 129)	CL&F Resources, L.P.; Hells Oil and Gas Company LLC; Houston Energy LP; W&T Offshore, Inc.	HI 129 Lease G01848	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
344		Drilled Services	Master Service Contract dated effective June 22, 2018	CLARANT CORPORATION	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
345	1/30/2019	Other	Classic Business Products Maintenance Contract Agreement	CLASSIC BUSINESS PRODUCTS, INC	Fieldwood Energy LLC	n.a.	\$485.06	Assume and assign to Credit Bid Purchaser		x	
346	10/27/2015	Other	Classic Business Products Maintenance Contract Agreement	CLASSIC BUSINESS PRODUCTS, INC	Fieldwood Energy LLC	n.a.	\$485.06	Assume and assign to Credit Bid Purchaser		x	
347	10/3/2018	Other	Classic Business Products Maintenance Contract Agreement	CLASSIC BUSINESS PRODUCTS, INC	Fieldwood Energy LLC	n.a.	\$485.06	Assume and assign to Credit Bid Purchaser		x	
348	10/3/2018	Other	Classic Business Products Rental Agreement	CLASSIC BUSINESS PRODUCTS, INC	Fieldwood Energy LLC	n.a.	\$485.06	Assume and assign to Credit Bid Purchaser		x	
349	8/2/2018	Other	Classic Business Products Maintenance Contract Agreement	CLASSIC BUSINESS PRODUCTS, INC	Fieldwood Energy LLC	n.a.	\$485.06	Assume and assign to Credit Bid Purchaser		x	
350	9/4/2019	Other	Classic Business Products Maintenance Contract Agreement	CLASSIC BUSINESS PRODUCTS, INC	Fieldwood Energy LLC	n.a.	\$485.06	Assume and assign to Credit Bid Purchaser		x	
351		Drilled Services	Spill Response, Service Equipment, OSRO	CLEAN GULF ASSOCIATES	Fieldwood Energy LLC	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
352		Drilled Services	Spill Response, Service Equipment, OSRO	CLEAN GULF ASSOCIATES SERVICES LLC	Fieldwood Energy LLC	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
353	01/01/1994	Unit Agreement and/or Unit Operating Agreement	Co-Development Agreement and Amendment to Unit Operating Agreement originally by and between CNG Producing Company & Columbia Gas Development Corp., et al	CNG Producing Company & Columbia Gas Development Corp., et al	SS 271 Lease G01038, SS 247 Lease G01028, SS 248 Lease G01029, SS 249 Lease G01030, SS 270 Lease G01037	ALOS ERT LLC, W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
354	09/03/1974	Farmout Agreement	Farmout Agreement by and between CNG Producing Company, Columbia Gas Development Corporation and Forest Oil Corporation	CNG Producing Company, Columbia Gas Development Corporation and Forest Oil Corporation	SS 271 Lease G01038		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
355	01/01/1994, 04/08/1994	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement by and between CNG Producing Company, Columbia Gas Development Corporation, Total Maritime Corporation, Energy Development Corporation, Murphy Exploration and Production Company and Andarko Petroleum Corporation, and Forest Oil Corporation and Timbuck Company/The Hat Creek Production Company, Limited Partnership (referred to as "Override Parties")	CNG Producing Company, Columbia Gas Development Corporation, Total Maritime Corporation, Energy Development Corporation, Murphy Exploration and Production Company and Andarko Petroleum Corporation, and Forest Oil Corporation and Timbuck Company	SS 247 Lease G01028, SS 248 Lease G01029, SS 249 Lease G01030, SS 270 Lease G01037, SS 271 Lease G01038	ALOS ERT LLC, W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x	
356	09/24/1985	Letter Agreement - JOA	Clarification Letter Agreement by and between CNG Producing Company, Hunt Oil Company, Southland Royalty Company (successor to Hunt Oil Company and Andarko Production Company)	CNG Producing Company, Hunt Oil Company, Southland Royalty Company (successor to Hunt Oil Company and Andarko Production Company)	VR 78 Lease G04421		\$0.00	Assume and assign to Credit Bid Purchaser		x	
357		Drilled Services	101507_Master Services Agreement dated effective 01/01/2014	COASTAL CHEMICAL CO LLC	Fieldwood Energy LLC	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
358	04/10/1998	Farmout Agreement	FARMOUT AGREEMENT DATED APRIL 10, 1998, BY AND BETWEEN COASTAL CHEMICAL COMPANY AND NIPPON OIL EXPLORATION U.S.A. LIMITED.	COASTAL CHEMICAL COMPANY AND NIPPON OIL EXPLORATION U.S.A. LIMITED.	VR 780 Lease G06884, VR 824 Lease G15436	ENERGY XXI GOM LLC, MARUBENI OIL & GAS (USA) L.L.C. TOTAL E & P USA INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
359	1/7/2016	Other	Contract for the Extraction of Hydrocarbons under the Production Sharing Modality - Fieldwood Energy E&P Mexico, S. De RL. De C.V.	Comision Nacional de Hidrocarburos	Fieldwood Energy LLC	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
360		Drilled Services	Gravel Pack Tools, CT Unit Tools	CONCENTRIC PIPE AND TOOL RENTALS	Fieldwood Energy LLC	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		

361	04/15/1991	Operating Agreement - Other	Operating Agreement eff. 4-15-91 b/w Conoco and Shell	Conoco and Shell	Fieldwood Energy LLC	MP 280 Lease G01966	MAADINO US OFFSHORE LLC, IRA HELICOPTERS INC., HIGH POINT GAS GATHERING, L.L.C., SHELL PIPELINE COMPANY LP, TALOS PETROLEUM LLC, W & T OFFSHORE INC, RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
362	01/01/1989	Operating Agreement - Other	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL		WD 94 Lease 839		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
363	01/01/1989	Operating Agreement - Other	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL		WD 95 Lease G01497		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
364	01/01/1989	Operating Agreement - Other	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL		WD 96 Lease G01498		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
365	01/01/1989	Operating Agreement - Other	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	CONOCO INC. AND ATLANTIC RICHFIELD COMPANY	Fieldwood Energy Offshore LLC	WC 34 Lease G03251, WC 35 Lease G02819, WC 66 Lease G02826		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
366	10/01/1990	Joint Operating Agreement	RATIFICATION AND AMENDMENT NUMBER 1 TO JOINT OPERATING AGREEMENT DATED OCTOBER 1, 1990, BY AND BETWEEN CONOCO INC. AND TEXAS PRODUCING INC.	CONOCO INC. AND TEXAS PRODUCING INC.	Fieldwood Energy Offshore LLC	WC 34 Lease G02819, WC 35 Lease G01860, WC 66 Lease G02825, WD 77 Lease G02826		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
367	05/01/1995	Joint Operating Agreement	AMENDMENT TO OPERATING AGREEMENT DATED MAY 1, 1995, BY AND BETWEEN CONOCO INC. AND VASTAR RESOURCES, INC., ET AL	CONOCO INC. AND VASTAR RESOURCES, INC., ET AL	Fieldwood Energy Offshore LLC	WC 34 Lease G02819, WC 35 Lease G01860, WC 65 Lease G02825, WC 66 Lease G02826, WC 67 Lease G03256		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
368	05/01/1995	Unit Agreement and/or Unit Operating Agreement	Grand site CATCO Unit Operating Agreement Amendment for the G418 Platform, dated May 1, 1995 between Conoco Inc., Atlantic Richfield Company, Texas Producing Inc. and OXY USA Inc.	Conoco Inc., Atlantic Richfield Company, Vastar Resources, Inc., Texaco Exploration and Production Inc., Oxy USA Inc., Texaco Producing Inc.	Fieldwood Energy Offshore LLC	GI 41 Lease 129, GI 47 Lease 133, GI 48 Lease 134, GI 52 Lease 177	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
369	01/01/1989	Operating Agreement - Other	CATCO Operating Agreement eff. 1/1/89 by and between Conoco, Richfield, Texaco, et al	Conoco, Richfield, Texaco, et al	Fieldwood Energy LLC	EI 208 Lease 577		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
370	02/25/2010	Operating Agreement - Other	Operating Agreement eff. 2-25-10	Contango Op	Fieldwood Energy LLC	EI 10 Lease G23851		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
371	08/01/1980	Unit Agreement and/or Unit Operating Agreement	Amendment to G4WD Unit Agmt by and between Continental Oil Company, Et al. Cities Service Production Company	Continental Oil Company, Et al. Cities Service Production Company		WD 68 Lease 180, WD 69 Lease 181, WD 70 Lease 182, WD 71 Lease 838	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
372	10/01/1969	Unit Agreement and/or Unit Operating Agreement	Amends both G4WD Unit and CATCO Unit by and between Continental Oil Company, Et al. Cities Service Production Company, Et al.	Continental Oil Company, Et al. Cities Service Production Company, Et al.		GI 52 Lease 174, GI 59 Lease 127, GI 40 Lease 126, GI 41 Lease 126, GI 41 Lease 130, GI 42 Lease 131, GI 43 Lease 175, GI 47 Lease 133, GI 48 Lease 132, GI 48 Lease 134, GI 52 Lease 177, WD 68 Lease 180, WD 69 Lease 181, WD 70 Lease 182, WD 71 Lease 838	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
373		Dilfield Services	Provide Specialized Laboratory Analysis of Produced Solids	CORE MINERALOGY, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
374	8/30/2019	Non-Offfield Services	Master Subscription Agreement, Order Form	COUPA SOFTWARE, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$2,026.09	Assume and assign to Credit Bid Purchaser		x		
375	9/15/2019	Non-Offfield Services	System Services / License Agreements	COUPA SOFTWARE, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$2,026.09	Assume and assign to Credit Bid Purchaser		x		
376	03/30/2017	Other Misc.	Fieldwood agreed to COX request letter of no objection to allow cox to produce its El G48 Shell. Fieldwood is the operator of SW44 of EL53	Cox Operating LLC	Fieldwood Energy LLC	EI 64; EI 53 Lease 479	ENVEN ENERGY VENTURES LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
377	01/26/2021	Marketing - Transportation	Cox leasing capacity on Segment III and Segment I (30 day term)-Cox letter for additional share of operation expenses	Cox Operating LLC	Fieldwood Energy LLC	HI A474 Lease G02366	FREEPORT MCMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
378		Dilfield Services	205794_Master Services Agreement dated effective 12/03/2013; Amendment dated effective 01/28/2019	C-PORT/STONE LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
379	09/01/1984	Unit Agreement and/or Unit Operating Agreement	El 60 Field UOperating Agreement 9/1/84	Crane Holding Inc., W & T Energy VI LLC	Fieldwood Energy LLC	EI 0089 Lease 44, EI 0089 Lease 229		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
380		Dilfield Services	342003_Master Services Agreement dated effective 11/01/2013; Amendment dated effective 11/07/2017	CRESCENT ENERGY SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
381		Dilfield Services	701147_Master Services Agreement dated effective 03/10/2016	CROSBY DREDGING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
382		Dilfield Services	305424 Master Time Charter Agreement dated 11-1-2013	CROSBY TUGS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
383	7/1/2017	Other Services Agreements	Response Resources Agreement	CSA Ocean Sciences Inc.		Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
384	7/1/2017	Dilfield Services	Engine Parts/Maintenance/Overhauls	CSI COMPRESSCO SUB, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
385		Dilfield Services	632867_Master Services Agreement dated effective 12/01/2013	CSI TECHNOLOGIES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
386		Dilfield Services	558082_Master Services Agreement dated effective 01/01/2014	CUSTOM COMPRESSION SYSTEMS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
387		Dilfield Services	354325_PO Terms & Conditions dated effective 01/15/2019	CUSTOM PROCESS EQUIPMENT LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
388	1/1/2017	Non-Offfield Services	Administrative Services Agreement	CYS/CAREMARK	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
389		Dilfield Services	254431_Master Services Agreement dated effective 11/01/2013	CYRUS J GUIDRY & ASSOCIATES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
390	2/9/2018	Non-Offfield Services	Master Consulting Agreement	DAGEN PERSONNEL	Fieldwood Energy LLC	n.a.	n.a.	\$7,570.59	Assume and assign to Credit Bid Purchaser		x		
391		Dilfield Services	700908_Master Services Agreement dated effective 04/17/2015	DALEY TOWER SERVICE, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
392	10/26/2013	Dilfield Services	608251_Master Services Agreement dated effective 11/01/2013; Amendment dated effective 01/01/2015	DANOS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
393		Dilfield Services	700234_Master Services Agreement dated effective 11/01/2013	DART ENERGY SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
394	2/8/2019	Non-Offfield Services	Managed Services Agreement	DATAVOX, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$23,416.16	Assume and assign to Credit Bid Purchaser		x		
395		Non-Offfield Services	Software Licensing Agreement	DATAWATCH CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
396	03/12/2009	Letter Agreement - Other	LETTER AGREEMENT BY AND BETWEEN DAVIS OFFSHORE, L.P., NOBLE ENERGY, INC. AND STATOILHYDRO USA INC	DAVIS OFFSHORE, L.P., NOBLE ENERGY, INC. AND STATOILHYDRO USA INC	Fieldwood Energy Offshore LLC	SG 106 Lease C08624		\$0.00	Assume and assign to Credit Bid Purchaser		x		
397	05/04/2009	Joint Bidding Agreements	JOINT BIDDING AGREEMENT BY AND BETWEEN DAVIS OFFSHORE, L.P., STEPHENS PRODUCTION COMPANY, LLC, ENERCON OILFIELD LTD	DAVIS OFFSHORE, L.P., STEPHENS PRODUCTION COMPANY, LLC, ENERCON OILFIELD LTD	Fieldwood Energy Offshore LLC	SG 106 Lease C08624		\$0.00	Assume and assign to Credit Bid Purchaser		x		
398	10/18/2013	Other Misc.	LOI	DCL Mooring & Rigging		Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
399	01/31/2010	Abandonment / Decommissioning Agreement	Decommissioning Obligations Agreement by and between Wild Well Control, Inc and Dynamic Offshore Resources Inc dated 31 Jan 2010	Wild Well Control, Inc and Dynamic Offshore Resources Inc dated 31 Jan 2010	Fieldwood Energy Offshore LLC	SC 65GC 108GC 109 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, IRA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
400	10/03/2014	Letter Agreement - Operating Agreement	Letter Agreement dated 3 Oct 14 by and between Deep Gulf Energy II, LLC, Noble Energy, Inc, BP Exploration and Production, Inc, Red Willow Offshore and Houston Energy Deepwater Ventures I, LLC designating Deep Gulf as Operator of the Interval from 0-19,000' TVDSS	Deep Gulf Energy II, LLC, Noble Energy, Inc, BP Exploration and Production, Inc, Red Willow Offshore and Houston Energy Deepwater Ventures I, LLC	Fieldwood Energy LLC	MC 563 Lease G21176		\$0.00	Assume and assign to Credit Bid Purchaser		x		
401		Dilfield Services	701011_Master Services Agreement dated effective 01/22/2016	DEEPTREND, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
402	09/03/2019	Other Lease / Rental Agreement	Lease Agreement with Agreement to Purchase by and between Deepwater Abandonment Alternatives, Inc and Fieldwood Energy Offshore LLC	Deepwater Abandonment Alternatives, Inc.	Fieldwood Energy Offshore LLC	SC 200 (NW1/4 SE1/4, SW1/4 NE1/4, E2 SE1/4 NW1/4, S2 NE1/4 NW1/4, W2 E2 SE1/4, NE1/4 SW1/4 SE1/4, SW1/4 NW1/4 NE1/4) Lease G12209	RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, WILD WELL CONTROL INC, CHEVRON USA INC, W & T ENERGY VI LLC, SHELL TRADING (US) COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
403		Dilfield Services	511622_Master Services Agreement dated effective 08/19/2014	DEEPWATER CORROSION SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
404		Dilfield Services	510045_Rental Agreement dated effective 01/21/2014	DEEPPWELL RENTALS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
405		Dilfield Services	Completion Engineering Consultant	JELGIE	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		

406	4/1/2013 4/1/2013	Other Services Agreement	Response Resources Agreement	Deimar Systems, Inc.		Area wide			\$0.00	Assume and assign to Credit Bid Purchaser		x		
407		Dilfield Services	Buckin Piles, Installation Tools, Mooring, Anchoring, Work Wire, and Towing Equipment & Services	DELMAR SYSTEMS, INC.	Fieldwood Energy LLC	h.a.	h.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
408	1/1/2020	Non-Offfield Services	Administrative Services Agreement	DELTA DENTAL INSURANCE COMPANY	Fieldwood Energy LLC	h.a.	h.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
409		Dilfield Services	Gravel Pack Screens	DELTA SCREENS	Fieldwood Energy LLC	h.a.	h.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
410		Dilfield Services	777816_Master Services Agreement dated effective 12/05/2018	DELTA SUBSEA, LLC	Fieldwood Energy LLC	h.a.	h.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
411		Dilfield Services	Auto Care for Lafayette Fleet	DELTA WORLD TIRE	Fieldwood Energy LLC	h.a.	h.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
412		Dilfield Services	703029_Master Services Agreement dated effective 02/13/2014	DEMEX INTERNATIONAL INC	Fieldwood Energy LLC	h.a.	h.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
413	10/04/1956	Unit Agreement and/or Unit Operating Agreement	ST 54 Unit Agreement, as amended and/or expanded by and between Department of the Interior and Humble Oil & Refining Company; ST 54 Unit which includes ST 67 (as amended by those certain letter Agreements, etc.)	Department of the Interior and Humble Oil & Refining Company		ST 67 Lease 20			\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
414	05/13/1999	Unit Agreement and/or Unit Operating Agreement	Unit Agreement (754390000) by and between Dept of Interior and Shell Offshore Inc dated effective 13 May 1999 and as amended on 15 Mar 2004	Dept of Interior and Shell Offshore Inc dated effective 13 May 1999 and as amended on 15 Mar 2004		GC 65 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05500		WILD WELL CONTROL INC; DEEPWATER ABANDONMENT ALTERNATIVES INC; MARUBENI OIL & GAS (USA) LLC; WALTER OIL & GAS CORPORATION; ERA HELICOPTERS INC.; MANTA RAY OFFSHORE GATHERING; RED WILLOW OFFSHORE LLC; TALOS ENERGY OFFSHORE, LLC; CHEVRON USA INC. W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
415		Dilfield Services	Screening (Shaker) Equipment	DERRICK CORP	Fieldwood Energy LLC	h.a.	h.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
416	06/01/2018	Marketing - Transportation	T Transport Contract by and between Destin Pipeline company, L.L.C. and Fieldwood Energy L.L.C.	Destin Pipeline company, L.L.C. and Fieldwood Energy L.L.C.	Fieldwood Energy LLC	MC 110 Lease G18192, SS 52 Lease 17675		MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
417		Dilfield Services	Mechanical Parts	DEVALL DIESEL SERVICES, LLC	Fieldwood Energy LLC	h.a.	h.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
418	10/25/2005	Armout Agreement	Armout Agreement, as amended; EI 312 with Devon	Devon		EI 312 Lease G22679		BPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
419	05/17/2007	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN DEVON ENERGY PRODUCTION COMPANY, L.P. AND HUNT PETROLEUM CORPORATION, ET AL.	DEVON ENERGY PRODUCTION COMPANY, L.P. AND HUNT PETROLEUM CORPORATION, ET AL.	Fieldwood Energy LLC	MO 826 Lease G28176		W & T OFFSHORE INC, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
420		Dilfield Services	55814_Master Services Agreement dated effective 11/01/2013	DIAMOND PETROLEUM VENTURES LLC	Fieldwood Energy LLC	h.a.	h.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
421		Dilfield Services	Derrick Barge Rental	DIAMOND SERVICE CORPORATION	Fieldwood Energy LLC	h.a.	h.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
422	1/1/2015	Non-Offfield Services	Master Services Contract	DISA INC	Fieldwood Energy LLC	h.a.	h.a.		\$12,774.45	Assume and assign to Credit Bid Purchaser		x		
423	1/10/2014	Non-Offfield Services	Master Services Contract	DISA INC	Fieldwood Energy LLC	h.a.	h.a.		\$12,774.45	Assume and assign to Credit Bid Purchaser		x		
424	05/01/2015	Acquisition / PSA / Other Purchase or Sale	by and between Fieldwood Energy LLC and Discovery Producer Services LLC; ST 311 Pipeline Divestiture	Discovery Producer Services LLC	Fieldwood Energy LLC	ST 311 Lease G31418		WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
425	06/29/2015	Settlement / Release / Reacquisition	by and between Fieldwood Energy LLC and Discovery Producer Services LLC; ST 311 Pipeline Divestiture	Discovery Producer Services LLC	Fieldwood Energy LLC	ST 311 Lease G31418		WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
426		Dilfield Services	Master Services Contract dated effective June 01, 2015	DIVERSE SAFETY AND SCAFFOLDING LLC	Fieldwood Energy LLC	h.a.	h.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
427		Dilfield Services	703095_Master Services Agreement dated effective 01/17/2014	DLS LLC	Fieldwood Energy LLC	h.a.	h.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
428		Non-Offfield Services	Perpetual Software License Agreement	DOCVUE USA INC	Fieldwood Energy LLC	h.a.	h.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
429		Dilfield Services	777873_Master Services Agreement dated effective 04/08/2018	DOF SUBSEA USA INC	Fieldwood Energy LLC	h.a.	h.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
430	12/20/2002	Joint Operating Agreement	Joint Operating Agreement by and between Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC	Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC	Fieldwood Energy Offshore LLC	WC 130 Lease G12761			\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
431	08/23/2002	Joint Operating Agreement	Joint Operating Agreement by and between Dominion Exploration & Production, Inc., as Operator, and Spinnaker Exploration Company, L.L.C., as Non-Operator	Dominion Exploration & Production, Inc., as Operator, and Spinnaker Exploration Company, L.L.C., as Non-Operator	Fieldwood Energy Offshore LLC	WC 72 Lease G23735			\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
432	11/26/2019	Settlement / Release / Reacquisition	Settlement and Release Agreement to Dominion Oklahoma Texas Exploration and Production, Inc. and Fieldwood Energy LLC	Dominion Oklahoma Texas Exploration and Production, Inc. and Fieldwood Energy LLC	Fieldwood Energy LLC	HI 45 Lease G12564			\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
433		Dilfield Services	777591_Master Services Agreement dated effective 05/16/2018	DOVECO LLC	Fieldwood Energy LLC	h.a.	h.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
434		Dilfield Services	DEM Manufacturer, Clark Gas Compressor Parts, Shop Repairs	DRESSER-RAND CO	Fieldwood Energy LLC	h.a.	h.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
435		Dilfield Services	264739_Master Services Agreement dated effective 09/05/2014	DRILL CUTTINGS DISPOSAL COMPANY LLC	Fieldwood Energy LLC	h.a.	h.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
436		Dilfield Services	216459_Master Services Agreement dated effective 11/01/2013	DRILLCHEM DRILLING SOLUTIONS	Fieldwood Energy LLC	h.a.	h.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
437		Dilfield Services	514968_Master Services Agreement dated effective 11/01/2013	DRILLING SERVICES OF AMERICA	Fieldwood Energy LLC	h.a.	h.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
438	02/10/1956 (Reopened)	Marketing - PHA	Shell Offshore Inc. (SOI) as owner and operator of GC 65 Platform and BP Exploration & Oil Inc., Marathon Oil Company, and Shell Deepwater Development Inc., successor-in-interest to Shell Offshore Inc.	Shosh Deepwater Abandonment Alternatives Inc		GC 65 Lease G05889		WILD WELL CONTROL INC; DEEPWATER ABANDONMENT ALTERNATIVES INC; MARUBENI OIL & GAS (USA) LLC; WALTER OIL & GAS CORPORATION; ERA HELICOPTERS INC.; MANTA RAY OFFSHORE GATHERING; RED WILLOW OFFSHORE LLC; TALOS ENERGY OFFSHORE, LLC; CHEVRON USA INC. W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
439		Dilfield Services	777883_Master Services Agreement dated effective 05/14/2019	DURHAM'S INSPECTION SERVICES, INC.	Fieldwood Energy LLC	h.a.	h.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
440		Dilfield Services	502178_Master Services Agreement dated effective 11/01/2013	DYNAMIC INDUSTRIES INC	Fieldwood Energy LLC	h.a.	h.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
441	09/26/2012	Letter Agreement - Other Land	LETTER AGREEMENT BY AND BETWEEN DYNAMIC OFFSHORE RESOURCES AND NOBLE ENERGY INC	DYNAMIC OFFSHORE RESOURCES AND NOBLE ENERGY INC	Fieldwood Energy Offshore LLC	Utilization of Bulwinkle Platform for Talon Prospect Lease G36021			\$0.00	Assume and assign to Credit Bid Purchaser		x		
442	06/10/1966	Unit Agreement and/or Unit Operating Agreement	SS 271 Unit Operating Agreement (Unit#091008784) As Amended, originally by and between Forest Oil Corp. as Operator, and Texas Gas Exploration Corp. et al as Non-Operators	Dynamic Offshore Resources NS, LLC; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; Hilcrest GOM, Inc.; Talos ERT LLC; W & T Energy VI, LLC	Dynamic Offshore Resources NS, LLC; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	SS 247 Lease G01028, SS 248 Lease G01029, SS 249 Lease G01030, SS 270 Lease G01037, SS 271 Lease G01038		TALOS ERT LLC, W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
443	(Reopened)	Marketing - Construction, Operations, Management, Ownership Agreements	Owners constructed and own the Latent Line which is used to connect gas pipelines in the High Island Area to a trunk pipeline system owned by the High Island Offshore System. This Agreement sets forth the Operating and Owners rights and responsibilities with respect to and between Fieldwood Energy Offshore LLC and and	DYNAMIC OFFSHORE RESOURCES, LLC; ENTERPRISE G1M Offshore Operating Company, LLC	Fieldwood Energy Offshore LLC	HA 146, HA 147, HA 155 Lease G21041		SABINET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
444		Dilfield Services	Terms and Conditions entered into by and between Fieldwood Energy LLC and E&C FinFan Inc.	E&C FINFAN, INC	Fieldwood Energy LLC	h.a.	h.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
445		Dilfield Services	Pipe Supplier	EAGLE PIPE, LLC	Fieldwood Energy LLC	h.a.	h.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
446		Non-Offfield Services	Perpetual Software License Agreement	ECAD, INC	Fieldwood Energy LLC	h.a.	h.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
447		Dilfield Services	701181_Master Services Agreement dated effective 12/12/2016	ECHO OFFSHORE, LLC	Fieldwood Energy LLC	h.a.	h.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
448		Marketing - Other	Market Authorization Letter Agreement to act as agent for Ecopetrol America Inc. to Market gas production	Ecopetrol America Inc.	Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134		ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
449		Marketing - Other	Market Authorization Letter Agreement to act as agent for Ecopetrol America Inc. to Market gas production	Ecopetrol America	Fieldwood Energy LLC	MC 904 Lease G36566			\$0.00	Assume and assign to Credit Bid Purchaser		x		
450	07/01/2006	Joint Operating Agreement	Joint Operating Agreement by and between Noble Energy, Inc. Fieldwood is successor-in-interest to Noble Energy, Inc.) and Samson Offshore Company effective as of July 1, 2006, including any memorandums or financial statements of the same, as amended by the A, Ratification and Amendment of Gurfitt Joint Operating Agreement by and among Noble Energy, Inc., Samson Offshore Company, BP Exploration & Production Inc., and Marathon Oil Company dated effective November 1, 2008. B, Amendment of the Gurfitt Joint Operating Agreement dated effective July 7, 2009 by and between Noble Energy, Inc., Samson Offshore Company, BP Exploration & Production Inc., and Marathon Oil Company. C, Ratification, Amendment and Re-Designation of the Gurfitt Joint Operating Agreement as the Gurfitt Voluntary Unit Operating Agreement dated effective January 1, 2011 by and between Noble Energy Inc., BP Exploration & Production Inc., Samson Offshore Company, Marathon Oil Company and BHP Billiton Petroleum (Deepwater) Inc.	Ecopetrol America LLC; Talon Energy Offshore LLC	Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134, MC 904 Lease G36566, MC 905 Lease G36405		ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
451		Dilfield Services	538166_Master Services Agreement dated effective 01/20/2014; Amendment dated effective 06/09/2014	ECOSERV, LLC	Fieldwood Energy LLC	h.a.	h.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		



452	Drilled Services	50882, Master Services Agreement dated effective 06/06/2018	EDG INC	Fieldwood Energy LLC	h.a.	h.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
453	Drilled Services	342177, PO Terms & Conditions dated effective 05/08/2019	EDGEN MURRAY CORPORATION	Fieldwood Energy LLC	h.a.	h.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
454	Drilled Services	Produced Water EPA testing for NPDES permit	ELEMENT MATERIALS TECHNOLOGY LAFAYETTE LLC	Fieldwood Energy LLC	h.a.	h.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
455	05/01/1988 Operating Agreement - Other	Offshore Operating Agreement entered into May 1, 1988 by and between ELF Aquitaine Operating Inc. as Operator and Plumm Offshore, Inc. and TXP Operating Company as Non-Operators	ELF Aquitaine Operating Inc. as Operator and Plumm Offshore, Inc. and TXP Operating Company as Non-Operators		El 342 Lease G02319	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
456	04/06/1998 Joint Development / Venture / Exploration Agreements	AMENDMENT TO JOINT VENTURE AGREEMENT - ELF ASSUMES COOPERATING AGREEMENT POSITION DATED APRIL 6, 1998 ELF EXPLORATION INC. AND COASTAL O&G CORPORATION	ELF EXPLORATION INC. AND COASTAL O&G CORPORATION	Fieldwood Energy Offshore LLC	WK 779WK 780 Lease G06884, WK824 Lease G15436	ENERGY XXI GOM LLC, MARUBENI OIL & GAS (USA) LLC, TOTAL E & P USA INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
457	04/06/1998 Letter Agreement - Other Land	LETTER (ELF OFFERS NIPPON PART OF THE COOPERATING AGREEMENT INTEREST) DATED APRIL 6, 1988, BY AND BETWEEN ELF EXPLORATION INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED	ELF EXPLORATION INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED	Fieldwood Energy Offshore LLC	WK 780 Lease G06884, WK 824 Lease G15436	ENERGY XXI GOM LLC, MARUBENI OIL & GAS (USA) LLC, TOTAL E & P USA INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
458	Drilled Services	537492, Master Services Agreement dated effective 11/01/2013	ELITE COMMUNICATION SERVICES INC	Fieldwood Energy LLC	h.a.	h.a.	\$159,560.07	Assume and assign to Credit Bid Purchaser		x		
459	Drilled Services	777975, Master Services Agreement dated effective 10/30/2019	EMINENT OILFIELD SERVICES, LLC	Fieldwood Energy LLC	h.a.	h.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
460	03/01/2016 Marketing - Service Agreement	SERVICES CONTRACT FOR PIG LAUNCHER BETWEEN EMPIRE DEEPWATER LLC AND FIELDWOOD ENERGY LLC	EMPIRE DEEPWATER LLC AND FIELDWOOD ENERGY LLC	Fieldwood Energy LLC	EW 826 Lease G05900	APACHE DEEPWATER LLC, WALTER OIL & GAS CORPORATION, W & T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
461	Drilled Services	701217, Master Services Agreement dated effective 08/08/2018	INCORE WELLHEAD SYSTEMS LLC	Fieldwood Energy LLC	h.a.	h.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
462	Drilled Services	700564, Master Services Agreement dated effective 04/28/2014	ENERGY COMPLETION SERVICES LP	Fieldwood Energy LLC	h.a.	h.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
463	07/01/1998 Farmout Agreement	FO by and between Energy Development Corp & Juniper Energy Kp	Energy Development Corp & Juniper Energy Kp	Fieldwood Energy LLC	El 57 Lease G02601	FALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
464	Non-Offshore Services		ENERGY GRAPHICS INC	Fieldwood Energy LLC	h.a.	h.a.	\$38,970.00	Assume and assign to Credit Bid Purchaser		x		
465	Non-Offshore Services		ENERGY INFORMATION INC	Fieldwood Energy LLC	h.a.	h.a.	\$1,500.00	Assume and assign to Credit Bid Purchaser		x		
466	Drilled Services	BOP Certifier (Wellwork)	ENERGY RISK CONSULTING	Fieldwood Energy LLC	h.a.	h.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
467	09/09/2013 Operating Agreement - Other	Amends certain JOOperating Agreement dated 02/01/2013	Energy XXI GOM LLC	Fieldwood Energy LLC	SP 62 Lease G01294	ENERGY XXI GOM LLC, RENAISSANCE OFFSHORE, L.C., ANNA, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
468	01/01/1971 Joint Operating Agreement	PENNZOIL OFFSHORE GAS OPERATORS, INC., MESA PETROLEUM CO., ET AL.	Energy XXI GOM LLC	Fieldwood Energy LLC	El 330 Lease G02115	ENERGY XXI GOM LLC, RENAISSANCE OFFSHORE, L.C., ANNA, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
469	12/01/1974 Joint Operating Agreement	PENNZOIL OFFSHORE GAS OPERATORS, INC. AND PENNZOIL LOUISIANA AND TEXAS OFFSHORE, INC. ET AL.	Energy XXI GOM LLC, Fieldwood Energy LLC, GOM Shelf LLC	Fieldwood Energy LLC; GOM Shelf LLC	SM 127 Lease G02883, SM 141 Lease G02885	ENERGY XXI GOM LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
470	05/01/1974 Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN PENNZOIL OFFSHORE GAS OPERATORS, INC. AND PENNZOIL LOUISIANA AND TEXAS OFFSHORE, INC. ET AL.	Energy XXI GOM LLC, Fieldwood Energy LLC, GOM Shelf LLC	Fieldwood Energy LLC; GOM Shelf LLC	SM 128 Lease G02587	ENERGY XXI GOM LLC, SHELL PIPELINE COMPANY J.P. TRUNKLINE GAS CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
471	01/01/2000 Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC, ET AL.	Energy XXI GOM LLC, OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC, ET AL.	Fieldwood Energy LLC	El 108 Lease G03811		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
472	Drilled Services	701119, PO Terms & Conditions dated effective 03/22/2016	ENERJETEX TECHNOLOGY LLC	Fieldwood Energy LLC	h.a.	h.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
473	Drilled Services	777885, Master Services Agreement dated effective 06/06/2018	ENGINUITY GLOBAL LLC	Fieldwood Energy LLC	h.a.	h.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
474	Drilled Services	ENSCO 102 daywork Drilling Contract 09 05 2018	ENSCO OFFSHORE COMPANY	Fieldwood Energy LLC	h.a.	h.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
475	07/01/1996 Joint Operating Agreement	7.1.1996 SM 39 Joint Operating Agreement, as amended	ENSERCH EXPLORATION, INC. AND PETROBRAS AMERICA, INC.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	SM 39 Lease G16320		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
476	12/14/1995 Other Misc.	REVISED LETTER OF INTENT (FARMOUT) DATED DECEMBER 14, 1995, BY AND BETWEEN ENSERCH EXPLORATION, INC. AND PETROBRAS AMERICA, INC.	ENSERCH EXPLORATION, INC. AND PETROBRAS AMERICA, INC.		SM 280 Lease G14456	MP GULF OF MEXICO, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
477	05/02/1978 Farmout Agreement	FARMOUT AGREEMENT EFFECTIVE MAY 2, 1978, BY AND BETWEEN ENSERCH, FARMOR, AND ANADARKO, FARMEE	ENSERCH, FARMOR, AND ANADARKO, FARMEE	Fieldwood Energy Offshore LLC	HA365 Lease G02750		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
478	08/01/2018 Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc. - Entech Withdraws from SS 271 Unit	Entech Enterprises, Inc.	Fieldwood Energy Offshore LLC	SS 271 Lease G01038		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
479	Drilled Services	Jillies - Grand Isle and Venice	ENTERGY GULF STATES LOUISIANA LLC	Fieldwood Energy LLC	h.a.	h.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
480	Drilled Services	Jillies - Grand Isle and Venice	ENTERGY LOUISIANA LLC	Fieldwood Energy LLC	h.a.	h.a.	\$2,830.22	Assume and assign to Credit Bid Purchaser		x		
481	02/01/2006 Marketing - Transportation	Memorandum of Agreement in addition to the Gas Gathering between Enterprise Field Services company, LLC and Noble Energy, Inc. - Dedication of production	Enterprise Field Services company, LLC and Noble Energy, Inc. - Dedication of production		SC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
482	05/01/2009 Marketing - Transportation	Reimbursement Agreement between Enterprise Field Services, LLC and Anadarko Petroleum, ENI Petroleum US LLC, ConocoPhillips Company, BHP Billiton Petroleum Inc. MCX Gulf of Mexico, LLC, NIPPON Oil Exploration USA Limited, Hess Corporation, Respal E&P USA, Esquel America Inc. and Noble Energy Inc.	Enterprise Field Services, LLC and Anadarko Petroleum, ENI Petroleum US LLC, ConocoPhillips Company, BHP Billiton Petroleum Inc. MCX Gulf of Mexico, LLC, NIPPON Oil Exploration USA Limited, Hess Corp		SC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
483	Drilled Services	Enterprise Offshore Drilling - Appendix A, Drilling Order 07 12 2018	ENTERPRISE OFFSHORE DRILLING LLC	Fieldwood Energy LLC	h.a.	h.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
484	10/07/2013 Elections	Election Letter Agreement by and between Fieldwood Energy LLC and Enven Energy Ventures LLC	ENVEN ENERGY VENTURES LLC	Fieldwood Energy LLC	PL 13 Lease G03171	ANKOR ENERGY LLC, ENVEN ENERGY VENTURES, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
485	09/01/1981 Joint Operating Agreement	Operating Agreement 9/1/1981	ENVEN ENERGY VENTURES LLC, Walter O&G, Castex, GOME 1271, Dorado Prep	Fieldwood Energy LLC	VR 271 Lease G04800		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
486	02/26/1996 Operating Agreement - Other	Operating Agreement by and between Hardy Oil & Gas USA Inc., As Operator and British-Borneo Exploration, Inc. and Zikha Energy Company, As Non-Operators	ENVEN ENERGY VENTURES LLC, Fieldwood Energy LLC, Fieldwood Energy Offshore LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	SA 151 Lease G15740	ENVEN ENERGY VENTURES LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
487	06/24/1994 Operating Agreement - Other	Operating Agreement eff. 6-24-94	EnVen Energy Ventures, Walter O&G, Energy XXI GOM Company, As Non-Operators	Fieldwood Energy LLC	MP 281 Lease G10910		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
488	Non-Offshore Services	Perpetual Software License Agreement	ENVIRONMENTAL SYSTEMS RESEARCH INSTITUTE, INC	Fieldwood Energy LLC	h.a.	h.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
489	11/01/2006 Farmout Agreement	Farmout Agreement by and between EOG Resources, Inc. and EOG farm out SS 79 to Services Resources Corporation	EOG Resources, Inc.		SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
490	08/14/2000 Farmout Agreement	Farmout Agreement by and between EOG Resources, Inc. and PetroQuest Energy One, L.L.C. - EOG farm out SS 79 to PetroQuest, PetroQuest then enters Exploration and Development Agreement with Challenge Minerals	EOG Resources, Inc. and PetroQuest Energy One, L.L.C.		SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
491	Drilled Services	Diving & ROV Services, Well P&A, Cutting Services, Heavy Lifting, Derrick Barges	EPIC COMPANIES, LLC	Fieldwood Energy LLC	h.a.	h.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
492	Drilled Services	Diving & ROV Services, Well P&A, Cutting Services, Heavy Lifting, Derrick Barges	EPIC DIVING & MARINE SERVICES, LLC (a diarega)	Fieldwood Energy LLC	h.a.	h.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
493	8/19/2020 Non-Offshore Services	Statement of Work	EPIC INSURANCE BROKERS & CONSULTANTS	Fieldwood Energy LLC	h.a.	h.a.	\$145.16	Assume and assign to Credit Bid Purchaser		x		
494	08/01/2010 Marketing - Service Agreement	SERVICE AGREEMENT FOR SOUTH PASS 49 PIPELINE PERSONNEL	EPL O&G		SP 49		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
495	12/04/2013 Other Lease / Rental Agreement	by and between Fieldwood Energy LLC, GOM Shelf LLC and EPL Oil & Gas, LLC - Amends certain Stut Rental Agreement dated 12/26/2012	EPL OIL & GAS, LLC	Fieldwood Energy LLC	MP 302 Lease G32264	APACHE SHELF EXPLORATION LLC, EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
496	10/25/2005 Property Participation & Exchange Agreements	El 311/312 includes JOA with EPL	EPL OIL & GAS, LLC		El 312 Lease G22879	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
497	04/28/2014 Marketing - PHA	PHA MP311B-MP302B19 by and between Fieldwood and EPL OIL & GAS, LLC and EPL OIL & GAS, LLC	EPL OIL & GAS, LLC	Fieldwood Energy LLC	MP 311 Lease G02213	EPL OIL & GAS, LLC, APACHE SHELF EXPLORATION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
498	02/06/1987 Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN CONTINENTAL OIL COMPANY AND TENNECO OIL COMPANY ET AL, AS AMENDED	EPL OIL & GAS, LLC, Fieldwood Energy LLC, GOM Shelf LLC	Fieldwood Energy LLC; GOM Shelf LLC	MP 296 Lease G21673, MP 303 Lease G04253, MP 304 Lease G03339, MP 311 Lease G02213	EPL OIL & GAS, LLC; EPL OIL & GAS, LLC, APACHE SHELF EXPLORATION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
499	06/23/2003 Marketing - Connection Agreement	OFFSHORE TIE-IN EQUILON ENTERPRISES LLC DBA SHELL OIL PRODUCTS US CONNECTION FOR BOURBON OIL PIPELINE AT MC 311A	EQUILON ENTERPRISES LLC		MC 311 Lease G02968	ARENA ENERGY LP, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
500	04/16/2014 Other Lease / Rental Agreement	Rental Agreement	Equinor USA E&P, W & T Energy VI		MC 993 N2MC 993 S/2 Lease G24134		\$0.00	Assume and assign to Credit Bid Purchaser		x		
501	11/01/2011 Joint Operating Agreement	Joint Operating Agreement by and between Marathon Oil Company, Statoil USA E&P Inc and Woodside Energy (USA) Inc dated and effective 1 Nov 2011	Equinor USA E&P, W & T Energy VI	Fieldwood Energy LLC	Mc 993 S/2 Lease G24134		\$0.00	Assume and assign to Credit Bid Purchaser		x		
502	09/11/2012 Joint Operating Agreement	Area of Mutual Interest Agreement and Joint Operating Agreement made and entered into between Marathon Oil Company, Statoil USA E&P Inc and Woodside Energy (USA) Inc dated and effective 11 June 2012 (including JOOperating Agreement to be identical to JOOperating Agreement for MC 993 S/2)	Equinor USA E&P, W & T Energy VI	Fieldwood Energy LLC	Mc 992 S/2 Lease G24133	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
503	Drilled Services	620585, MSA dated effective 12/16/13, Amend. effective 01/29/2015; Amend. effective 06/21/2016	BRA HELICOPTERS LLC	Fieldwood Energy LLC	h.a.	h.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
504	Drilled Services	777596, Master Services Agreement dated effective 03/20/2018	ESEIS, INC	Fieldwood Energy LLC	h.a.	h.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
505	Drilled Services	700634, Master Services Agreement dated effective 10/01/2014	ETHOS ENERGY LIGHT TURBINES LLC	Fieldwood Energy LLC	h.a.	h.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
506	Drilled Services	Rental Drill Bits	EVANS RENTALS, INC	Fieldwood Energy LLC	h.a.	h.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
507	Drilled Services	Master Agreement	Eventure Global	Fieldwood Energy LLC	h.a.	h.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
508	7/31/2018 Non-Offshore Services	Services Agreement	EVERYTHINGBENEFITS	Fieldwood Energy LLC	h.a.	h.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
509	Drilled Services	508471, Master Services Agreement dated effective 11/01/2013	EXPEDITORS & PRODUCTION SERVICES CO, INC	Fieldwood Energy LLC	h.a.	h.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
510	5/6/2019 Non-Offshore Services	Consulting Agreement	EXPLORATION TECHNOLOGIES LLC	Fieldwood Energy LLC	h.a.	h.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		

511		Dilfield Services	Explosives Contractor	EXPLOSIVE SERVICES INTERNATIONAL LTD	Fieldwood Energy LLC	n.a.	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser			x		
512	08/16/1993	Joint Operating Agreement	Amendment to Operating Agreement, dated August 16, 1993, between Express Acquisition Company and Torch Energy/Advisors Inc.	Express Acquisition Company and Torch Energy/Advisors Inc.	Fieldwood Energy Offshore LLC	SS 207 Lease G01523			\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x			x
513		Dilfield Services	Daily Operating Supplies	EXPRESS SUPPLY & STEEL LLC	Fieldwood Energy LLC	n.a.	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser			x		
514		Dilfield Services	70929_Master Services Agreement dated effective 05/07/2015	EXPRESS WELD LLC	Fieldwood Energy LLC	n.a.	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser			x		
515		Dilfield Services	Pipeline Rental Tools/Equipment	EXPRO MIDSTREAM SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser			x		
516		Dilfield Services	543437_Master Services Agreement dated effective 11/01/2013	EXTREME ENERGY SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser			x		
517	12/11/2007	Letter Agreement - Other Land	Letter Agreement by and between Exxon Mobil Corporation and Apache Corporation - Amendment to Letter Agreement 10/24/2008	Exxon Mobil Corporation and Apache Corporation		ST 67/68 Lease 20			\$0.00	Assume and assign to Credit Bid Purchaser			x		
518	04/09/2008	Letter Agreement - Other Land	Letter Agreement by and between Exxon Mobil Corporation and Apache Corporation - Exxon Mobil grants extension to well commencement per Amendment to Letter Agreement dated 09/10/1991	Exxon Mobil Corporation and Apache Corporation		ST 67/68 Lease 20			\$0.00	Assume and assign to Credit Bid Purchaser			x		
519	01/31/2007	Facilities & Tie-In Agreements	EXXON MOBIL PIPELINE COMPANY CONNECTION AGREEMENT FOR WID 72A platform owned by Exxon and connecting to WID 90	EXXONMOBIL PIPELINE COMPANY		WD 90 Lease G01089			\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x			
520	08/21/2006	Marketing - Connection Agreement	EXXONMOBIL PIPELINE COMPANY CONNECTION AGREEMENT WITH APACHE CORPORATION	EXXONMOBIL PIPELINE COMPANY		MC 311 Lease G02968		ARENA ENERGY LP, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x			
521		Dilfield Services	777603_Master Services Agreement dated effective 03/26/2019	F.A.D. FLANGE ACCIAIO E DERIVATI S.P.A.	Fieldwood Energy LLC	n.a.	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser			x		
522		Dilfield Services	205180_Master Services Agreement dated effective 12/01/2013	FASTORQ LLC	Fieldwood Energy LLC	n.a.	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser			x		
523		Dilfield Services	501699_Master Services Agreement dated effective 02/02/2014	FDI ENERGY SERVICES	Fieldwood Energy LLC	n.a.	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser			x		
524	6/1/2020	Non-Offfield Services	Service Agreement	FIDELITY INVESTMENTS INSTITUTIONAL	Fieldwood Energy LLC	n.a.	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser			x		
525	04/01/2009	Marketing - Other	Allocation of quality bank by and between Fieldwood and Allocation Specialists, LLC and Allocation Specialists, LLC	Fieldwood and Allocation Specialists, LLC and Allocation Specialists, LLC	Fieldwood Energy LLC	GI 116 Lease G13944		W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser			x		
526	11/01/2018	Marketing - Other	Allocation of quality bank by and between Fieldwood and Allocation Specialists, LLC and Allocation Specialists, LLC	Fieldwood and Allocation Specialists, LLC and Allocation Specialists, LLC	Fieldwood Energy LLC	SC 065 Lease G05889		WLD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser			x		
527	01/01/2006	Marketing - PHA	SC 768 by and between Fieldwood and Anadarko US Offshore LLC and Anadarko US Offshore LLC	Fieldwood and Anadarko US Offshore LLC and Anadarko US Offshore LLC	Fieldwood Energy LLC	SC 768 Lease G21817		ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser			x		
528	08/01/1997	Marketing - PHA	BT 176/ST 148 by and between Fieldwood and Arena Offshore LLC and Arena Offshore LLC	Fieldwood and Arena Offshore LLC and Arena Offshore LLC	Fieldwood Energy LLC	ST 161 Lease G01248, ST 148 Lease G01960			\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x			
529	10/31/2013	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Arena Offshore LP and Arena Offshore LP	Fieldwood and Arena Offshore LP and Arena Offshore LP	Fieldwood Energy LLC	EI 315 Lease G02112, EI 316 Lease G05040, EI 329 Lease G02912		ARENA ENERGY LP, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x		
530	09/21/2010	Marketing - PHA	MC 562 and MC 515 at MC 474 (Genovesi) by and between Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood Energy LLC	MC 562 Lease G19966			\$0.00	Assume and assign to Credit Bid Purchaser			x		
531	09/21/2010	Marketing - PHA	MC 562 and MC 515 at MC 474 (Genovesi) by and between Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood Energy LLC	MC 562 Lease G19966			\$0.00	Assume and assign to Credit Bid Purchaser			x		
532	09/21/2010	Marketing - PHA	MC 519 Santiago, MC 563-Santa Cruz, MC 562-Isabella MC 563 by and between Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood Energy LLC	MC 519 Lease G227278		BP EXPLORATION & PRODUCTION INC., HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser			x		
533	09/21/2010	Marketing - PHA	MC 562 and MC 515 at MC 474 (Genovesi) by and between Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood Energy LLC	MC 519 Lease G227278, MC 474 Lease G35825		BP EXPLORATION & PRODUCTION INC., HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser			x		
534	01/01/2011	Marketing - Lease of Platform Space	BR1616-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC	Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC	Fieldwood Energy LLC	EI 348 Lease G14482, MC 311 Lease G02968, SS 189 Lease G04232, ST 295 Lease G05648		BRISTOW US LLC, ARENA ENERGY LP, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x		
535	07/01/2014	Marketing - PHA	VR 271 by and between Fieldwood and Castex Offshore Inc and Castex Offshore Inc	Fieldwood and Castex Offshore Inc and Castex Offshore Inc	Fieldwood Energy LLC	VR 271 Lease G04800			\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x		
536		Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Chevron Products Company and Chevron Products Company	Fieldwood and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC	SC 065 Lease G05889		WLD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser			x		
537	11/04/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Chevron Products Company and Chevron Products Company	Fieldwood and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC	SC 065 Lease G05889		WLD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser			x		
538	06/13/2018	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Chevron Products Company and Chevron Products Company	Fieldwood and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC	SC 065 Lease G05889		WLD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser			x		
539	10/01/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Chevron USA INC and Chevron USA INC	Fieldwood and Chevron USA INC and Chevron USA INC	Fieldwood Energy LLC	SC 065 Lease G05889		WLD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser			x		
540	11/01/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Chevron USA INC and Chevron USA INC	Fieldwood and Chevron USA INC and Chevron USA INC	Fieldwood Energy LLC	SC 065 Lease G05889		WLD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser			x		
541	07/13/2018	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Chevron USA INC and Chevron USA INC	Fieldwood and Chevron USA INC and Chevron USA INC	Fieldwood Energy LLC	SC 065 Lease G05889		WLD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser			x		
542	02/02/1996	Marketing - Pipeline Transport	Gathering Agreement by and between Fieldwood and CMA Pipeline and CMA Pipeline	Fieldwood and CMA Pipeline and CMA Pipeline	Fieldwood Energy LLC	ST 206 Lease G05613		MARATHON OIL COMPANY, W & T OFFSHORE INC., CMA PIPELINE	\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x		
543	09/30/2015	Marketing - Pipeline Transport	Subsiding Agreement by and between Fieldwood and CMA PIPELINE PARTNERSHIP, LLC and CMA PIPELINE PARTNERSHIP, LLC	Fieldwood and CMA PIPELINE PARTNERSHIP, LLC and CMA PIPELINE PARTNERSHIP, LLC	Fieldwood Energy LLC	ST 206 Lease G05613		MARATHON OIL COMPANY, W & T OFFSHORE INC., CMA PIPELINE	\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x		
544	07/18/2002	Marketing - PHA	HI A-582 by and between Fieldwood and Cox Operating, LLC and Cox Operating, LLC	Fieldwood and Cox Operating, LLC and Cox Operating, LLC	Fieldwood Energy LLC	HI A582 Lease G02719		COX OPERATING LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x		
545	07/31/2013	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI	Fieldwood and Energy XXI and Energy XXI	Fieldwood Energy LLC	EI 315 Lease G02112, EI 316 Lease G05040, EI 329 Lease G02912		ARENA ENERGY LP, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x		
546	06/03/2015	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI	Fieldwood and Energy XXI and Energy XXI	Fieldwood Energy LLC	EI 315 Lease G02112, EI 316 Lease G05040, EI 329 Lease G02912		ARENA ENERGY LP, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x		
547	11/01/2006	Marketing - Lease of Platform Space	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC	Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC	Fieldwood Energy LLC	HI A-573 Lease G02393, MP 289 Lease G01666, SS 274 Lease G01038, ST 206 Lease G05613, VR 265 Lease G01955		ERA HELICOPTERS INC., Crimson Louisiana Pipeline LLC, EAST CAMERON GATHERING LLC, ERA HELICOPTERS INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x		
548	02/01/2011	Marketing - Lease of Platform Space	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC	Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC	Fieldwood Energy LLC	SC 065 Lease G05889		WLD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser			x		
549	02/29/1996	Marketing - PHA	PHA by and between Fieldwood and FIELDWOOD ENERGY LLC and FIELDWOOD ENERGY LLC	Fieldwood and FIELDWOOD ENERGY LLC and FIELDWOOD ENERGY LLC	Fieldwood Energy LLC	SC 065 Lease G05889		WLD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser			x		
550	04/01/2007	Marketing - PHA	RD108101-MP289C-MP275 by and between Fieldwood and FWE and FWE	Fieldwood and FWE and FWE	Fieldwood Energy LLC	MP 289 Lease G01666		ANADARKO US OFFSHORE LLC, ERA HELICOPTERS INC., HIGH POINT GAS GATHERING, L.L.C., SHELL PIPELINE COMPANY LP, TALOS PETROLEUM LLC, W & T OFFSHORE INC, RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x		
551	04/14/1996 (Remedy)	Marketing - PHA	PHA 514280-SALOSA by and between Fieldwood and FWE and FWE	Fieldwood and FWE and FWE	Fieldwood Energy LLC	SM 288 Lease G02310		WLD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x		
552	05/01/2012	Marketing - PHA	PHA E3354-E337a by and between Fieldwood and FWE and FWE	Fieldwood and FWE and FWE	Fieldwood Energy LLC	JI 354 Lease G10792, EI 337, EI 337		RIDGEWOOD ENERGY CORPORATION, COX OPERATING LLC	\$0.00	Assume and allocate pursuant to Divisive Mergers			x		

553	12/10/2013	Marketing - PHA	MC 726 by and between Fieldwood and GULFSTAR ONE LLC and GULFSTAR ONE LLC as amended by A. First Amendment to Production Handling Agreement by and among Gulfstar One LLC, Noble Energy, Inc., Ecopetrol America, Inc., Samsom Offshore Maplesleaf, LLC and Marathon Oil Company dated effective July 1, 2016; B. Second Amendment to Production Handling Agreement by and among Gulfstar One LLC, Noble Energy, Inc., Ecopetrol America, Inc., Samsom Offshore Maplesleaf, LLC, and Marathon Oil Company dated effective August 4, 2016	Fieldwood and GULFSTAR ONE LLC and GULFSTAR ONE LLC as amended by	Fieldwood Energy LLC	MC 948 Lease G28030	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser				
554	04/01/2018	Marketing - PHA	PHA ST 308 Katmai by and between Fieldwood and IIX PROSPECT KATMAI LLC <del>and IIX PROSPECT KATMAI LLC</del>	Fieldwood and IIX PROSPECT KATMAI LLC <del>and IIX PROSPECT KATMAI LLC</del>	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser		x		
555	01/17/1997	Marketing - Lease of Platform Space	Z2200-GC065 MROG LOPS by and between Fieldwood and Manta Ray Offshore Gathering Co., LLC and Manta Ray Offshore Gathering Co., LLC	Fieldwood and Manta Ray Offshore Gathering Co., LLC and Manta Ray Offshore Gathering Co., LLC	Fieldwood Energy LLC	SC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC. W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
556	01/14/2019	Marketing - PHA	RED100-GC207A209 ORLOV PHA by and between Fieldwood and RED WILLOW OFFSHORE LLC and RED WILLOW OFFSHORE LLC	Fieldwood and RED WILLOW OFFSHORE LLC and RED WILLOW OFFSHORE LLC	Fieldwood Energy LLC	SC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC. W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
557	01/01/2020	Marketing - Pipeline Transport	Transportation Agreement by and between Fieldwood and RED WILLOW OFFSHORE LLC and RED WILLOW OFFSHORE LLC	Fieldwood and RED WILLOW OFFSHORE LLC and RED WILLOW OFFSHORE LLC	Fieldwood Energy LLC	SC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC. W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
558	04/01/2018	Marketing - PHA	PHA ST 308 Katmai by and between Fieldwood and RIDGEWOOD KATMAI LLC <del>and RIDGEWOOD KATMAI LLC</del>	Fieldwood and RIDGEWOOD KATMAI LLC <del>and RIDGEWOOD KATMAI LLC</del>	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser		x		
559	04/26/2009	Marketing - Lease of Platform Space	ROT101-LOPS MATAGORDA ISLAND 62C by and between Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC	Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC	Fieldwood Energy LLC	E1 189 Lease 423	ENVEN ENERGY VENTURES LLC, HELS OIL & GAS COMPANY LLC, ROTOCRAFT LEASING CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
560	04/26/2009	Marketing - Lease of Platform Space	ROT101-LOPS E1 166P/B by and between Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC	Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC	Fieldwood Energy LLC	M1 622 Lease G05000	EOG RESOURCES INC., ROTOCRAFT LEASING CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
561	08/28/2014	Marketing - PHA	MC 736 by and between Fieldwood and SBM Gulf Production, LLC and SBM Gulf Production, LLC	Fieldwood and SBM Gulf Production, LLC and SBM Gulf Production, LLC	Fieldwood Energy LLC	MC 698 Lease G28022, MC 782 Lease G33757	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
562	01/01/2010	Marketing - Lease of Platform Space	Annual LOPS payment for 12" Pipeline by and between Fieldwood and Shell GOM Pipeline CO LLC and Shell GOM Pipeline CO LLC	Fieldwood and Shell GOM Pipeline CO LLC and Shell GOM Pipeline CO LLC	Fieldwood Energy LLC	SC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC. W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
563	11/01/2016	Marketing - Lease of Platform Space	Annual LOPS payment for 16" Pipeline by and between Fieldwood and Shell GOM Pipeline CO LLC and Shell GOM Pipeline CO LLC	Fieldwood and Shell GOM Pipeline CO LLC and Shell GOM Pipeline CO LLC	Fieldwood Energy LLC	SC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC. W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
564	03/01/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood Energy LLC	SC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC. W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
565	12/05/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood Energy LLC	SC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC. W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
566	12/05/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood Energy LLC	SC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC. W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
567	12/05/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood Energy LLC	SC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC. W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
568	12/05/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood Energy LLC	SC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC. W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
569	06/29/2018	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood Energy LLC	SC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC. W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
570	06/29/2018	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood Energy LLC	SC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC. W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
571	06/30/1999	Marketing - PHA	MC 455-MC110 by and between Fieldwood and Talos Energy and Talos Energy	Fieldwood and Talos Energy and Talos Energy	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate Pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
572	03/01/2007	Marketing - PHA	SM 107 by and between Fieldwood and Talos Energy and Talos Energy	Fieldwood and Talos Energy and Talos Energy	Fieldwood Energy LLC	SM 108 Lease 792	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
573	06/29/2018	Marketing - PHA	MC 455-MC 105 by and between Fieldwood and Talos Energy LLC and Talos Energy LLC	Fieldwood and Talos Energy LLC and Talos Energy LLC	Fieldwood Energy LLC	MC 455 Lease G050722	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
574	08/01/2015	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Talos Energy Offshore, LLC and Talos Energy Offshore, LLC	Fieldwood and Talos Energy Offshore, LLC and Talos Energy Offshore, LLC	Fieldwood Energy LLC	MP 309 Lease G08760, MP 310 Lease G04126	TALOS ENERGY OFFSHORE, LLC, HEAD OFFSHORE LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
575	01/14/2019	Marketing - PHA	TAL109-GC207A109 ORLOV PHA by and between Fieldwood and TALOS ENERGY OFFSHORE, LLC and TALOS ENERGY OFFSHORE, LLC	Fieldwood and TALOS ENERGY OFFSHORE, LLC and TALOS ENERGY OFFSHORE, LLC	Fieldwood Energy LLC	SC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC. W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
576	01/01/2020	Marketing - Pipeline Transport	Transportation Agreement by and between Fieldwood and TALOS ENERGY OFFSHORE, LLC and TALOS ENERGY OFFSHORE, LLC	Fieldwood and TALOS ENERGY OFFSHORE, LLC and TALOS ENERGY OFFSHORE, LLC	Fieldwood Energy LLC	SC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC. W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
577	08/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-19 by and between Fieldwood and TAMPNET	Fieldwood and TAMPNET	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser		x		
578	08/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-23 by and between Fieldwood and TAMPNET	Fieldwood and TAMPNET	Fieldwood Energy LLC	VR 371 Lease G09524		\$0.00	Assume and assign to Credit Bid Purchaser		x		
579	08/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-2 by and between Fieldwood and TAMPNET	Fieldwood and TAMPNET	Fieldwood Energy LLC	GI 43 Lease 175	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
580	08/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-8 by and between Fieldwood and TAMPNET	Fieldwood and TAMPNET	Fieldwood Energy LLC	GI 116 Lease G13944	W & T OFFSHORE INC.	\$0.00	Assume and assign to Credit Bid Purchaser		x		

581	08/12/2019	Marketing - Lease of Platform Space	FAM102-LOPS-2 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	BJ 120 Lease 50			\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
582	08/12/2019	Marketing - Lease of Platform Space	FAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	SP 69 Lease G34367			\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
583	08/12/2019	Marketing - Lease of Platform Space	FAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	SS 207 Lease G01523, SS 216 Lease G01524			\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
584	08/12/2019	Marketing - Lease of Platform Space	FAM102-LOPS-24 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	WC 71 Lease 244			\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
585	08/12/2019	Marketing - Lease of Platform Space	FAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	WD 105 Lease 842			\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
586	08/12/2019	Marketing - Lease of Platform Space	FAM102-LOPS-22 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	VR 315 Lease G04215		ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
587	08/12/2019	Marketing - Lease of Platform Space	FAM102-LOPS-20 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	ST 295 Lease G05646		APACHE OFFSHORE INVESTMENT GP, BRISTOW US LLC, TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
588	08/12/2019	Marketing - Lease of Platform Space	FAM102-LOPS-6 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	EI 315 Lease G02112		ARENA ENERGY LP, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
589	08/12/2019	Marketing - Lease of Platform Space	FAM102-LOPS-9 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	HI 179 Lease G03236		ARENA ENERGY LP, Transcontinental Gas Pipeline Co LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
590	08/12/2019	Marketing - Lease of Platform Space	FAM102-LOPS-22 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	EI 346 Lease G14482		BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
591	08/12/2019	Marketing - Lease of Platform Space	FAM102-LOPS-14 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	SS 189 Lease G04232		CATEX OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
592	08/12/2019	Marketing - Lease of Platform Space	FAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	HI A-573 Lease G02293, MC 311 Lease G02968, SP 70 Lease G01614		ERA HELICOPTERS INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
593	08/12/2019	Marketing - Lease of Platform Space	FAM102-LOPS-16 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	SS 274 Lease G01039		ERA HELICOPTERS INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
594	08/12/2019	Marketing - Lease of Platform Space	FAM102-LOPS-1 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	BA A105 Lease G01757		ERA HELICOPTERS INC., TAMPNET INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
595	08/12/2019	Marketing - Lease of Platform Space	FAM102-LOPS-17 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	SM 268 Lease G02310		HELIX OIL & GAS CO, AMERICAN PANTHER, LLC, MP GULF OF MEXICO, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
596	08/12/2019	Marketing - Lease of Platform Space	FAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	MP 310 Lease G04126		TALOS ENERGY OFFSHORE, LLC, HEAD OFFSHORE LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
597	08/12/2019	Marketing - Lease of Platform Space	FAM102-LOPS-4 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	EI 224 Lease G05504		TALOS PETROLEUM LLC, WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
598	08/12/2019	Marketing - Lease of Platform Space	FAM102-LOPS-11 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	HI A-550 Lease G04081		TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
599	08/12/2019	Marketing - Lease of Platform Space	FAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	WD 122 Lease G13645		TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
600	08/12/2019	Marketing - Lease of Platform Space	FAM102-LOPS-27 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	WD 79, WD 80 Lease G01874		TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and assign to Credit Bid Purchaser		x		
601	08/12/2019	Marketing - Lease of Platform Space	FAM102-LOPS-3 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	EI 158 Lease G01220		Transcontinental Gas Pipeline Co LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
602	07/08/2013	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC	Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC	Fieldwood Energy LLC	EI 315 Lease G02112, EI 316 Lease G05040, EI 329 Lease G02912		ARENA ENERGY LP, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
603	03/01/2014	Marketing - PHA	BS 25 by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC	Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC	Fieldwood Energy LLC	BS 25 Lease G31442		TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
604	12/01/2016	Marketing - Other	AGREEMENT FOR VR 78 PRODUCTION TO FLOW TO TRANSCO'S PIPELINE	FIELDWOOD AND TRANSCO	Fieldwood Energy LLC	VR 78 Lease G04421			\$0.00	Assume and assign to Credit Bid Purchaser		x		
605	12/01/2016	Interconnection and Measurement Agreement	AGREEMENT FOR VR 78 PRODUCTION TO FLOW TO TRANSCO'S PIPELINE	FIELDWOOD AND TRANSCO	Fieldwood Energy LLC	VR 78 Lease G04421			\$0.00	Assume and assign to Credit Bid Purchaser		x		
606	09/05/1981	Marketing - Lease of Platform Space	N-LOPS-E1158B by and between Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation	Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation	Fieldwood Energy LLC	EI 136 Lease G03152		APACHE SHELF EXPLORATION LLC, Transcontinental Gas Pipeline Co LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
607	09/15/1981	Marketing - Lease of Platform Space	N-LOPS-E1158JA by and between Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation	Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation	Fieldwood Energy LLC	EI 136 Lease G03152		APACHE SHELF EXPLORATION LLC, Transcontinental Gas Pipeline Co LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
608	03/01/2017	Marketing - PHA	BS 52SL 1760692 by and between Fieldwood and Upstream Exploration LLC and Upstream Exploration LLC	Fieldwood and Upstream Exploration LLC and Upstream Exploration LLC	Fieldwood Energy LLC	BS 52 Lease 17675		JPSTREAR EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
609	06/13/1996	Marketing - PHA	BS 300 B55301 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.	Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.	Fieldwood Energy LLC	BS 300 Lease G07760, SS 301 Lease G10794		W&T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
610	10/23/2018	Marketing - PHA	MO826-VK251 by and between Fieldwood and W&T Offshore and W&T Offshore	Fieldwood and W&T Offshore and W&T Offshore	Fieldwood Energy LLC	MO 826 Lease G26176		W & T OFFSHORE INC, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
611	03/01/2017	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and W&T Energy VI, LLC and W&T Energy VI, LLC	Fieldwood and W&T Energy VI, LLC and W&T Energy VI, LLC	Fieldwood Energy LLC	SC 065 Lease G25689		WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
612	03/01/2017	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and W&T Energy VI, LLC and W&T Energy VI, LLC	Fieldwood and W&T Energy VI, LLC and W&T Energy VI, LLC	Fieldwood Energy LLC	SC 065 Lease G25689		WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
613	08/01/2018	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and W&T Energy VI, LLC and W&T Energy VI, LLC	Fieldwood and W&T Energy VI, LLC and W&T Energy VI, LLC	Fieldwood Energy LLC	SC 065 Lease G25689		WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
614	08/01/2018	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and W&T Energy VI, LLC and W&T Energy VI, LLC	Fieldwood and W&T Energy VI, LLC and W&T Energy VI, LLC	Fieldwood Energy LLC	SC 065 Lease G25689		WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
615		Marketing - PHA	BT 320 A-55T1 by and between Fieldwood and W&T Offshore, Inc. and W&T Offshore, Inc.	Fieldwood and W&T Offshore, Inc. and W&T Offshore, Inc.	Fieldwood Energy LLC	BT 320 Lease G24990		W&T OFFSHORE INC, WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
616	11/12/2013	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood Energy LLC	EW 826 Lease G05800		APACHE DEEPWATER LLC, WALTER OIL & GAS CORPORATION, W & T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
617	06/30/2009 (Renewed)	Marketing - PHA	PHA for 68156A-68150 by and between Fieldwood and WALTER OIL & GAS CORPORATION and WALTER OIL & GAS CORPORATION	Fieldwood and WALTER OIL & GAS CORPORATION and WALTER OIL & GAS CORPORATION	Fieldwood Energy LLC	HI 221 Lease G05504		TALOS PETROLEUM LLC, WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
618	10/21/2018	Marketing - PHA	BT 320 A02 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood Energy LLC	BT 320 Lease G24990		W&T OFFSHORE INC, WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
619	05/20/2019	Marketing - PHA	BT 320 A03 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood Energy LLC	BT 320 Lease G24990		W&T OFFSHORE INC, WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
620		Marketing - PHA	BT 311 A1 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood Energy LLC	BT 311 Lease G31418		WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
621	06/14/2000	Marketing - Lease of Platform Space	WILLT4 OPRM/FEC W05251 by and between Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES	Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES	Fieldwood Energy LLC	WK 251 Lease G10390		Williams Field Services	\$0.00	Assume and allocate pursuant to Divisive Mergers	x			x
622	1/7/2016	Other	Services Agreement	Fieldwood Energy E&P Mexico, S. De R.L. De C.V.	Fieldwood Energy LLC				\$0.00	Assume and assign to Credit Bid Purchaser		x		
623	1/7/2016	Other	Services Agreement	Fieldwood Energy E&P Mexico, S. De R.L. De C.V.	Fieldwood Energy LLC				\$0.00	Assume and assign to Credit Bid Purchaser		x		
624	2/21/2018	Other	Engineering, Procurement, Construction and Installation Services Agreement	Fieldwood Energy E&P Mexico, S. De R.L. De C.V.	Fieldwood Energy LLC				\$0.00	Assume and assign to Credit Bid Purchaser		x		
625		Other	Contract for the Extraction of Hydrocarbons under the Production Sharing Modality - Fieldwood Energy E&P Mexico, S. De R.L. De C.V.	Fieldwood Energy E&P Mexico, S. De R.L. De C.V.	Fieldwood Energy LLC				\$0.00	Assume and assign to Credit Bid Purchaser		x		
626	03/01/2011	Marketing - Processing	PLC (8.3GPM) 80-90% PLUS FEE + \$ 15 MCF (E&C) by and between Fieldwood Energy LLC (Formerly Noble Energy Inc.) and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC (Formerly Noble Energy Inc.) and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	SC 768 Lease G21817		ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
627	01/22/2015	Marketing - Reserve Commitment	Big Bend / Dardier Reserve Commitment between Fieldwood Energy LLC (Successor to Noble Energy, Inc) and Destin Pipeline LLC (Successor to Noble Energy, Inc) and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC (Successor to Noble Energy, Inc) and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC	MC 742 Lease G32343, MC 697 Lease G28021, MC 698 Lease G28022, MC 762 Lease G33757			\$0.00	Assume and assign to Credit Bid Purchaser		x		
628	02/01/2012	Marketing - Reserve Commitment	Silapago, Santiago/Santa Cruz Reserve Commitment between Fieldwood Energy LLC (Successor to Noble Energy, Inc) and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC (Successor to Noble Energy, Inc) and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC	MC 519 Lease G27278, MC 562 Lease G19968, MC 563 Lease G21176		BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
629	10/01/2015	Marketing - Processing	Coordination Agreement between Fieldwood Energy LLC and (Spectra) Texas Eastern and Texas Eastern to Process at Targa Venice	Fieldwood Energy LLC and (Spectra) Texas Eastern and Texas Eastern to Process at Targa Venice	Fieldwood Energy LLC	BS 25 Lease G31442		TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
630	02/07/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Air Liquide Large Industries U.S. LP	Fieldwood Energy LLC and Air Liquide Large Industries U.S. LP	Fieldwood Energy LLC				\$0.00	Assume and assign to Credit Bid Purchaser		x		
631	10/01/2013	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Apache Corporation	Fieldwood Energy LLC and Apache Corporation	Fieldwood Energy LLC				\$0.00	Assume and assign to Credit Bid Purchaser		x		
632	02/01/2016	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Arera Energy, LP	Fieldwood Energy LLC and Arera Energy, LP	Fieldwood Energy LLC				\$0.00	Assume and assign to Credit Bid Purchaser		x		
633	07/01/2019	Marketing - Processing	between \$ 15 mmmbtu to \$ 10 mmmbtu depending on volume by and between Fieldwood Energy LLC and Aronwood Louisiana Pipeline, LLC and Aronwood Louisiana Pipeline, LLC	Fieldwood Energy LLC and Aronwood Louisiana Pipeline, LLC	Fieldwood Energy LLC	WC 33 Lease G15050, WC 66 Lease G05826, WC 65 Lease G02825, EC 914 Lease G01440, EC 2 SL 16473 Lease 16473, EC 2 SL 16473 Lease 16473		FAIRFIELD ROYALTY CORP, HILCORP ENERGY I LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			

634	12/01/2008	Marketing - Processing	Greater of FEE or POL (85%/15%) min Fee \$ 16 (annual escalator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator	VR 78 Lease G04421, GI 43 (GI 32 - 52 / WD 67-71, 94-96) Lease 175, VR 229 Lease G27070		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
635	01/01/2011	Marketing - Processing	Greater of FEE or POL (85%/15%) min Fee \$ 16 (annual escalator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator	VR 78 Lease G04421, GI 43 (GI 32 - 52 / WD 67-71, 94-96) Lease 175, VR 229 Lease G27070		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
636	09/17/2017	Marketing - Processing	Greater of FEE or POL (85%/15%) min Fee \$ 16 (annual escalator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator	VR 78 Lease G04421, GI 43 (GI 32 - 52 / WD 67-71, 94-96) Lease 175, VR 229 Lease G27070		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
637	03/01/2020	Marketing - Processing	Amend to FEE: Transco VR 6078 = \$ .1875 per MMBtu/annual Escalator), Kinetica Egan Gap interconnect + \$ .08 per minute (not subject to Escalator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator	VR 78 Lease G04421, GI 43 (GI 32 - 52 / WD 67-71, 94-96) Lease 175, VR 229 Lease G27070, ST 53 Lease G04000		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
638	07/01/2017	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and BASF Intertrade Corporation	Fieldwood Energy LLC and BASF Intertrade Corporation	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
639	08/01/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Boston Gas Company D/B/A National Grid	Fieldwood Energy LLC and Boston Gas Company D/B/A National Grid	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
640	11/01/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and BP Energy Company	Fieldwood Energy LLC and BP Energy Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
641	01/01/2020	Property Participation & Exchange Agreements	Lease Exchange and Well Participation Agreement dated effective 20 January 2020 by and between Fieldwood Energy LLC and BP Exploration and Production Inc. covering MC 474 & 518	Fieldwood Energy LLC and BP Exploration and Production Inc. covering MC 474 & 518	Fieldwood Energy LLC	MC 474 Lease G35625, MC 518 Lease G35628		\$0.00	Assume and assign to Credit Bid Purchaser		x		
642	06/01/2020	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 782 Lease G33757, MC738 Lease G32343		\$0.00	Assume and assign to Credit Bid Purchaser		x		
643	06/01/2020	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC	MC 742 Lease G32343		\$0.00	Assume and assign to Credit Bid Purchaser		x		
644	04/01/2021	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC	MC 474 Lease G35625		\$0.00	Assume and assign to Credit Bid Purchaser		x		
645	11/30/2017	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC	ST 295 Lease G05546		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
646	05/19/2020	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC	MC 698 Lease G28022, MC 782 Lease G33757		\$0.00	Assume and assign to Credit Bid Purchaser		x		
647	06/01/2020	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC	MC 698 Lease G28022		\$0.00	Assume and assign to Credit Bid Purchaser		x		
648	07/01/2020	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC	ST 040 Lease G34536		\$0.00	Assume and assign to Credit Bid Purchaser		x		
649	06/14/2000	Marketing - Gathering	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend	Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend	Fieldwood Energy LLC	VR 251 Lease G10930		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
650	06/14/2000	Marketing - Gathering	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend	Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend	Fieldwood Energy LLC	VR 251 Lease G10930		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
651	08/01/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Castex Energy, Inc.	Fieldwood Energy LLC and Castex Energy, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
652	07/01/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Castex Offshore, Inc.	Fieldwood Energy LLC and Castex Offshore, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
653	09/13/2011	Marketing - Transportation	Chandeleur IT Transportation - Fieldwood interest in MP 59 was sold to Cartium by and between Fieldwood Energy LLC and Chandeleur Pipeline, LLC, now owned by Third Coast Midstream and Chandeleur Pipeline, LLC, now owned by Third Coast Midstream	Fieldwood Energy LLC and Chandeleur Pipeline, LLC, now owned by Third Coast Midstream and Chandeleur Pipeline, LLC, now owned by Third Coast Midstream	Fieldwood Energy LLC	MP 59 Lease G03194		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
654	03/01/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Chevron Natural Gas	Fieldwood Energy LLC and Chevron Natural Gas	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
655	02/25/2011	Marketing - Construction, Operations, Management, Ownership Agreements	Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline), by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company	Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company	Fieldwood Energy LLC	EI 315 Lease G02112, EI 316 Lease G05040, EI 330 Lease G02115, EI 281 Lease G05991, EI 282 Lease G05992, EI 329 Lease G02912, EI 337 Lease G03032		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
656	02/01/2019	Marketing - Other	Methanol Treatment Agreement by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company	Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company	Fieldwood Energy LLC	MC 948 Lease G28030		\$0.00	Assume and assign to Credit Bid Purchaser		x		
657	10/01/1984	Marketing - Construction, Operations, Management, Ownership Agreements	Provides for the construction and operation of the EI 361 Pipeline. Originating from the EI 361 A Platform to the Bonito Pipeline System by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company	Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company	Fieldwood Energy LLC	EI 354 Lease G10752, EI 353 Lease G03763, EI 354 Lease G10752, EI 361 Lease G02324		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
658	05/31/2018	Marketing - Crude Sales	Gulfnet - Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company	Fieldwood Energy LLC and Chevron Products Company	Fieldwood Energy LLC	MC 904 Lease G35666, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134		\$0.00	Assume and assign to Credit Bid Purchaser		x		
659	01/30/2014	Marketing - Crude Sales	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC	MP 77 Lease G04481		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
660	01/31/2014	Marketing - Crude Sales	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC	PL 13 Lease G03171, MP 149 Lease G02193		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
661	05/31/2018	Marketing - Crude Sales	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC	MC 948 Lease G28030		\$0.00	Assume and assign to Credit Bid Purchaser		x		
662	01/31/2014	Marketing - Crude Sales	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC	SS 274 Lease G01039, EI 188 Lease 443, SM 149 Lease G02592, SM 132 Lease G02882, SM 268 Lease G02310, SS 204 Lease G01520, SS 207 Lease G01523, SS 216 Lease G01524, ST 311 Lease G21416, SM 40 Lease G13857, SM 41 Lease G01192, SM 44 Lease G23840, SM 41 Lease G01192, SM 44 Lease G23840, SM 39 Lease G16320, SM 48 Lease 786		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x	x	
663	03/18/2014	Marketing - Crude Sales	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC	GI 116 Lease G13944, ST 320 Lease G24990		\$0.00	Assume and assign to Credit Bid Purchaser		x		
664	09/01/2018	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and CIMA Energy, LTD	Fieldwood Energy LLC and CIMA Energy, LTD	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
665	08/01/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Colonial Gas Company D/B/A National Grid	Fieldwood Energy LLC and Colonial Gas Company D/B/A National Grid	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
666	03/01/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and ConocoPhillips Company	Fieldwood Energy LLC and ConocoPhillips Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
667	11/30/2018	Marketing - Transportation	Oil Transport by and between Fieldwood Energy LLC and Crismom Gulf LLC and Crismom Gulf LLC	Fieldwood Energy LLC and Crismom Gulf LLC and Crismom Gulf LLC	Fieldwood Energy LLC	EI 136 Lease G03152, EI 158 Lease G01220, EI 173 Lease G13622, EI 174 Lease G02782, EI 175 Lease 438, EI 187 Lease G10736, EI 189 Lease 423, EI 211 Lease G05502, EI 212 Lease G05503, EI 307 Lease G02110, SS 151 Lease G15290, SS 175 Lease G05550, SS 176 Lease G33646, SS 248 Lease G01027, SS 247 Lease G01028, SS 248 Lease G01029, SS 249 Lease G01030, SS 271 Lease G01038, SS 274 Lease G01039, SS 281 Lease G02023		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
668	07/08/2011	Marketing - Gathering	Silagapog, FT 2 - plus 5 amendments-MQ changes by and between Fieldwood Energy LLC and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC	MC 519 Lease G27278, MC 562 Lease G19966, MC 563 Lease G21176		\$0.00	Assume and assign to Credit Bid Purchaser		x		
669	08/28/2015	Marketing - Gathering	Big Bend Chandler, Destin FT2 - plus 4 amendments-MQ changes by and between Fieldwood Energy LLC and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC	MC 782 Lease G33757, MC 697 Lease G33757		\$0.00	Assume and assign to Credit Bid Purchaser		x		
670	11/15/2013 eff 12/1/2013	Marketing - Transportation	Discovery Gas FT2 agreement plus amendments to MQ and Exhibit B by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC	ST 308 Lease G21885		\$0.00	Assume and assign to Credit Bid Purchaser		x		



671	11/15/2013 eff 12/1/2013	Marketing - Transportation	Discovery Gas FT2 Discount letter by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC	ST 308 Lease G21685			\$0.00	Assume and assign to Credit Bid Purchaser			x		
672	05/01/2020	Marketing - Transportation	Discovery Gas - FT2 agreement, by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC	SC 040 Lease G34536		LX PROSPECT KATMA LLC, RIDGEWOOD KATMA LLC	\$0.00	Assume and assign to Credit Bid Purchaser			x		
673	05/01/2020	Marketing - Transportation	Discovery Gas FT2 Discount letter by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC	SC 040 Lease G34536		LX PROSPECT KATMA LLC, RIDGEWOOD KATMA LLC	\$0.00	Assume and assign to Credit Bid Purchaser			x		
674	04/01/2015	Marketing - Transportation	Discovery Gas - FT2 agreement, by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC	ST 311 Lease G31418		WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
675	04/01/2015	Marketing - Transportation	Discovery Gas FT2 Discount letter by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC	ST 311 Lease G31418		WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
676	04/01/2015	Marketing - Gathering	Discovery Gas Gathering and Gas Dedication by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC	ST 311 Lease G31418		WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
677	07/15/2004	Marketing - Transportation	Condensate Transportation Agreement by and between Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC	Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC	Fieldwood Energy LLC	ST 308 Lease G21685			\$0.00	Assume and assign to Credit Bid Purchaser			x		
678	08/25/2009	Marketing - Separation & Stabilization	Amendment Letter to Condensate Transport Agreement ST 308 Tarantula by and between Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC	Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC	Fieldwood Energy LLC	ST 308 Lease G21685			\$0.00	Assume and assign to Credit Bid Purchaser			x		
679	04/01/2015	Marketing - Transportation	Liquids Transportation Agreement by and between Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC	Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC	Fieldwood Energy LLC	ST 311 Lease G31418		WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
680	07/15/2004	Marketing - Separation & Stabilization	Liquids Sep., Handling, Stab. and Redelivery Agreement by and between Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producer Services LLC	Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producer Services LLC	Fieldwood Energy LLC	ST 308 Lease G21685			\$0.00	Assume and assign to Credit Bid Purchaser			x		
681	05/01/2020	Marketing - Separation & Stabilization	Liquids Sep., Handling, Stab. and Redelivery Agreement by and between Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producer Services LLC	Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producer Services LLC	Fieldwood Energy LLC	SC 040 Lease G34536		LX PROSPECT KATMA LLC, RIDGEWOOD KATMA LLC	\$0.00	Assume and assign to Credit Bid Purchaser			x		
682	10/01/2006	Marketing - Separation & Stabilization	Amendment Letter to Condensated Sep., and Redelivery Agreement ST 308 Tarantula by and between Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producer Services LLC	Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producer Services LLC	Fieldwood Energy LLC	ST 308 Lease G21685			\$0.00	Assume and assign to Credit Bid Purchaser			x		
683	02/24/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and DTE Energy Trading, Inc.	Fieldwood Energy LLC and DTE Energy Trading, Inc.	Fieldwood Energy LLC	n.a.			\$0.00	Assume and assign to Credit Bid Purchaser			x		
684	02/01/2017	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Duke Energy Carolinas, LLC	Fieldwood Energy LLC and Duke Energy Carolinas, LLC	Fieldwood Energy LLC	n.a.			\$0.00	Assume and assign to Credit Bid Purchaser			x		
685	05/06/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Duke Energy Florida, Inc.	Fieldwood Energy LLC and Duke Energy Florida, Inc.	Fieldwood Energy LLC	n.a.			\$0.00	Assume and assign to Credit Bid Purchaser			x		
686	02/27/2015	Marketing - Transportation	Crude Oil Transport, by and between Fieldwood Energy LLC and Endymion Oil Pipeline Company LLC and Endymion Oil Pipeline Company LLC	Fieldwood Energy LLC and Endymion Oil Pipeline Company LLC and Endymion Oil Pipeline Company LLC	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343, MC 782 Lease G33757			\$0.00	Assume and assign to Credit Bid Purchaser			x		
687	10/01/1981	Marketing - Construction, Operations, Management, Ownership Agreements	Provision description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC	Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC	Fieldwood Energy LLC	WD 80 Lease G01989, WD 85 Lease G04885, WD 86 Lease G02034, SP 87 Lease G07799, SP 89 Lease G01618, WD 104 Lease 841, WD 105 Lease 842, WD 133 Lease G01106, WD 121 Lease G19843, WD 122 Lease G13645, WD 126 Lease G10863, SP 87 Lease G07799, SP 88 Lease G10894		TAMPNET INC; TALOS ERT LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x		x		
688	09/16/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Entitrik Gas Marketing, LP	Fieldwood Energy LLC and Entitrik Gas Marketing, LP	Fieldwood Energy LLC	n.a.			\$0.00	Assume and assign to Credit Bid Purchaser			x		
689	04/01/2020	Marketing - Processing	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LG LIQUIDS, LLC and ENLINK LG LIQUIDS, LLC	Fieldwood Energy LLC and ENLINK LG LIQUIDS, LLC and ENLINK LG LIQUIDS, LLC	Fieldwood Energy LLC	EI 126 Lease 52, EI 136 Lease G03152, EI 158 Lease G01220, SS 32 Lease 335, SS 33 Lease 336, SS 91 Lease G02019, SS 214 Lease 828, SS 233 Lease G01528, SS 246 Lease G01027, SS 271 Lease G01038, SS 292 Lease G01529, SS 293 Lease G01031, SS 354 Lease G15112, SM 83 Lease G21618, SM 139 Lease G21106, PL 1 Lease G04234, PL 9 Lease G02024, PL 10 Lease G02025, PL 11 Lease 71, SS 86 Lease G02917, PL 10 Lease G02025, PL 11 Lease 71, ST 242 Lease G23633, ST 315 Lease G23945, ST 316 Lease G22762, VR 272 Lease G23829, VR 313 Lease G01172, VR 315 Lease G04215, VR 322 Lease G06514			\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x		x
690	11/01/2004	Marketing - Processing	80.06MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	SM 149 Lease G02592			\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x		x		
691	04/01/2007	Marketing - Processing	80.06MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	SM 149 Lease G02592			\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x		x		
692	01/19/2012	Marketing - Processing	82% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	SM 136 Lease G02588, SM 137 Lease G02589			\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				x
693	02/17/2014	Marketing - Processing	82% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	SM 137 Lease G02589, SS 207 Lease G01523			\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				x
694	01/01/2013	Marketing - Processing	86%2% AND 8.06mmBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	EI 346 Lease G14482, GI 116 Lease G13944, SS 7980 Lease G15277		BRISTOW US LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x		x		
695	10/22/1976	Marketing - Processing	Agreement for the Construction and Operation of the Blue Water Gas Plant, Acadia Parish, Louisiana by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	VR 261		n.a.	\$0.00	Assume and allocate pursuant to Divisive Mergers	x				
696	01/01/2011	Marketing - Processing	86%2% AND 8.06mmBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	GI 116 Lease G13944, EI 346 Lease G14482, SS 7980 Lease G15277		W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x		x		
697	04/01/2012	Marketing - Processing	86%2% AND 8.06mmBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	GI 116 Lease G13944, EI 346 Lease G14482, SS 7980 Lease G15277		W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x		x		
698	06/01/2012	Marketing - Processing	86%2% AND 8.06mmBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	GI 116 Lease G13944, EI 346 Lease G14482, SS 7980 Lease G15277		W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x		x		
699	11/01/2012	Marketing - Processing	86%2% AND 8.06mmBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	GI 116 Lease G13944, EI 346 Lease G14482, SS 7980 Lease G15277		W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x		x		
700	03/01/2011	Marketing - Processing	Gas processing Raw male purchase by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC (Formerly Noble Energy Inc.) and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC (Formerly Noble Energy Inc.) and Enterprise Gas Processing LLC	Fieldwood Energy LLC	SC 786 Lease G21617		ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser			x		
701	03/16/2004	Marketing - Processing	87.15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	SM 142 Lease G01216, SM 40 Lease G13607, EC 178 Lease G34229, EI 307 Lease G02110, EC 338 Lease G02063			\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x		x		
702	11/11/2004	Marketing - Processing	86.15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	VR 161 Lease G34253			\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				

12/06/2004	Marketing - Processing	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	MR 161 Lease G34253		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
704	02/01/2005	Marketing - Processing	86/12% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	SM 39 Lease G16320		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
705	04/01/2010	Marketing - Processing	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	El 307 Lease G02110		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
706	04/01/2011	Marketing - Processing	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	El 307 Lease G02110		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
707	11/01/2011	Marketing - Processing	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	MC 519 Lease G27278, MC 583 Lease G21176, MC 562 Lease G19966		\$0.00	Assume and assign to Credit Bid Purchaser		x		
708	04/09/2009	Marketing - Processing	84/16% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	BP EXPLORATION & PRODUCTION INC. HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
709	04/09/2009	Marketing - Processing	84/16% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	CARN ENERGY USA INC. CONTINENTAL LAND & RU		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
710	04/09/2009	Marketing - Processing	84/16% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	CARN ENERGY USA INC. CONTINENTAL LAND & RU		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
711	08/01/2009	Marketing - Processing	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	BP EXPLORATION & PRODUCTION INC. HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
712	01/18/2012	Marketing - Processing	FEE - .0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	BP EXPLORATION & PRODUCTION INC. HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
713	02/11/2015	Marketing - Processing	85% & \$0.08/MMBTU MINIMUM \$20 by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	MC 742 Lease G32343, MC 897 Lease G28021, MC 698 Lease G28022		\$0.00	Assume and assign to Credit Bid Purchaser		x		
714	01/08/2019	Marketing - Processing	81.6 MMBTU (estd) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	JX NIPPON OIL EXPLORATION USA LTD		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		x
715	01/01/2012	Marketing - Processing	FEE - .08005 MCF (SUBJECT TO gdp (NEVER LESS THAN .075 OR GREATER THAN \$12 MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	LOUISIANA LAND & EXPLORATION CO		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
716	01/08/2019	Marketing - Processing	81.6 MMBTU (estd) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
717	07/01/1970	Marketing - Processing	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	WD 73 G01083, WD 75, WD 90, WD 103, WD 104, WD 105		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
718	07/01/1970	Marketing - Construction, Operations, Management, Ownership Agreements	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	WD 105, SP 62, BS 52, SP 65, SP 70, MP 289, MP 290, WD 133, MC 311		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
719	07/25/2014	Marketing - Processing	Ratification to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	WD 73 G01083, WD 75, WD 90, WD 103, WD 105		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
720	01/01/2012	Marketing - Processing	80/85% 15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, WLD WELL CONTROL, INC. CHEVRON USA INC. W & T ENERGY VILL, SHELL TRADING (US) COMPANY		\$0.00	Assume and assign to Credit Bid Purchaser		x		
721	02/27/2015	Marketing - Processing	85.75% & \$0.10/MMBTU / Minimum \$20 by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	ROSEWOOD DANZLER LLC, TALOS EXPLORATION, LLC, W & T ENERGY VILL		\$0.00	Assume and assign to Credit Bid Purchaser		x		
722	03/01/2005	Marketing - Processing	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	SANARE ENERGY PARTNERS, LLC		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
723	01/01/2009	Marketing - Processing	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	SANARE ENERGY PARTNERS, LLC		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
724	04/14/1999	Marketing - Processing	84/16% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	TALOS ENERGY OFFSHORE, LLC		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		x
725	04/14/1999	Marketing - Processing	84/16% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	TALOS ENERGY OFFSHORE, LLC		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		x
726	04/14/1999	Marketing - Processing	84/16% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	TALOS ENERGY OFFSHORE, LLC		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		x
727	04/14/1999	Marketing - Processing	84/16% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	TALOS ENERGY OFFSHORE, LLC		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		x
728	04/14/1999	Marketing - Processing	84/16% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	TALOS ENERGY OFFSHORE, LLC		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		x

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754	12/10/2013	Marketing - Transportation	Drude Oil Transport, by and between Fieldwood Energy LLC and Gulfstar One LLC and Gulfstar One LLC	Fieldwood Energy LLC and Gulfstar One LLC and Gulfstar One LLC	Fieldwood Energy LLC	MC 944 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G32363, MC 993 Lease G32363	COPIETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
755	11/01/1995	Marketing - Transportation	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, llc and HIGH ISLAND OFFSHORE SYSTEM, llc	Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, llc and HIGH ISLAND OFFSHORE SYSTEM, llc	Fieldwood Energy LLC	EB 159 Lease G02944, EB 160 Lease G02947, EB 165 Lease G02960, HI A-341 Lease G02905, HI A-365 G02750 Lease G02750, HI A-376 G02754 Lease G02754, HI A545 Lease G17199, HI A-550 Lease G04081, HI A-563 Lease G02385, HI A-382 Lease G02757, HI A-573 Lease G02393, HI A-595 Lease G02721, HI A-596 Lease G02722	APACHE DEEPWATER LLC	\$499,261,624	Assume and Allocate Pursuant to Divisive Mergers	x			*
756	10/10/2013	Marketing - Transportation	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
757	01/01/2019	Marketing - Transportation	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
758	12/01/2013	Marketing - Transportation	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Fieldwood Energy LLC	BS 52 Lease 17675, MP 153 Lease G01807, SP 65 Lease G01810, MP 326 Lease G01673, MP 310 Lease G04126, MP 311 Lease G02213, MP 311 Lease G02213, MP 77 Lease G04481, SP 62 Lease G01294, WD 75 Lease G01085, MC 110 Lease G18192	JOSTREAM EXPLORATION LLC, AMERICAN PANTHER, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		*
759	12/01/2013	Marketing - Transportation	IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC	Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC	Fieldwood Energy LLC	MC 311 Lease G02968, WD 105 Lease 842, MP 289 Lease G01666, MP 275 Lease G15395, BS 52 Lease 17675, MC 110 Lease G18192	ARENA ENERGY LP, BRISTOW US LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
760	09/10/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and J. Aron & Company	Fieldwood Energy LLC and J. Aron & Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
761	01/14/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and J.P. Morgan Ventures Energy Corporation	Fieldwood Energy LLC and J.P. Morgan Ventures Energy Corporation	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
762	03/01/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Jefferson Island Storage & Hub, L.L.C.	Fieldwood Energy LLC and Jefferson Island Storage & Hub, L.L.C.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
763	07/25/2019	Joint Development / Venture / Exploration	Exploration Venture Agreement by and between Fieldwood Energy LLC and Juneau Oil & Gas LLC (terminated 6-23-20)	Fieldwood Energy LLC and Juneau Oil & Gas LLC (terminated 6-23-20)	Fieldwood Energy LLC	MULTIPLE		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
764	08/01/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Keyspan Gas East Corporation D/B/A National Grid	Fieldwood Energy LLC and Keyspan Gas East Corporation D/B/A National Grid	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
765	05/01/2008	Marketing - PHA	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			*
766	03/01/2011	Marketing - PHA	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			*
767	11/12/2012 amended 12/1/2013	Marketing - PHA	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			*
768	11/12/2012 Amended effective 12/1/2013	Marketing - Transportation	Oil Liquids Transportation transferring agreement from apache Corporation to Fieldwood Energy LLC by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	WC 185 Lease 758, WC 291 Lease G04397		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
769	Amendment date 9/1/2014 contract date 11/1/2012	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	SM 149 Lease G02592, SM 149 Lease G02592, SM 149 Lease G02592		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
770	03/01/2011	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	VR 380 Lease G02580, SM 149 Lease G02592, EI 267 Lease 812, SS 79/80 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
771	11/01/2012	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	SS 79/80 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
772	09/01/1997	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	VR 229 Lease G27070	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
773	Amendment effective 11/1/2009	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	VR 229 Lease G27070	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
774	04/01/2004	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC	VR 261 Lease G03328		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			*
775	09/30/2009	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC	VR 261 Lease G03328		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			*
776	09/30/2009	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC	VR 261 Lease G03328		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			*
777	10/22/2009	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC	VR 261 Lease G03328		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			*
778	11/2007 Original Contract, Amendment effective 11/1/2007	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC	WC 66 Lease G02826		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
779	9/1/1992, Amendment Effective 11/2/2007	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC	WC 66 Lease G02826		\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		
780	12/01/2013	Marketing - Transportation	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC	3143 Lease 175, G147 Lease 133, EI 224 Lease G05504, SS 169 Lease 520, SS 162 Lease G02098, SS 193 Lease G13917, SS 198 Lease 593, SS 198 Lease 593, SM 106 Lease G02279, VR 196 Lease G19760, VR 229 Lease G27070, VR 261 Lease G03328, EC 2 SL 16473 Lease 16473, EC 2 SL 16473 Lease 16473, ST 53 Lease G04000	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY, BOS D/M/C EXPLORATION, LLC, FAIRFIELD ROYALTY CORP, HILCORP ENERGY 1 LP	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		*
781	02/25/2010	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC	WC 65 Lease G02825, WC 66 Lease G02826, WC 72 Lease G23735, EC 2 SL16473 Lease 16473	FAIRFIELD ROYALTY CORP, HILCORP ENERGY 1 LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
782	09/01/1997	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC	SS 198 Lease 593	RENAISSANCE OFFSHORE, LLC, TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
783	04/01/2020	Marketing - Transportation	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC	EI 188 Lease 443, EI 189 Lease 423, EI 211 Lease G05502, EI 212 Lease G05503, EI 342 Lease G02319, EI 345 Lease G14482, SM 149 Lease G02592, SM 71 Lease G23610, SM 10 Lease G01181, SS 105 Lease G09614, SS 129 Lease G12941, SS 178 Lease G05551, SS 204 Lease G01520, SS 207 Lease G01523, SS 216 Lease G01524, VR 380 Lease G02580		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		*
784	04/01/2020	Marketing - Transportation	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC	SS 301 Lease G10794		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
785	04/01/2020	Marketing - Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC	ST 49 Lease G24856, ST 53 Lease G04000, WC 66 Lease G02826, WC 65 Lease G02825		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		

786	12/01/2013	Marketing - Transportation	T Transmission by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC	SS 7680 Lease G15277, SS 301 Lease G10794, SS 300 Lease G0760, SM 149 Lease G20292	CALYPSO EXPLORATION LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
787	04/01/2020	Marketing - Transportation	T Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC	SS 7590 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
788	10/01/1982	Marketing - Construction, Operations, Management, Ownership Agreements	Governs the Ownership and Operations of the Facility. The Facility is co-owned by two groups. Owners and Producers. Facility assets are owned in three different classes: either solely owned by Owners, co-owned by Owners and Producers or solely owned by P by and between Fieldwood Energy LLC and Kinetica Partners LLC and Kinetica Partners LLC	Fieldwood Energy LLC and Kinetica Partners LLC and Kinetica Partners LLC	Fieldwood Energy LLC	SA 10	n.a.	\$0.00	Assume and allocate pursuant to the Plan and the Credit Bid Purchase Agreement on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x			
789	01/01/2017	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) &	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate. Assignment made as result of Withdrawal from Operating Agreement	Fieldwood Energy LLC and Lamar Hunt Trust Estate	Fieldwood Energy LLC	SM 281 Lease G02600		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
790	01/01/2017	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) &	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate. Assignment made as result of Withdrawal from Operating Agreement	Fieldwood Energy LLC and Lamar Hunt Trust Estate	Fieldwood Energy LLC	SM 280 Lease G14456	MP GULF OF MEXICO, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
791	10/01/2017	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Mansfield Power and Gas LLC	Fieldwood Energy LLC and Mansfield Power and Gas LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
792	02/01/2006	Marketing - Gathering	Crude Oil Transport, by and between Fieldwood Energy LLC and Manta Ray Gathering Co., LLC and Manta Ray Gathering Co., LLC	Fieldwood Energy LLC and Manta Ray Gathering Co., LLC and Manta Ray Gathering Co., LLC	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	<del>\$0.00</del> \$0.00	Assume and assign to Credit Bid Purchaser		x		
793	03/15/2020	Marketing - Gathering	Crude Oil Transport, by and between Fieldwood Energy LLC and Manta Ray Gathering Co., LLC and Manta Ray Gathering Co., LLC	Fieldwood Energy LLC and Manta Ray Gathering Co., LLC and Manta Ray Gathering Co., LLC	Fieldwood Energy LLC	GC 040 Lease G34536	LX PROSPECT KATMA LLC, RIDGEWOOD KATMA LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
794	03/15/2020	Marketing - Gathering	Crude Oil Transport, by and between Fieldwood Energy LLC and Manta Ray Gathering Co., LLC and Manta Ray Gathering Co., LLC	Fieldwood Energy LLC and Manta Ray Gathering Co., LLC and Manta Ray Gathering Co., LLC	Fieldwood Energy LLC	GC 040 Lease G34536	LX PROSPECT KATMA LLC, RIDGEWOOD KATMA LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
795	06/01/2003	Marketing - Gathering	Crude Oil Transport, by and between Fieldwood Energy LLC and Manta Ray Gathering Co., LLC and Manta Ray Gathering Co., LLC	Fieldwood Energy LLC and Manta Ray Gathering Co., LLC and Manta Ray Gathering Co., LLC	Fieldwood Energy LLC	ST 316 Lease G22782	WAT OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
796	09/01/2004	Marketing - Gathering	Crude Oil Transport, by and between Fieldwood Energy LLC and Manta Ray Gathering Co., LLC and Manta Ray Gathering Co., LLC	Fieldwood Energy LLC and Manta Ray Gathering Co., LLC and Manta Ray Gathering Co., LLC	Fieldwood Energy LLC	ST 308 Lease G21885		\$0.00	Assume and assign to Credit Bid Purchaser		x		
797	04/01/2010	Marketing - Transportation	Manta Ray firm Gathering and Dedication, Discount Rate of \$ 12 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC	SI 116 Lease G13944, GC 085 Lease G05889, GC 108 Lease G14688, GC 109 Lease G05900		<del>\$0.00</del> \$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
798	02/01/2006	Marketing - Transportation	Anacosta Gas Pipeline Gathering agreement, includes gas Dedication, plus 1 amendment dated 7/1/2011 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	<del>\$0.00</del> \$0.00	Assume and assign to Credit Bid Purchaser		x		
799	12/01/1992	Marketing - Transportation	Manta Ray firm Gathering and Dedication, Discount Rate of \$ 0.32 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC	ST 295 Lease G05646	APACHE OFFSHORE INVESTMENT GP, BRISTOW JS LLC, TAMNET INC	<del>\$0.00</del> \$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
800	04/01/2000	Marketing - Transportation	Manta Ray firm Gathering and Dedication, Discount Rate of \$ 0.06 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC	SI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
801	12/01/2015	Marketing - Transportation	Firm - Gathering by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC	ST 320 Lease G24990	WAT OFFSHORE INC, WALTER OIL & GAS CORPORATION	<del>\$0.00</del> \$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		
802	07/01/2013	Marketing - Separation & Stabilization	Consent to assign liquids separation / stabilization agreement as amended dated 11/7/2001 between Manta Ray and Apache Contract Nos. 101938, 310225 and 106969 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	SI 116 Lease G13944, GI 110 Lease G13943	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
803	04/27/2004	Marketing - Separation & Stabilization	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	ST 295 Lease G05646	APACHE OFFSHORE INVESTMENT GP, BRISTOW JS LLC, TAMNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
804	11/01/2000	Marketing - Separation & Stabilization	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	SI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
805	11/01/2000	Marketing - Separation & Stabilization	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	SI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
806	03/01/2006	Marketing - Separation & Stabilization	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	SI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
807	11/01/2010	Marketing - Separation & Stabilization	SSA by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	SI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
808	06/01/2014	Marketing - Separation & Stabilization	Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GI 116 Lease G13944, GI 110 Lease G13943	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
809	04/01/2018	Marketing - Separation & Stabilization	Contract for ST 300 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	ST 320 Lease G24990	WAT OFFSHORE INC, WALTER OIL & GAS CORPORATION	<del>\$0.00</del> \$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
810	04/01/2010	Marketing - Separation & Stabilization	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GC 085 Lease G05889, GC 108 Lease G14688, GC 109 Lease G05900, GC 243 Lease G20051	WLD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC, MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	<del>\$0.00</del> \$0.00	Assume and assign to Credit Bid Purchaser		x		
811	04/01/2010	Marketing - Separation & Stabilization	Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GC 085 Lease G05889, GC 108 Lease G14688, GC 109 Lease G05900, GC 243 Lease G20051	WLD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC, MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
812	04/01/2011	Marketing - Separation & Stabilization	SSA by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GC 085 Lease G05889, GC 108 Lease G14688, GC 109 Lease G05900, GC 243 Lease G20051	WLD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC, MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
813	06/08/2017	Lease of Platform Space	by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Co., LLC	Fieldwood Energy LLC and Manta Ray Offshore Gathering Co., LLC	Fieldwood Energy LLC	ST 295 Lease G05646	APACHE OFFSHORE INVESTMENT GP, BRISTOW JS LLC, TAMNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
814	07/11/2018	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Marathon Oil Company	Fieldwood Energy LLC and Marathon Oil Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		

815	05/23/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Marathon Petroleum Company LP	Fieldwood Energy LLC and Marathon Petroleum Company LP	Fieldwood Energy LLC	h.a.			\$0.00	Assume and assign to Credit Bid Purchaser		x	
816	06/06/2018	Marketing - Crude Sales	Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP	Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP	Fieldwood Energy LLC	GC 768 Lease G21817		ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x	
817	07/01/2018	Marketing - Crude Sales	Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP	Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP	Fieldwood Energy LLC	GC 768 Lease G21817		ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x	
818	03/05/2014	Marketing - Crude Sales	Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP	Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP	Fieldwood Energy LLC	EB 158 Lease G02845, EB 159 Lease G02846, EB 160 Lease G02847, EB 165 Lease G02850, HI A-385 G02754 Lease G02754, HI A-378 G02754 Lease G02754, HI A545 Lease G17199, HI A-573 Lease G02393, HI A-595 Lease G02721, HI A-582 Lease G02719		APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		*
819	11/18/2015	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and McMoran Oil & Gas LLC	Fieldwood Energy LLC and McMoran Oil & Gas LLC	Fieldwood Energy LLC	h.a.			\$0.00	Assume and assign to Credit Bid Purchaser		x	
820	10/15/2015	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Mercutio Energy Gas Trading LLC	Fieldwood Energy LLC and Mercutio Energy Gas Trading LLC	Fieldwood Energy LLC	h.a.			\$0.00	Assume and assign to Credit Bid Purchaser		x	
821	08/28/2015	Marketing - Transportation	Murphy Lateral-Gas Transportation for Big Bend and Dantzier by and between Fieldwood Energy LLC and Murphy and Murphy	Fieldwood Energy LLC and Murphy and Murphy	Fieldwood Energy LLC	MC 698 Lease G28022, MC 782 Lease G33757, MC 742 Lease G28022		HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x	
822	08/28/2015	Marketing - Transportation	Murphy Lateral- Gas Transportation for Big Bend and Dantzier by and between Fieldwood Energy LLC and Murphy and Murphy	Fieldwood Energy LLC and Murphy and Murphy	Fieldwood Energy LLC	MC 697 Lease G33757		RIDGEWOOD DANTZLER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x	
823	08/28/2015	Marketing - Transportation	Crude Oil Transport, by and between Fieldwood Energy LLC and Murphy Exploration & Production Company USA and Murphy Exploration & Production Company USA	Fieldwood Energy LLC and Murphy Exploration & Production Company USA and Murphy Exploration & Production Company USA	Fieldwood Energy LLC	MC 697 Lease G28021, MC 742 Lease G32343			\$0.00	Assume and assign to Credit Bid Purchaser		x	
824	08/28/2015	Marketing - Transportation	Crude Oil Transport by and between Fieldwood Energy LLC and Murphy Exploration & Production Company USA and Murphy Exploration & Production Company USA	Fieldwood Energy LLC and Murphy Exploration & Production Company USA and Murphy Exploration & Production Company USA	Fieldwood Energy LLC	MC 698 Lease G28022		HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x	
825	08/28/2015	Marketing - Transportation	Crude Oil Transport by and between Fieldwood Energy LLC and Murphy Exploration & Production Company USA and Murphy Exploration & Production Company USA	Fieldwood Energy LLC and Murphy Exploration & Production Company USA and Murphy Exploration & Production Company USA	Fieldwood Energy LLC	MC 782 Lease G33757		RIDGEWOOD DANTZLER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x	
826	04/01/2018	Marketing - Transportation	LTA for ST 320 by and between Fieldwood Energy LLC and Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C.	Fieldwood Energy LLC and Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C.	Fieldwood Energy LLC	ST 320 Lease G24980		WAT OFFSHORE INC, WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
827	02/14/2020	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and NextEra Energy Power Marketing, LLC	Fieldwood Energy LLC and NextEra Energy Power Marketing, LLC	Fieldwood Energy LLC	h.a.			\$0.00	Assume and assign to Credit Bid Purchaser		x	
828	08/01/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Niagara Mohawk Power Corporation D/B/A National Grid	Fieldwood Energy LLC and Niagara Mohawk Power Corporation D/B/A National Grid	Fieldwood Energy LLC	h.a.			\$0.00	Assume and assign to Credit Bid Purchaser		x	
829	09/01/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and NJR Energy Services Company	Fieldwood Energy LLC and NJR Energy Services Company	Fieldwood Energy LLC	h.a.			\$0.00	Assume and assign to Credit Bid Purchaser		x	
830	04/11/2018	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Noble Energy, Inc.	Fieldwood Energy LLC and Noble Energy, Inc.	Fieldwood Energy LLC	h.a.			\$0.00	Assume and assign to Credit Bid Purchaser		x	
831	07/08/2011	Marketing - Gathering	Wascopas, Gas Gathering, Cleanse Gas Dedication within Gathering plus 5 amendments-MDO changes by and between Fieldwood Energy LLC and Okeanos Gas Gathering Company, LLC and Okeanos Gas Gathering Company, LLC	Fieldwood Energy LLC and Okeanos Gas Gathering Company, LLC and Okeanos Gas Gathering Company, LLC	Fieldwood Energy LLC	MC 519 Lease G27278, MC 562 Lease G19966, MC 563 Lease G21176		BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x	
832	08/28/2015	Marketing - Gathering	Big Bend Dantzier, Destin FT2, plus 4 amendments-MDO changes by and between Fieldwood Energy LLC and Okeanos Gas Gathering Company, LLC and Okeanos Gas Gathering Company, LLC	Fieldwood Energy LLC and Okeanos Gas Gathering Company, LLC and Okeanos Gas Gathering Company, LLC	Fieldwood Energy LLC	MC 698 Lease G28022, MC 742 Lease G28022		HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x	
833	2/27/2015	Marketing - Gathering	Big Bend Dantzier, Okeanos Gas Gathering, Gas Dedication within Gathering, plus 4 amendments-MDO changes by and between Fieldwood Energy LLC and Okeanos Gas Gathering Company, LLC and Okeanos Gas Gathering Company, LLC	Fieldwood Energy LLC and Okeanos Gas Gathering Company, LLC and Okeanos Gas Gathering Company, LLC	Fieldwood Energy LLC	MC 698 Lease G28022, MC 782 Lease G33757, MC 742 Lease G28022, MC 697 Lease G33757		HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x	
834	06/01/2015	Marketing - Construction, Operations, Management, Ownership Agreements	Operator to perform the physical operations, maintenance, and repair of the High Island Pipeline System (HIPS), as well as the management and administrative functions for the HIPS	Bandon Oil and Gas, LP and Fieldwood Energy LLC and Fieldwood SD Offshore LLC and Panther Operating Company, LLC (Third Coast Midstream)	Fieldwood Energy LLC, Fieldwood SD Offshore LLC	HPS	h.a.		\$0.00	Assume and allocate pursuant to the Credit Bid Purchase Agreement Pursuant to Divisive Mergers, Divisive Mergers	x		x *
835	06/01/2018	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Peoples Gas System, a division of Tampa Electric Company	Fieldwood Energy LLC and Peoples Gas System, a division of Tampa Electric Company	Fieldwood Energy LLC	h.a.			\$0.00	Assume and assign to Credit Bid Purchaser		x	
836	06/18/2020	Marketing - Crude Sales	Phillips 66 Petroleum Company buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company	Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company	Fieldwood Energy LLC	SI 43 Lease 175		APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x	
837	06/18/2020	Marketing - Crude Sales	Phillips 66 Petroleum Company buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company	Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company	Fieldwood Energy LLC	MP 311 Lease G02213, SP 62 Lease G01294, SP 65 Lease G01610		BPL OIL & GAS, LLC, APACHE SHELF EXPLORATION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
838	Removed	Removed											
839	Removed	Removed											
840	10/01/2008	Marketing - Processing	SPM, <1.25 + 15%, 1.25 - 2.5 + 12.5%, >2.5 + 10% by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains Gas Solutions, LLC	Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains Gas Solutions, LLC	Fieldwood Energy LLC	SI 83 Lease G03793, SI 195 Lease G03593, SI 179 Lease G12020, SI 203 Lease G01269, SI 190 Lease G01261		3LK EXPLORATION COMPANY	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x	x	*
841	11/01/2010	Marketing - Processing	SPM, <1.25 + 15%, 1.25 - 2.5 + 12.5%, >2.5 + 10% by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains Gas Solutions, LLC	Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains Gas Solutions, LLC	Fieldwood Energy LLC	SI 83 Lease G03793, SI 195 Lease G03593, SI 179 Lease G12020, SI 203 Lease G01269, SI 190 Lease G01261		3LK EXPLORATION COMPANY	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x	x	*
842	07/24/2012	Marketing - Processing	SPM, <1.25 + 15%, 1.25 - 2.5 + 12.5%, >2.5 + 10% by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains Gas Solutions, LLC	Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains Gas Solutions, LLC	Fieldwood Energy LLC	SI 83 Lease G03793, SI 195 Lease G03593, SI 179 Lease G12020, SI 203 Lease G01269, SI 190 Lease G01261		3LK EXPLORATION COMPANY	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x	x	*
843	05/01/2009	Marketing - Processing	525% or \$10.8MMbbls by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains Gas Solutions, LLC	Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains Gas Solutions, LLC	Fieldwood Energy LLC	SI 116 Lease G13944, SS 189 Lease G04232		CASTEX OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC, W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x	
844	06/29/2010	Marketing - Processing	50.6% or \$10.8MMbbls by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains Gas Solutions, LLC	Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains Gas Solutions, LLC	Fieldwood Energy LLC	SI 116 Lease G13944, SS 189 Lease G04232		CASTEX OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC, W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x	
845	09/01/2004	Marketing - Transportation	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC	ST 308 Lease G21685			<del>\$0.00</del> <u>\$0.00</u>	Assume and assign to Credit Bid Purchaser		x	
846	04/10/2012	Marketing - Transportation	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC	VR 380 Lease G02580			\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
847	05/01/2006	Marketing - Transportation	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC	GC 768 Lease G21817		ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x	
848	12/23/1995	Marketing - Transportation	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC	SI 346 Lease G14482		BRISTOW US LLC	<del>\$0.00</del> <u>\$0.00</u>	Assume and Allocate Pursuant to Divisive Mergers	x		
849	03/15/2020	Marketing - Transportation	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC	GC 040 Lease G34536		LX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x	
850	03/15/2020	Marketing - Transportation	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC	GC 040 Lease G34536		LX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x	
851	07/15/2003	Marketing - Transportation	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC	ST 316 Lease G22762		WAT OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
852	02/27/2015	Marketing - Transportation	Crude Oil Transport, by and between Fieldwood Energy LLC and Proteus Oil Pipeline Company LLC and Proteus Oil Pipeline Company LLC	Fieldwood Energy LLC and Proteus Oil Pipeline Company LLC and Proteus Oil Pipeline Company LLC	Fieldwood Energy LLC	MC 698 Lease G28022, MC 742 Lease G32343, MC 782 Lease G33757		HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x	
853	02/27/2015	Marketing - Transportation	Crude Oil Transport, by and between Fieldwood Energy LLC and Proteus Oil Pipeline Company LLC and Proteus Oil Pipeline Company LLC	Fieldwood Energy LLC and Proteus Oil Pipeline Company LLC and Proteus Oil Pipeline Company LLC	Fieldwood Energy LLC	MC 697 Lease G28021			\$0.00	Assume and assign to Credit Bid Purchaser		x	
854	06/01/1998	Marketing - Crude Sales	Producers sell Crude Oil to Questor and Questor purchases Crude Oil from Producers. Producers buy back a volume of Crude Oil at HPS Regment III in equal to their monthly production sold to Questor at the Platform, by and between Fieldwood Energy LLC and Questor Pipeline Venture and Questor Pipeline Venture	Fieldwood Energy LLC and Questor Pipeline Venture and Questor Pipeline Venture	Fieldwood Energy LLC	HI A-378 G02754	h.a.		\$0.00	Assume and allocate pursuant to the Credit Bid Purchase Agreement Pursuant to Divisive Mergers, Divisive Mergers	x		
855	05/01/2019	Acquisition / PSA / Other Purchase or Sale Agreements	Purchase and Sale Agreement by and between Fieldwood Energy LLC and Red Willow Offshore dated 10 Jun 2019, but effective 1 May 2019	Fieldwood Energy LLC and Red Willow Offshore dated 10 Jun 2019, but effective 1 May 2019	Fieldwood Energy LLC	MC 519 Lease G27278		BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x	
856	06/10/2019	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Red Willow Offshore, LLC	Fieldwood Energy LLC and Red Willow Offshore, LLC	Fieldwood Energy LLC	h.a.			\$0.00	Assume and assign to Credit Bid Purchaser		x	
857	03/08/2021	Settlement / Release / Reimbursement Agreements	Release and Settlement Agreement entered into as of March 8, 2021 by and between Fieldwood Energy LLC and Renaissance Offshore LLC	Fieldwood Energy LLC and Renaissance Offshore LLC	Fieldwood Energy LLC	SP 64 Lease G01901, SP 65 Lease G01610, SS 188 Lease G12355, MP 152 Lease G01966, MP 153 Lease G01967, EI 330 Lease G02115		RENAISSANCE OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
858	11/30/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Rooster Petroleum, LLC	Fieldwood Energy LLC and Rooster Petroleum, LLC	Fieldwood Energy LLC	h.a.			\$0.00	Assume and assign to Credit Bid Purchaser		x	

03/06/2020	Marketing - Gathering	Crude Oil Transport by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC	Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC	Fieldwood Energy LLC	ST 49 Lease G24956, ST 53 Lease G04000, ST 67 Lease 20		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
860	07/25/2020	Marketing - Connection Agreement	Connection Agreement by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC	Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC	Fieldwood Energy LLC	ST 53 Lease G04000, ST 67 Lease 20		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x	
861	07/23/2020	Facilities & Tie-In Agreements	ST 49 A PLATFORM TIE-IN TO ST 49 LATERAL PIPELINE BETWEEN FIELDWOOD ENERGY LLC AND ROSEFIELD PIPELINE COMPANY, LLC	FIELDWOOD ENERGY LLC AND ROSEFIELD PIPELINE COMPANY, LLC	Fieldwood Energy LLC	ST 49 Lease G24956		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
862	05/01/2018	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Samson Offshore Mapleleaf, LLC	Fieldwood Energy LLC and Samson Offshore Mapleleaf, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x	
863	06/01/2015	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Samson Offshore Mapleleaf, LLC	Fieldwood Energy LLC and Samson Offshore Mapleleaf, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x	
864	07/01/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Samson Offshore Mapleleaf, LLC	Fieldwood Energy LLC and Samson Offshore Mapleleaf, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x	
865	12/01/2013	Marketing - Transportation	Seabrook East - Retrograde/Fish Transport, IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	EW 826 Lease G05800, SM 268 Lease G02310, SS 274 Lease G01039, EI 53 Lease 479, SS 189 Lease G04232	<del>\$0.00</del> <del>1,032.66</del>		Assume and Allocate Pursuant to Divisive Mergers	x		
866	12/01/2013	Marketing - Transportation	Seabrook West Transport, IT max rate, all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	SI 330 Lease G02116, EI 337 Lease G03332, SM 126 Lease G02587, SM 36 Lease G19320, EI 333 Lease G02317, EI 315 Lease G02112, EI 316 Lease G02940	<del>\$0.00</del> <del>16,626.66</del>		Assume and Allocate Pursuant to Divisive Mergers	x		x
867	12/01/2013	Marketing - Transportation	Seabrook West PTR Transport, max rate, all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	SI 330 Lease G02115		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
868	12/01/2013	Marketing - Transportation	Seabrook Retrograde contract, IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	SI 330 Lease G02115, EI 337 Lease G03332, SM 126 Lease G02587, SM 36 Lease G19320, EI 333 Lease G02317, EI 315 Lease G02112, EI 316 Lease G02940	<del>\$0.00</del> <del>216.86</del>		Assume and Allocate Pursuant to Divisive Mergers	x		x
869	12/01/2013	Marketing - Transportation	Seabrook East - Transport, IT max rate, by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	SS 274 Lease G01039, SM 268 Lease G02310, EW 826 Lease G05800, ST 205 Lease G05612, EI 53 Lease 479, SS 189 Lease G04232, GI 116 Lease G13944, ST 295 Lease G05646	<del>\$0.00</del> <del>52,953.70</del>		Assume and Allocate Pursuant to Divisive Mergers	x		
870	08/01/2018	Marketing - Gathering	IT Retrograde contract/Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	SS 274 Lease G01039, SM 268 Lease G02310, EW 826 Lease G05800, ST 205 Lease G05612, EI 53 Lease 479, SS 189 Lease G04232, GI 116 Lease G13944, ST 295 Lease G05646		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x	
871	12/01/2013	Marketing - Transportation	Seabrook East - PTR - Transport, IT max rate, by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	SS 274 Lease G01039, SM 268 Lease G02310, EW 826 Lease G05800, ST 205 Lease G05612, EI 53 Lease 479, SS 189 Lease G04232, GI 116 Lease G13944, ST 295 Lease G05646	<del>\$0.00</del> <del>3,379.24</del>		Assume and Allocate Pursuant to Divisive Mergers			
872	12/01/2013	Marketing - Transportation	Seabrook East - PTR Transport, IT Discount Life of reserves at ST 292 FWP production, GI 116, ST 295 by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	GI 116 Lease G13944, ST 295 Lease G05646		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x		x
873	12/01/2013	Marketing - Transportation	Seabrook East - Transport, IT max rate, by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	GI 116 Lease G13944		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x		x
874	01/01/2017	Marketing - Transportation	Seabrook East - Transport, IT Discount Life of reserves at ST 292 FWP production, GI 116, ST 295 by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	GI 116 Lease G13944, ST 295 Lease G05646		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x		x
875	01/01/2017	Marketing - Transportation	Seabrook East - PTR Transport, IT Discount Life of reserves at ST 292 FWP production, GI 116, ST 295 by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	GI 116 Lease G13944, ST 295 Lease G05646		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x		x
876	05/01/2003	Marketing - Transportation	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	EC 261 Lease G00971		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
877	05/01/2015	Marketing - Transportation	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	EI 53 Lease 228		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
878	05/01/2015	Marketing - Transportation	Amendment No. 2 to LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 161 Lease G01246, ST 203 Lease G01269, EW 826 Lease G05800, GI 76 Lease G02161, EI 53 Lease 479, ST 190 Lease G01261, GI 53 Lease G02632, GI 84 Lease G02163, SM 268 Lease G02310, SS 189 Lease G04232, SS 274 Lease G01039, ST 179 Lease G12020, ST 291 Lease G16455, SM 268 Lease G02310, GI 83 Lease G02793, ST 195 Lease G03593, ST 205 Lease G05612, ST 206 Lease G05612		\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x	
879	02/01/2018	Marketing - Transportation	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	EW 826 Lease G05800, SS 189 Lease G04232, ST 205 Lease G05612, ST 206 Lease G05612, EI 53 Lease 479, GI 76 Lease G02161	<del>\$0.00</del> <del>9,785.69</del>		Assume and Allocate Pursuant to Divisive Mergers	x		
880	02/01/2018	Marketing - Transportation	Liquid Hydrocarbon Transportation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	EW 826 Lease G05800, SS 189 Lease G04232, ST 205 Lease G05612, ST 206 Lease G05612, EI 53 Lease 479, GI 76 Lease G02161		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
881	05/01/2001	Marketing - Separation & Stabilization	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	EI 53 Lease 479, SS 189 Lease G04232, SS 274 Lease G01039	<del>\$0.00</del> <del>1,313.69</del>		Assume and Allocate Pursuant to Divisive Mergers	x		
882	05/01/2015	Marketing - Transportation	Amendment No. 2 by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	EI 53 Lease 479		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
883	10/1/2004	Marketing - Separation & Stabilization	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 205 Lease G05612, ST 206 Lease G05613		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
884	10/1/2004	Marketing - Transportation	Liquid Hydrocarbons Inlet by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 205 Lease G05612, ST 206 Lease G05613		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
885	05/01/2009	Marketing - Separation & Stabilization	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 205 Lease G05612, ST 206 Lease G05613, ST 291 Lease G16455		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
886	01/01/2011	Marketing - Separation & Stabilization	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 205 Lease G05612, ST 206 Lease G05613, ST 291 Lease G16455		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
887	06/01/2011	Marketing - Separation & Stabilization	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 205 Lease G05612, ST 206 Lease G05613, ST 291 Lease G16455		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
888	01/19/2012	Marketing - Separation & Stabilization	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 205 Lease G05612, ST 206 Lease G05613, ST 291 Lease G16455		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
889	09/01/2012	Marketing - Separation & Stabilization	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 205 Lease G05612, ST 206 Lease G05613, ST 291 Lease G16455		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
890	05/01/2015	Marketing - Transportation	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 205 Lease G05612, ST 206 Lease G05613, ST 291 Lease G16455		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
891	03/01/2018	Marketing - Separation & Stabilization	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 205 Lease G05612, ST 206 Lease G05613, EW 826 Lease G05800, GI 76 Lease G02161, SM 268 Lease G02310, SS 189 Lease G04232, SS 274 Lease G01039, EI 53 Lease 479, GI 83 Lease G02793		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x
892	05/01/2015	Marketing - Transportation	Amendment No. 2 to LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	EI 53 Lease G02161, EC 278 Lease G00974		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
893	05/05/2006	Marketing - Transportation	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	EC 261 Lease G00971, EC 278 Lease G00974		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
894	07/01/2010	Marketing - Transportation	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	EC 261 Lease G00971, EC 278 Lease G00974, EI 333 Lease G02317		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
895	06/17/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Sempira Midstream Services, Inc.	Fieldwood Energy LLC and Sempira Midstream Services, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x	

896	03/01/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase for Natural Gas by and between Fieldwood Energy LLC and Sequent Energy Management, L.P.	Fieldwood Energy LLC and Sequent Energy Management, L.P.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
897	08/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	WC 485 Lease G02220, EI 337 Lease G03332, SM 39 Lease G16320, SM 40 Lease G13607		\$0.00	Assume and assign to Credit Bid Purchaser		x		
898	08/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	VR 380 Lease G02580, EI 211 Lease G05502, EI 212 Lease G05503, SM 149 Lease G02092, EI 531 Lease 470, EI 531 Lease 470, G176 Lease G02161, SM 100 Lease G02279, GI 83 Lease G03793, EI 346 Lease G14482, SS 190 Lease G10775, SS 204 Lease G01520, SS 206 Lease G01522, SS 210 Lease G01524, SM 268 Lease G02310, SS 189 Lease G04032, EW 626 Lease G05880, SS 274 Lease G01009, ST 206 Lease G05613, SS 207 Lease G01523, SS 216 Lease G01524, G210 Lease G25224, HI 206 Lease G02690, VR 326 Lease G01096, WC 110 Lease 81, WC 295 Lease G24730, EI 198 Lease 443, SS 7880 Lease G15277		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x	x	*
899	08/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	SS 169 Lease 820, SS 178 Lease G05651, SS 176 Lease G33646, SS 177 Lease 890, VR 332 Lease G05614, VR 333 Lease G14417, VR 315 Lease G04215, VR 272 Lease G02629		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	*
900	08/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	MC 563 Lease G21176		\$0.00	Assume and assign to Credit Bid Purchaser		x		
901	08/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	MC 474 Lease G35825		\$0.00	Assume and assign to Credit Bid Purchaser		x		
902	09/01/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	VR 78 Lease G04421		\$0.00	Assume and assign to Credit Bid Purchaser		x		
903	08/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	MC 519 Lease G27278		\$0.00	Assume and assign to Credit Bid Purchaser		x		
904	08/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	SM 128 Lease G02587, EI 333 Lease G02317, EI 315 Lease G02112, EI 316 Lease G05040, EI 307 Lease G02110		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
905	08/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	SM 126 Lease G02587, VR 196 Lease G19760, VR 229 Lease G02700		\$0.00	Assume and assign to Credit Bid Purchaser		x		
906	08/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	MP 310 Lease G04126, MC 108 Lease G09777, MC 110 Lease G18192, MP 296 Lease G01673, MC 75, WD 80 Lease G01874, ST 53 Lease G04009, SS 193 Lease G13917, SM 105 Lease G17938, SM 106 Lease G02278, MC 311 Lease G02068, EI 349 Lease G14385, ST 148 Lease G01960, GC 201, WD 27 Lease G04473, BS 52 Lease 17675, BS 25 Lease G31442, EI 32 Lease 195, WC 498 Lease G03520, WD 75 Lease G01085, WD 80 Lease G01089, WD 103 Lease 840		\$0.00	Assume and assign to Credit Bid Purchaser		x		
907	08/14/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	HI A500 Lease G04081, WC 65 Lease G02825, WC 66 Lease G02826		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			*
908	08/13/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	BA A133 Lease G02665, BA A105 Lease G01757		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			*
909	08/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	HI 129 Lease G01848, HI 179 Lease G03236, EI 224 Lease G05504, SS 129 Lease G12941, SS 198 Lease 593, EC 338 Lease G02063, EI 361 Lease G02324		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
910	08/11/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	PL 10 Lease G02925, SS 253 Lease G01031, SS 354 Lease G15312, EI 158 Lease G01220, SS 354 Lease G15312, SS 214 Lease 828, SS 91 Lease G02919, SS 91 Lease G02919, EI 126 Lease 52, EI 120 Lease 50, ST 316 Lease G22762, SS 354 Lease G15312, VR 272 Lease G23829, VR 272 Lease G23829, EI 158 Lease G01220, ST 316 Lease G22762, SS 214 Lease 828, PL 10 Lease G02925, EI 126 Lease 52, EI 120 Lease 50, VR 315 Lease G04215, SS 253 Lease G01031, SS 233 Lease G01528, VR 313 Lease G01172		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		*	*
911	08/14/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	ST 311 Lease G31418, ST 320 Lease G24990		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
912	08/22/2017	Marketing - Gas Sales	Base Contract for Sale and Purchase for Natural Gas by and between Fieldwood Energy LLC and Sierentz Global Merchants LLC	Fieldwood Energy LLC and Sierentz Global Merchants LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
913	05/01/2020	Marketing - Gas Sales	Base Contract for Sale and Purchase for Natural Gas by and between Fieldwood Energy LLC and South Jersey Resources Group, LLC	Fieldwood Energy LLC and South Jersey Resources Group, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
914	06/10/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase for Natural Gas by and between Fieldwood Energy LLC and Southern Company Services, Inc.	Fieldwood Energy LLC and Southern Company Services, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
915	05/21/2018	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Southwest Energy, LP	Fieldwood Energy LLC and Southwest Energy, LP	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
916	08/07/2018	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Spire Marketing Inc.	Fieldwood Energy LLC and Spire Marketing Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
917	02/01/1995	Marketing - Transportation	Slingray - VI 371 Lateral agreement with Reserve Dedication of Block 971, VR 382 - \$1.50 and two between Fieldwood Energy LLC and Slingray Pipeline Company LLC (MCP Operating) and Slingray Pipeline Company LLC (MCP Operating)	Fieldwood Energy LLC and Slingray Pipeline Company LLC (MCP Operating) and Slingray Pipeline Company LLC (MCP Operating)	Fieldwood Energy LLC	VR 371 Lease G09524		\$0.00	Assume and assign to Credit Bid Purchaser		x		
918	01/01/2012	Marketing - Transportation	Slingray - HI 350, WC 144 WC289 & 10 discount. Reserve Dedication agreement 310074 by and between Fieldwood Energy LLC and Slingray Pipeline Company LLC (MCP Operating) and Slingray Pipeline Company LLC (MCP Operating)	Fieldwood Energy LLC and Slingray Pipeline Company LLC (MCP Operating) and Slingray Pipeline Company LLC (MCP Operating)	Fieldwood Energy LLC	HI A350 Lease G02428, HI A350 Lease G02428, HI A350 Lease G02428		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
919	12/01/2003	Marketing - Transportation	Slingray Reserve Dedication VR Block 326 & 10 by and between Fieldwood Energy LLC and Slingray Pipeline Company LLC (MCP Operating) and Slingray Pipeline Company LLC (MCP Operating)	Fieldwood Energy LLC and Slingray Pipeline Company LLC (MCP Operating) and Slingray Pipeline Company LLC (MCP Operating)	Fieldwood Energy LLC	VR 326 Lease G21096		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
920	03/06/1974 (Removed)	Marketing - Construction-Ownership Agreements	Provision for the construction and operation of the onshore transportation facilities to be constructed to the facilities of Slingray Pipeline Company LLC and which separate condensate from the natural gas injected into and transported by Slingray by and between Fieldwood Energy LLC and Slingray Pipeline Company LLC (MCP Operating) and Slingray Pipeline Company LLC (MCP Operating)	Fieldwood Energy LLC and Slingray Pipeline Company LLC (MCP Operating) and Slingray Pipeline Company LLC (MCP Operating)	Fieldwood Energy LLC	WC 289 Lease G13563, WC 485 Lease G02020, WC 607 Lease G05449		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
921	01/01/2010	Marketing - Transportation	Liquids Transportation Service by and between Fieldwood Energy LLC and Slingray Pipeline Company LLC and Slingray Pipeline Company LLC	Fieldwood Energy LLC and Slingray Pipeline Company LLC and Slingray Pipeline Company LLC	Fieldwood Energy LLC	HI A350 Lease G02428, WC 144 Lease G01983, WC 172 Lease G01998		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
922	02/01/1995	Marketing - Transportation	Liquids Transportation Service by and between Fieldwood Energy LLC and Slingray Pipeline Company LLC and Slingray Pipeline Company LLC	Fieldwood Energy LLC and Slingray Pipeline Company LLC and Slingray Pipeline Company LLC	Fieldwood Energy LLC	VR 326 Lease G21096		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
923	01/01/2012	Marketing - Transportation	Liquids Transportation Service by and between Fieldwood Energy LLC and Slingray Pipeline Company LLC and Slingray Pipeline Company LLC	Fieldwood Energy LLC and Slingray Pipeline Company LLC and Slingray Pipeline Company LLC	Fieldwood Energy LLC	VR 326 Lease G21096		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
924	12/01/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Superior Natural Gas Corporation	Fieldwood Energy LLC and Superior Natural Gas Corporation	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
925	11/02/2010	Marketing - Construction, Operations, Management, Ownership Agreements	SP 48 Pipeline LLC (the "Entity"), an limited liability company, was formed on November 2, 2010 by Apache GOM Pipeline, Inc., Denorbed by FW GOM Pipeline, Inc., Energy XXI GOM LLC, and Stone Energy Offshore, LLC (succeeded by Talos Resources LLC). Then by and between Fieldwood Energy LLC and Talos Resources LLC and Energy XXI GOM LLC and Talos Resources LLC and Energy XXI GOM, LLC	Fieldwood Energy LLC and Talos Resources LLC and Energy XXI GOM, LLC and Talos Resources LLC and Energy XXI GOM, LLC	Fieldwood Energy LLC; FW GOM Pipeline, Inc.	MC 110 Lease G18192		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
926	09/16/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Tammany Oil & Gas LLC	Fieldwood Energy LLC and Tammany Oil & Gas LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
927	06/01/2016	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Tampa Electric Company	Fieldwood Energy LLC and Tampa Electric Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
928	06/19/2014	Confidentiality Agreements (AMT and Related)	Consent to Disclose by and between Fieldwood Energy LLC and Targa Exploration Company LLC - BS 25 and other properties	Fieldwood Energy LLC and Targa Exploration Company LLC	Fieldwood Energy LLC	BS 25 Lease 19718, BS 25 Lease G31442, EI 315 Lease G24912, EI 342 Lease G02319, VR 229 Lease G27070		\$0.00	Assume and assign to Credit Bid Purchaser		x		
929	03/01/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Targa Gas Marketing LLC	Fieldwood Energy LLC and Targa Gas Marketing LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
930	04/01/2014 (Removed)	Marketing - Transportation	Midstream Services and Targa Midstream Services	Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services	Fieldwood Energy LLC	WC 74 Lease 244, WC 162 Lease 244		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
931	04/01/2014 (Removed)	Marketing - Transportation	Midstream Services and Targa Midstream Services	Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services	Fieldwood Energy LLC	HI A350 Lease G02428, WC 200 Lease G04818		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
932	08/01/2005	Marketing - Processing	POL DEPENDENT ON GPM by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	SP 80 Lease G02137, SP 61 Lease G01699		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
933	08/01/2007	Marketing - Processing	POL depending on GPM plus FEE \$10 MMbbls by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	WD 34 Lease G03414, ST 148 Lease G19160		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
934	04/01/2014 (Removed)	Marketing - Processing	Midstream Services and Targa Midstream Services	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	WC 74 Lease 244, WC 162 Lease 244		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
935	06/01/2006 (Removed)	Marketing - Processing	Midstream Services and Targa Midstream Services	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	WD 34 Lease G03414, ST 148 Lease G01960		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			



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966	12/01/2013	Marketing - Transportation	FT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC	MC 948 Lease G28030, MC 948 Lease G28030, MC 949 Lease G23263, MC 992 Lease G32363, MC 993 Lease G32363	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser			x			
967	12/01/2013	Marketing - Transportation	FT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC	BA A133 Lease G02665, BA 491 Lease G00699, BA A105 Lease G01757, GA 210 Lease G25524, HI 206 Lease G03236, HI 179 Lease G03236, MC 110 Lease 81, VR 78 Lease G04421, EI 119 Lease 49, EI 120 Lease 50, EI 125 Lease 51, EI 126 Lease 52, EI 136 Lease G01952, EI 158 Lease G01220, EI 173 Lease G13622, EI 174 Lease G03782, EI 175 Lease 438, HI 111 Lease G02354, HI 110 Lease G02353, HI 176 Lease G27509, SS 32 Lease 335, SS 58 Lease G07746, SS 91 Lease G02919, SS 214 Lease 828, SS 243 Lease G10780, SS 246 Lease G01027, SS 271 Lease G01038, SS 252 Lease G01529, SS 253 Lease G01031, SS 354 Lease G15312, SM 86 Lease G01198, SM 76 Lease G01208, SM 93 Lease G21618, SM 108 Lease 792, SM 147 Lease G08993, PL 1 Lease G04234, PL 9 Lease G02924, PL 10 Lease G02925, PL 11 Lease 71, SS 68 Lease G02917, ST 242 Lease G23933, ST 315 Lease G23946, ST 316 Lease G22762, VR 78 Lease G04421, VR 272 Lease G23829, SM 102 Lease G24872, VR 313 Lease G01172, VR 315 Lease G04215, VR 332 Lease G09514	W & T ENERGY VI LLC, LOUISIANA LAND & EXPLORATION CO., WALTER OIL & GAS CORPORATION, MCMORAN OIL & GAS LLC, RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)			x	x	x	x
968	12/01/2013	Marketing - Transportation	ISCT Contract by and between Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC	MO 826 Lease G28176, VK 251 Lease G10930	W & T OFFSHORE INC, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				x	
969	02/01/2004	Marketing - Gathering	Measurement and Allocation of Condensate and Allocation of Condensate Agreement, dated April 19, 1985, by and between, Fieldwood Energy LLC, Shell Oil Company, ANS Production Company, Imperial Oil Company of California, Transco Oil Company, Superior Oil Company, Alvin Oil and Gas Company, Mesa Petroleum Co., Conoco, Shell Oil & Gas Company, B.P. Australia, Inc., TCF Corporation, Petrobras and Petrobras Services Oil and Gas Corporation, as Operators, and Transcontinental Gas Pipe Line Company LLC, as Operator, as amended 7/1/2001.	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G00699	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers					x	
970	02/10/2014	Marketing - Transportation	Hydred and Retrograde Condensate Transportation and Blu Reduction Make-up Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G00699	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				x	
971	07/01/2014	Marketing - Gathering	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G00699	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				x	
972	04/08/2010	Marketing - Transportation	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipe Line Company LLC (formerly Transcontinental Gas Pipe Line Corporation)	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipe Line Company LLC (formerly Transcontinental Gas Pipe Line Corporation)	Fieldwood Energy LLC	SA 10 Lease G03958		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x					
973	11/01/2007	Marketing - Transportation	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC	EI 126 Lease 52, PL 10 Lease G02925, SS 214 Lease 828, SS 253 Lease G01031, VR 313 Lease G01172, EI 158 Lease G01220, SS 233 Lease G01528, VR 315 Lease G04215, ST 316 Lease G22762, VR 272 Lease G23829, SS 91 Lease G02919, SS 354 Lease G15312		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x		x	
974	07/01/2008	Marketing - Transportation	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC	BA 491 Lease G00699		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x					
975	08/06/1997	Marketing - Transportation	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC	HI 179 Lease G03236	ARENA ENERGY LP, Transcontinental Gas Pipeline Co LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x					
976	09/27/1993	Marketing - Transportation	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G00699, GA 210 Lease G25524, HI 179 Lease G03236, HI 206 Lease G02660, MC 110 Lease 81, SS 354 Lease G15312, VR 78 Lease G04421	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)			x	x	x	
977	11/01/2007	Marketing - Transportation	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G00699, GA 210 Lease G25524, HI 179 Lease G03236, HI 206 Lease G02660, MC 110 Lease 81, VR 78 Lease G04421	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x		x		x	
978	01/22/2013	Marketing - Transportation	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)	Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G00699, GA 210 Lease G25524, HI 179 Lease G03236, HI 206 Lease G02660, MC 110 Lease 81, VR 78 Lease G04421	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x		x		x	
979	08/07/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and United Energy Trading, LLC	Fieldwood Energy LLC and United Energy Trading, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser			x			
980	01/01/2004	Marketing - Other	Provides for certain monitoring, maintenance and repairs for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)	Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)	Fieldwood Energy LLC	SP 89 Lease G01618, WD 86 Lease G02934, WD 128 Lease G10883, WD 104 Lease 841	TALOS ERT LLC, THE LOUISIANA LAND & EXPL CO LLC, SANARE ENERGY PARTNERS, LLC, Texas Eastern Transmission / Spectra Energy	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x					
981	08/13/1997	Marketing - Transportation	Venice Gathering Firm Transport with Discount \$.05, ST-148 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC	ST 148 Lease G01960		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x					
982	12/17/1997	Marketing - Transportation	Venice Gathering Firm Transport with Discount \$.05, ST-148 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC	ST 148 Lease G01960		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x					
983	10/01/2019	Marketing - Transportation	FT-2 Transport by and between Fieldwood Energy LLC and Venice Gathering and Venice Gathering	Fieldwood Energy LLC and Venice Gathering and Venice Gathering	Fieldwood Energy LLC	WD 79, WD 80 Lease G01874, ST 148 Lease G01960	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x		x			
984	12/15/1997	Marketing - Transportation	Venice Gathering Firm Transport with Discount \$.05, ST-148 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC	ST 148 Lease G01960		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x					
985	04/01/2003	Marketing - Gathering	DC 45, WD 41 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC	WD 41 Lease G01073		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x					
986	11/01/2010	Marketing - Gathering	Venice Gathering, Max Rate, WD 41 Effective date 11/1/2010 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC	WD 41 Lease G01073		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x					
987	12/18/1997	Marketing - Transportation	Venice Gathering Firm Transport with Discount \$.05, WD 79 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC	WD 79, WD 80 Lease G01874	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and assign to Credit Bid Purchaser			x			
988	01/01/2001	Marketing - Transportation	Venice Gathering Firm transport Max rate WD 79 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC	WD 79, WD 80 Lease G01874	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and assign to Credit Bid Purchaser			x			
989	03/31/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and W&T Offshore, Inc.	Fieldwood Energy LLC and W&T Offshore, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser			x			
990	08/14/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Washington Gas Light Company	Fieldwood Energy LLC and Washington Gas Light Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser			x			
991	09/10/1990	Marketing - Gathering	Gathering Agreement - Discount for BA 491 by and between Fieldwood Energy LLC and WFS and WFS	Fieldwood Energy LLC and WFS and WFS	Fieldwood Energy LLC	BA 491 Lease G00699		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x					
992	09/01/2009	Marketing - Terminating	Terminating Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company	Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company	Fieldwood Energy LLC	SM 66 Lease G01198, SM 132 Lease G02282, ST 316 Lease G22762, SS 145 Lease G34831, SM 76 Lease G01208		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				x	
993	09/01/2009	Marketing - Terminating	Terminating Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company	Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company	Fieldwood Energy LLC	PL 10 Lease G02925, PL 13 Lease G03171, PL 10 Lease G02925, EI 158 Lease G01220, EI 107 Lease G15241, EI 107 Lease G15241, SS 182 Lease G03968, SS 259 Lease G05044, SS 33 Lease 336, SS 193 Lease G13917, SM 76 Lease G01208	WALTER OIL & GAS CORPORATION, MCMORAN OIL & GAS LLC, RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x					
994	02/01/2014	Marketing - Terminating	Terminating Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid LLC	Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid LLC	Fieldwood Energy LLC	EI 126 Lease 52, PL 10 Lease G02925, SS 214 Lease 828, SS 253 Lease G01031, VR 313 Lease G01172, EI 158 Lease G01220, SS 233 Lease G01528, VR 315 Lease G04215, ST 316 Lease G22762, VR 272 Lease G23829, SS 91 Lease G02919, SS 354 Lease G15312		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x		x	
995	03/26/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and WGL Midstream, Inc.	Fieldwood Energy LLC and WGL Midstream, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser			x			
996	02/01/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Williams Energy Resources LLC	Fieldwood Energy LLC and Williams Energy Resources LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser			x			
997	03/01/2003	Marketing - Processing	FTX REEP WHOLE - Fee=\$0.08/MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA 491 Lease G00699		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x					
998	04/01/2003	Marketing - Processing	FTX REEP WHOLE - Fee=\$0.08/MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA 491 Lease G00699		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x					
999	12/01/2003	Marketing - Processing	FTX REEP WHOLE - Fee=\$0.08/MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA 491 Lease G00699		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x					

1000	07/15/2004	Marketing - Processing	POL 90%/10% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	ST 308 Lease G21685			\$0.00	Assume and assign to Credit Bid Purchaser		x	
1001	08/01/2009	Marketing - Processing	POL 90%/10% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	ST 308 Lease G21685			\$0.00	Assume and assign to Credit Bid Purchaser		x	
1002	08/25/2009	Marketing - Processing	POL 90%/10% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	ST 308 Lease G21685			\$0.00	Assume and assign to Credit Bid Purchaser		x	
1003	12/10/2013	Marketing - Processing	POL 85%/15% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134			\$0.00	Assume and assign to Credit Bid Purchaser		x	
1004	12/12/2013	Marketing - Processing	POL 90%/10% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	SI 308 Lease G21685			\$0.00	Assume and assign to Credit Bid Purchaser		x	
1005	12/10/2013	Marketing - Processing	POL 85%/15% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134		ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1006	12/10/2013	Marketing - Processing	POL 85%/15% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134		ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1007	02/01/2004	Marketing - Processing	PTX KEEP WHOLE -feet 08 MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA A105 Lease G01757		ERA HELICOPTERS INC., TAMPA INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x
1008	09/01/2004	Marketing - Processing	PTX KEEP WHOLE -feet 08 MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA A105 Lease G01757		ERA HELICOPTERS INC., TAMPA INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x
1009	11/05/2004	Marketing - Processing	PTX KEEP WHOLE -feet 08 MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA A105 Lease G01757		ERA HELICOPTERS INC., TAMPA INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x
1010	05/01/2020	Marketing - Processing	POL 65% of GPM- Never less than 10% or more than 20% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	GC 040 Lease G34536		LX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1011	01/24/2001	Marketing - Processing	80% / 20% PTX KEEP WHOLE by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	MP 259 Lease G07827		MCMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
1012	01/01/2016	Marketing - Processing	80% / 20% PTX KEEP WHOLE by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	MP 259 Lease G07827, VK 692693 Lease G07898, VK 694 Lease G13055		MCMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
1013	08/01/2004	Marketing - Processing	PTX KEEP WHOLE -feet 08 MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA A133 Lease G02665		W & T ENERGY V LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x
1014	08/01/2009	Marketing - Processing	POL 20% PCL with a minimum of 13 MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA A133 Lease G02665, MU A85 Lease G03061, MU A-111 Lease G03068, BA A47 Lease G03940		W & T ENERGY V LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x
1015	12/01/2010	Marketing - Processing	80%/20% PCL with a minimum of 13 MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA A133 Lease G02665, MU A85 Lease G03061, MU A-111 Lease G03068, BA A47 Lease G03940		W & T ENERGY V LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x
1016	09/01/2009	Marketing - Processing	If inlet volume is greater than 25,000 (25,000 MMBTU / 03) * (Excess Daily Volume * 0.025)/Total Field Delivery PI Daily Volume by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	MO 826 Lease G26176		W & T OFFSHORE INC, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
1017	04/01/2015	Marketing - Processing	GPM: < 1.8 * 8218%, 1.8-3 * 8515%, > 3 * 8812% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	ST 311 Lease G31418, ST 320 Lease G24990		WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
1018	10/15/2018	Assignment of Oil & Gas Leasehold Interest(s)	Assignment and Bill of Sale dated 10/25/2018 but effective 10/15/2018 by and between Fieldwood Energy LLC as Assignor and BP Exploration & Production as Assignee	Fieldwood Energy LLC as Assignor and BP Exploration & Production as Assignee	Fieldwood Energy LLC	MC 562 Lease G19966			\$0.00	Assume and assign to Credit Bid Purchaser		x	
1019	11/02/2020	Letter Agreement - Other Land	Letter Agreement dated 11-20-2020 but acknowledged and agreed to 12-9-2020 by and between Fieldwood Energy LLC, Arena Offshore, LP and Arena Energy, LLC	Fieldwood Energy LLC, Arena Offshore, LP and Arena Energy, LLC	Fieldwood Energy LLC	PL 25 Lease G14535		ARENA OFFSHORE LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
1020	01/28/2021	Settlement / Release / Reacquisition Agreements	Release and Settlement Agreement effective January 28, 2021 by and between Fieldwood Energy LLC, Fieldwood SD Offshore LLC, Fieldwood Energy Offshore LLC and Sanare Energy Partners LLC	Fieldwood Energy LLC, Fieldwood SD Offshore LLC, Fieldwood Energy Offshore LLC and Sanare Energy Partners LLC	Fieldwood Energy LLC	VR 229 Lease G27070, SP 89 Lease G01618, SM 40 Lease G19607, SS 252 Lease G01628, HPS Lease 7, Venice Dehydration Station Lease 7, Grand Chert Separation Facility		SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1021	11/01/2018	Letter Agreement - Other Land	Letter Agreement re Project Team Letter Agreement re Project Team by and between Fieldwood Energy LLC, Ridgewood Katmai, LLC and LX Prospect Katmai, LLC, effective November 1, 2018 covering Katmai	Fieldwood Energy LLC, Ridgewood Katmai, LLC and LX Prospect Katmai, LLC	Fieldwood Energy LLC	EW 1009 Lease G34878, EW 1010 Lease G34879, EW 1011 Lease G34880, GC 40 Lease G34536, GC 41 Lease G34537, GC 39A Lease G34966		LX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1022	12/04/1958	Operating Agreement - Other	OPERATING AGREEMENT BY AND BETWEEN THE TEXAS COMPANY AND PAN AMERICAN PETROLEUM CORPORATION, AS AMENDED	Fieldwood Energy LLC, Fieldwood Energy Offshore LLC	Fieldwood Energy LLC	WD 103 Lease 840			\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
1023	07/25/1960	Operating Agreement - Other	Operating Agreement, dated effective July 25, 1960, as amended, between Second Mobil Oil Company, Inc., Gulf Oil Corporation, and Humble Oil & Refining Company, as amended, SS 169 Field	Fieldwood Energy LLC, Fieldwood Energy Offshore LLC	Fieldwood Energy LLC	SS 169 Lease 820			\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x
1024	07/01/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED	Fieldwood Energy LLC, Fieldwood Energy Offshore LLC	Fieldwood Energy LLC	HA 382 Lease G02757			\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
1025	07/01/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED	Fieldwood Energy LLC, Fieldwood Energy Offshore LLC	Fieldwood Energy LLC	HA 596 Lease G02722			\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
1026	11/11/1980	Joint Operating Agreement	JOINT OPERATING AGREEMENT DATED NOVEMBER 11, 1980, BY AND BETWEEN ANDARKO PETROLEUM CORPORATION, AS OPERATOR, AND CNG PRODUCING COMPANY AND HUNT OIL COMPANY, AS NON-OPERATORS, COVERING VERMILION AREA, BLOCK 76, OCS-G 4421, OFFSHORE LOUISIANA	Fieldwood Energy LLC, Fieldwood Energy Offshore LLC	Fieldwood Energy LLC	VR 78 Lease G04421			\$0.00	Assume and assign to Credit Bid Purchaser		x	
1027	04/01/1981	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement, dated April 1, 1981, by and between Conoco Inc., Atlantic Richfield Company, Getty Oil Company, Cities Service Company, Placid Oil Company, Hamilton Brothers Oil Company, Mobil Oil Exploration and Producing S.E. Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt Industries and Prosper Energy Corporation, comprising all working interest owners in the Ship Sho Operating Agreement Blocks 208, 207, OCS-G1523 and OCS-G 1523, respectively.	Fieldwood Energy LLC, Fieldwood Energy Offshore LLC	Fieldwood Energy LLC	SS 206 Lease G01522, SS 207 Lease G01523			\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x
1028	04/01/1981	Unit Agreement and/or Unit Operating Agreement	Unit Agreement for the C-6US Sand, effective April 1, 1981, between, Waco Oil Company, Getty Oil Company, Cities Service Company, Hamilton Brothers Oil Company, Mobil Oil Exploration & Producing S.E. Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt Industries, and Prosper Energy Corporation, Unit No. 891020231	Fieldwood Energy LLC, Fieldwood Energy Offshore LLC	Fieldwood Energy LLC	SS 206 Lease G01522, SS 207 Lease G01523			\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x
1029	07/01/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED	Fieldwood Energy LLC, Fieldwood Energy Offshore LLC	Fieldwood Energy LLC	HA 596 Lease G02721		APACHE DEEPWATER LLC, COX OPERATING, L.L.C., ENI Trading & Shipping Inc., NEXEN ENERGY MARKETING U.S.A. INC., SANARE ENERGY PARTNERS, LLC, SHELL TRADING (US) COMPANY	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
1030	08/01/1973	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN MOBIL OIL CORPORATION AND UNION OIL COMPANY OF CALIFORNIA ET AL	Fieldwood Energy LLC, Fieldwood Energy Offshore LLC	Fieldwood Energy LLC	HA 573 Lease G02393, HA 572 Lease G02392		ERA HELICOPTERS INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
1031	08/19/2019	Termination / Ratification and Joinder of Operating or Other Agreements	Terminates Master Use Agreement and JEA by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, GOM Shelf LLC, Jeneau Oil & Gas LLC	Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, GOM Shelf LLC, Jeneau Oil & Gas LLC	Fieldwood Energy LLC	SI 46 Lease 132		APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1032	11/01/2019	Property Participation & Exchange Agreements	Agree to prospect area, elects not to acquire GI 46 AM, elects not to participate, etc. by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, GOM Shelf LLC, Jeneau Oil & Gas LLC	Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, GOM Shelf LLC, Jeneau Oil & Gas LLC	Fieldwood Energy LLC	SI 46 Lease 132		APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1033	07/01/1995	Joint Operating Agreement	OFFSHORE OPERATING AGREEMENT EFFECTIVE JULY 1, 1995, BY AND BETWEEN NORCEN EXPLORER, INC., OPERATOR, DALEN RESOURCES OIL & GAS CO AND GLOBAL NATURAL RESOURCES CORPORATION OF NEVADA COVERING PORTIONS OF BLOCK 117 AND 118, EUGENE ISLAND, AS AMENDED TO EXCLUDE JOINT DEVELOPMENT AGREEMENT	Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Tammany Oil and Gas	Fieldwood Energy LLC	SI 107 Lease G15241, SI 108 Lease G03811, SI 118 Lease G15242			\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
1034	02/23/1996	Joint Development / Venture / Exploration Agreements	JOINT DEVELOPMENT AGREEMENT BY AND BETWEEN APACHE CORPORATION, W. I. T. DEVON, NCX	Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Tammany Oil and Gas	Fieldwood Energy LLC	SI 107 Lease G15241, SI 108 Lease G03811, SI 117 Lease G34293, SI 118 Lease G15242			\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
1035	02/01/1971	Joint Operating Agreement	Operating Agreement, dated February 1, 1971, between Teneeco Oil Company and Texaco Inc. Amendment to Operating Agreement, dated effective May 1, 1974, between Teneeco Oil Company, Texaco Inc. and Teneeco Exploration 11, Ltd., whereby Teneeco Exploration 1 became a party to, and ratified, the operating agreement.	Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Tana Exploration Company LLC	Fieldwood Energy LLC	SI 342 Lease G02319		TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x
1036	01/01/1972	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN SIGNAL OIL AND GAS COMPANY AND THE LOUISIANA LAND AND EXPLORATION COMPANY, ET AL	Fieldwood Energy LLC, GOM Shelf LLC, TALOS ERT LLC, The Louisiana Land and Exploration Co LLC	Fieldwood Energy LLC	SP 87 Lease G07799, SP 89 Lease G01618		TALOS ERT LLC, TALOS ERT LLC, THE LOUISIANA LAND AND EXPLORATION CO, LLC, SANARE ENERGY PARTNERS, LLC, Texas Eastern Transmission / Spectra Energy	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
1037	12/20/2016	Preferential Rights Agreement	Preferential Right to Purchase Election Letter by and between Fieldwood Energy Offshore LLC and ANKOR E&P Holdings Corporation - ANKOR Waiver of Pref per GCER to Fieldwood Transaction	Fieldwood Energy Offshore LLC and ANKOR E&P Holdings Corporation	Fieldwood Energy Offshore LLC	SS 79 Lease G15277		CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1038	10/11/2017	Preferential Rights Agreement	Preferential Right to Purchase Election Letter by and between Fieldwood Energy Offshore LLC and ANKOR E&P Holdings Corporation - ANKOR Waiver of Pref per SCL to Fieldwood Transaction	Fieldwood Energy Offshore LLC and ANKOR E&P Holdings Corporation	Fieldwood Energy Offshore LLC	SS 79 Lease G15277		CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x	



1039	1/04/2014	Farmout Agreement	Farmout Proposal by and between Fieldwood Energy Offshore LLC and ANKOR Energy LLC, STX Energy E&P Offshore Management, LLC, SCL Resources, LLC; Proposal Letter from Fieldwood	Fieldwood Energy Offshore LLC and ANKOR Energy LLC, STX Energy E&P Offshore Management, LLC, SCL Resources, LLC	Fieldwood Energy Offshore LLC	SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1040	07/07/2015	Preferential Rights Agreement	Preferential Right to Purchase Election Letter by and between Fieldwood Energy Offshore LLC and Apache Shelf Exploration LLC; Waiver of prnf relevant to Black Elk's Interest	Fieldwood Energy Offshore LLC and Apache Shelf Exploration LLC	Fieldwood Energy Offshore LLC	GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1041	07/01/2016	Marketing - Gas Sales	Best Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy Offshore LLC and Enlink Gas Marketing, LP	Fieldwood Energy Offshore LLC and Enlink Gas Marketing, LP	Fieldwood Energy Offshore LLC			\$0.00	Assume and assign to Credit Bid Purchaser		x		
1042	06/01/2017	Other Notices	Notice of Default by and between Fieldwood Energy Offshore LLC and Knight Resources, LLC; Notice Default per 87 of JOA dated 07/15/2000 non payment JBS	Fieldwood Energy Offshore LLC and Knight Resources, LLC	Fieldwood Energy Offshore LLC	SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1043	01/01/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate; Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	Fieldwood Energy Offshore LLC	SS 206 Lease G01522		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1044	01/01/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate; Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	Fieldwood Energy Offshore LLC	SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1045	01/01/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate; Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	Fieldwood Energy Offshore LLC	SS 216 Lease G01524		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1046	01/01/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate; Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	Fieldwood Energy Offshore LLC	SM 269 Lease G02311		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1047	01/01/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate; Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	Fieldwood Energy Offshore LLC	SM 281 Lease G02800		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1048	01/01/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate; Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	Fieldwood Energy Offshore LLC	SS 204 Lease G01520	EPL OIL & GAS, LLC, KINETICA DEEPWATER EXPRESS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1049	01/01/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate; Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	Fieldwood Energy Offshore LLC	SM 268 Lease G02310	HELIS OIL & GAS CO, AMERICAN PANTHER, LLC, MP GULF OF MEXICO, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1050	01/01/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate; Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	Fieldwood Energy Offshore LLC	SM 280 Lease G14456	MP GULF OF MEXICO, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1051	06/01/2014	Marketing - Separation & Stabilization	SSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1052	03/01/2014	Marketing - Separation & Stabilization	SSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC	SC 109 Lease G05900, GI 110 Lease G13943, GI 116 Lease G13944	WILD WELL CONTROL INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1053	06/01/2014	Marketing - Separation & Stabilization	SSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC	SC 108 Lease G14668, GC 109 Lease G05900, GI 110 Lease G13943	WILD WELL CONTROL INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1054	01/01/2015	Marketing - Separation & Stabilization	SSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC	SC 108 Lease G14668, GC 109 Lease G05900, GC 200 Lease G12209, GC 201 Lease G12210, GC 244 Lease G11043, GI 110 Lease G13943, GI 116 Lease G13944, GI 116 Lease G13944	WILD WELL CONTROL INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1055	03/01/2014	Marketing - Separation & Stabilization	SSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC	SC 065 Lease G05689, GC 108 Lease G14668	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1056	06/01/2014	Marketing - Separation & Stabilization	SSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC	SC 065 Lease G05689	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1057	01/01/2015	Marketing - Separation & Stabilization	SSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC	SC 065 Lease G05689	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1058	05/30/2017	Other Notices	Notice of Default by and between Fieldwood Energy Offshore LLC and Rooster Oil & Gas, LLC; Notice Default per 87 of JOA dated 07/15/2000 non payment JBS	Fieldwood Energy Offshore LLC and Rooster Oil & Gas, LLC	Fieldwood Energy Offshore LLC	SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1059	Effective of 1/14/2019	Marketing - PHA	Fieldwood Energy Offshore LLC and Wild Well Control, Inc. (WWCF) in their capacity as co-owners of the Platform and Fieldwood, Talos Energy Offshore LLC ("Talos") and Red Willow Offshore, LLC ("Red Willow")	Fieldwood Energy Offshore LLC and Wild Well Control, Inc. (WWCF) in their capacity as co-owners of the Platform and Fieldwood, Talos Energy Offshore LLC ("Talos") and Red Willow Offshore, LLC ("Red Willow")	Fieldwood Energy Offshore LLC	SC 065 Lease G05689	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1060	05/01/1997	Joint Operating Agreement	Renewment to Operating Agreement, dated effective May 1, 1997, between GOM Shelf, LLC, and Chevron/Treaco and Ken-McGee Oil & Gas Corporation, amending Exhibit "A" to reflect a new division of interest.	Fieldwood Energy Offshore LLC; Fieldwood Energy Offshore LLC; GOM Shelf, LLC; GOM Shelf LLC, W & T Energy VI LLC	Fieldwood Energy Offshore LLC	BA A133 Lease G02665	W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1061	01/12/1965	Joint Operating Agreement	Main Agreement, dated effective January 12, 1965, between Cities Service Oil Company, Shelby Oil Company, Surray Oil Company and Tidewater Oil Company, governing operations on the contract area. The Operating Agreement contained in Exhibit "C" of the Main Agreement was superseded by the Joint Operating Agreement eff. 1/1/97	Fieldwood Energy Offshore LLC; GOM Shelf LLC, W & T Energy VI LLC	Fieldwood Energy Offshore LLC	BA A133 Lease G02665	W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1062	04/01/2010	Marketing - Transportation	Gathering, dedication for GC 243 - Aspen, \$ .09 by and between Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy Offshore LLC	GC 243 Lease G02051		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1063	04/01/2010	Marketing - Transportation	Manta Ray firm Gathering and Dedication - Discount Rate of \$.12 by and between Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy Offshore LLC	GC 244 Lease G11043, GC 200 Lease G12209, GI 116 Lease G13944, GI 110 Lease G13943	RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1064	10/01/2011	Marketing - Transportation	Searchin West Pipeline - sandridge Dynamic IT transport plus Discount letter for SM 142 and SM 40 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore LLC	SM 142 Lease G01216, SM 40 Lease G13607, SM 40 Lease G13607		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1065	10/01/2011	Marketing - Transportation	Searchin Pipeline - sandridge Dynamic IT transport by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore LLC	SC 178 Lease G34229		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1066	10/01/2011	Marketing - Transportation	Searchin Pipeline - sandridge Dynamic IT Redrigade by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore LLC	SC 178 Lease G34229		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1067	08/01/2012	Marketing - Transportation	Searchin West Discounted Trans = 1758 plus Discounted Gathering 0642 = total discounted rate - \$.24 - Discount only for SM 39 & EI 337 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore LLC	SM 39 Lease G16320		\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		
1068	08/01/2012	Marketing - Transportation	Searchin West Discounted Trans = 1758 plus Discounted Gathering 0642 = total discounted rate - \$.24 - Discount only for SM 39 & EI 337 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore LLC	SM 39 Lease G16320		\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		
1069	08/01/2012	Marketing - Transportation	Searchin West Discounted Trans = 1758 plus Discounted Gathering 0642 = total discounted rate - \$.24 - Discount only for SM 39 & EI 337 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore LLC	SM 39 Lease G16320		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	

1070	10/01/2011	Marketing - Transportation	Searchin West Pipeline - sandridge Dynamic IT Retrograde by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company	Fieldwood Energy Offshore LLC	SM 40 Lease G13607, SM 40 Lease G13607	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1071	10/12/2011, discount letter 9/10/2011	Marketing - Transportation	Searchin West Pipeline - sandridge Dynamic IT Retrograde by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore LLC	SM 40 Lease G13607, SM 40 Lease G13607	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1072	07/21/2018	Marketing - Transportation	Flenderoga - GC 768 by and between Fieldwood Energy, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company	Fieldwood Energy, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company	Fieldwood Energy LLC	SC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1073	10/30/2017	Marketing - Transportation	EW 910 ST 320 by and between Fieldwood Energy, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company	Fieldwood Energy, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company	Fieldwood Energy LLC	ST 320 Lease G24990	WAT OFFSHORE INC, WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1074	03/27/2017	Marketing - Connection Agreement	CONSENT TO ASSIGN BY FIELDWOOD TO OFFSHORE TIE IN AGREEMENT BY AMERJACK PIPELINE AND EMPIRE DEEPWATER LLC AND ADDENDUM TO CONSENT TO ASSIGN	FIELDWOOD, AMERJACK PIPELINE, EMPIRE DEEPWATER LLC	Fieldwood Energy LLC	GI 116 Lease G13844	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1075	06/08/2017	Marketing - Lease of Platform Space	FIELDWOOD LEASES PLATFORM SPACE AT ST 292 from Marita Ray Offshore Gathering Company, L.L.C.	Fieldwood, Marita Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	ST 295 Lease G05646	APACHE OFFSHORE INVESTMENT GP, BRISTOW JS LLC, TAMPNET INC	\$0.00	Assume and allocate pursuant to Divisive Mergers	x			
1076		Non-Offfield Services	Amendment to Master Subscription Agreement effective Jan 1, 2016	FLETRAIL INC	Fieldwood Energy LLC	n.a.		\$2,344.52	Assume and assign to Credit Bid Purchaser		x		
1077		Dilfield Services	777617_FO Terms & Conditions dated effective 01/15/2019	FITZGERALD INSPECTION, INC.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1078		Dilfield Services	503698_Master_Service_Contract Effective 11-1-2013	FLUID CRANE & CONSTRUCTION	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1079		Dilfield Services	Fluids Consultant	FLUID TECHNOLOGY SERVICE INTERNATIONAL LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1080		Dilfield Services	503551_Master Services Agreement dated effective 08/13/2015	FMC TECHNOLOGIES INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1081	01/01/1994	Marketing - Connection Agreement	Re in Agreement between ForceEnergy Gas Exploration, Inc. and Shell Oil Company	ForceEnergy Gas Exploration, Inc. and Shell Oil Company		SM132 Lease G02282, SM 149 Lease G02592		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		x
1082	11/08/1995	Letter Agreement - Other Land	LETTER AGREEMENT BY AND BETWEEN FORCEENERGY GAS EXPLORATION INC. AND ENERGY INVESTMENTS INC.	FORCEENERGY GAS EXPLORATION INC. AND ENERGY INVESTMENTS INC.		VR 380 Lease G02580		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1083	04/17/1996	Joint Development / Venture / Exploration Agreements	Plan of Development by and between Shell Offshore Inc, BP Exploration and Oil, Inc. and marathon oil company dated effective 17 Apr 1996	FORCEENERGY GAS EXPLORATION INC. AND ENERGY INVESTMENTS INC. Plan of Development by and between Shell Offshore Inc, BP Exploration and Oil, Inc. and marathon oil company dated effective 17 Apr 1996	Fieldwood Energy LLC	SC 200 Lease G12209, GC 201 Lease G12210, GC 244 Lease G11043	RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, WLD WELL CONTROL INC, CHEVRON USA INC, W & T ENERGY V.L.L.C, SHELL TRADING (US) COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1084		Dilfield Services	700468_Master Services Agreement dated effective 06/20/2019	FOREFRONT EMERGENCY MANAGEMENT LP	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1085	02/25/2004	Joint Operating Agreement	Ratification and Amnd. Of Operating Agreement eff. 2-25-2004 bbb Forest Oil Corporation et al	Forest Oil Corporation et al	Fieldwood Energy Offshore LLC	WD 34 Lease G03414		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1086	07/22/2004	Other Handling / Stabilization Agreements	Prk eff. 7-25-2004 bbb Forest Oil Corporation, as operator and co-owner of the WD 34 A PF and Red Willow Offshore, LLC, et al, as producers	Forest Oil Corporation, as operator and co-owner of the WD 34 A PF and Red Willow Offshore, LLC, et al, as producers	Fieldwood Energy Offshore LLC	WD 34 Lease G03414		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1087	04/05/1992	Farmout Agreement	Farmout Agmt by and between Forest Oil Corporation, et al and Pello Oil Company, et al	Forest Oil Corporation, et al and Pello Oil Company, et al		SS 249 Lease G01030	TALOS ERT LLC, W & T ENERGY V.L.L.C	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1088	02/25/2004	Farmout Agreement	Farmout Agmt eff. 2-25-2004 bbb Forest Oil Corporation, Texas Pioneer Natural Resources USA, Inc., as Farmors, and Houston Energy, L.P., as Farmee	Forest Oil Corporation, Texas Pioneer Natural Resources USA, Inc., as Farmors, and Houston Energy, L.P., as Farmee	Fieldwood Energy Offshore LLC	WD 34 Lease G03414		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1089		Dilfield Services	700502_Master Services Agreement dated effective 10/06/2014	FORUM US INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1090	04/01/2006	Right of Way	Frances L. Welch Perry	Frances L. Welch Perry		W/C 66		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1091	04/01/2006	Right of Way	Frances L. Welch Perry ETAL	Frances L. Welch Perry ETAL		W/C 66		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1092		Non-Offfield Services	Janitorial Services Agreement / Master Services Contract effective 31/01/2014	FRANCIS JANITORIAL SERVICES INC	Fieldwood Energy LLC	n.a.		\$2,632.26	Assume and assign to Credit Bid Purchaser		x		
1093		Dilfield Services	Drilling - Tubular Handling, Casing Running Service	FRANK'S INTERNATIONAL LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1094	08/07/2014	Elections	MP 259 A-7 Recompletion Proposal Election: McMoran elects not to participate in A-7 well to Test W-S Sand	Freeport-McMoran Oil & Gas	Fieldwood Energy LLC	MP 259 Lease G07827	McMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1095	11/05/2014	Other Misc.	MP 259 A-7 Recompletion Request for extension of Timely Operations: Request timely operations extension for proposed A-7 well	Freeport-McMoran Oil & Gas	Fieldwood Energy LLC	MP 259 Lease G07827	McMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1096	(Renounced)	Dilfield Services	000000_Contract dated effective 11/05/2018	SUGRO GEOSERVICES, INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1097	6/30/2020	Other	Consulting Agreement	G. MATT MCCARROLL	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1098	6/30/2020	Other	Separation and Release Agreement	G. MATT MCCARROLL	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1099		Dilfield Services	777695_Master Services Agreement dated effective 12/05/2018	GAIA EARTH SCIENCES LIMITED	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1100		Dilfield Services	777677_Master Services Agreement dated effective 02/11/2019	GATE	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1101		Dilfield Services	700651_Master Services Agreement dated effective 07/01/2014	GAUGINGS UNLIMITED LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1102		Dilfield Services	Turbines / Compressor Equipment Purchases and Maintenance	GE OIL & GAS COMPRESSION SYSTEMS, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1103		Dilfield Services	557242_Master Services Agreement dated effective 11/01/2013	GE OIL & GAS LOGGING SERVICES INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1104		Dilfield Services	655510_MSA dated effective 02/09/2015, Joinder effective 04/02/2018, Joinder effective 05/14/2019	GE OIL & GAS PRESSURE CONTROL LP (Hydri)	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1105		Non-Offfield Services		GEOCOMPUTING GROUP LLC	Fieldwood Energy LLC	n.a.		\$137,685.20	Assume and assign to Credit Bid Purchaser		x		
1106		Dilfield Services	Geological and Geophysical Integrated Modeling	GEOLOGICAL & GEOPHYSICAL INTEGRATED MODELING	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1107		Dilfield Services	777545_Master Services Agreement dated effective 12/17/2017	GR SOLUTIONS LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1108		Dilfield Services	Tank & Vessel Builder	GLOBAL VESSEL & TANK, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1109	12/31/2007	Acquisition / PSA / Other Purchase or Sale Agreements	PURCHASE AND SALE AGREEMENT BY AND BETWEEN GOM SHELF LLC AND WILD WELL CONTROL INC.	GOM SHELF LLC AND WILD WELL CONTROL INC.	Fieldwood Energy LLC	GI 40 Lease 128, GI 41 Lease 129, GI 41 Lease 130, GI 47 Lease 133, GI 48 Lease 134, WD 69 Lease 181, WD 70 Lease 182	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1110	03/26/2005	Property Participation & Exchange Agreements	PARTICIPATION AGREEMENT BY AND BETWEEN GOM SHELF LLC BY APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION	GOM SHELF LLC BY APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION	Fieldwood Energy LLC	WD 94 Lease 639, WD 95 Lease G01497, WD 96 Lease G01498		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1111	12/19/2007	Letter Agreement - Other Land	Renunciation of 2007 AFEs rather than issue 2008 AFEs by and between GOM Shelf LLC Chevron U.S.A. Inc.	GOM Shelf LLC Chevron U.S.A. Inc.	GOM Shelf LLC	GI 99 Lease 127, GI 40 Lease 128, GI 41 Lease 129, GI 41 Lease 130, GI 47 Lease 133, GI 46 Lease 132, GI 48 Lease 134, GI 52 Lease 177	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1112	07/18/2007	Water Bottom Contracts	Renewal of term Contract No. 194 with State of LA by and between GOM Shelf LLC State of LA State Land Office	GOM Shelf LLC State of LA State Land Office	GOM Shelf LLC	GI 43 Et al. Lease 175	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1113	07/02/2012	Water Bottom Contracts	Renewal of term Contract No. 194 with State of LA by and between GOM Shelf LLC State of LA State Land Office	GOM Shelf LLC State of LA State Land Office	GOM Shelf LLC	AREA 5 GI 43 Lease 175	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1114	07/06/2017	Water Bottom Contracts	Renewal of term Contract No. 194 with State of LA by and between GOM Shelf LLC State of LA State Land Office	GOM Shelf LLC State of LA State Land Office	GOM Shelf LLC	GI 43 Et al. Lease 175	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1115	11/21/2019	Letter Agreement - Other Land	Letter Agreement SS 198 J-11 Well zone shift: Zone shift recommended and election from HO to HG sand by and between GOM Shelf Offshore LLC and Talos Energy Offshore LLC	GOM Shelf Offshore LLC and Talos Energy Offshore LLC	GOM Shelf LLC	SS 198 Lease 593	RENAISSANCE OFFSHORE, LLC, TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1116		Dilfield Services	529666_Master Services Agreement dated effective 11/01/2013	GREENE'S ENERGY GROUP, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1117		Dilfield Services	Pressure Testing, Pipeline Flashes, Flowback Equipment, Tree, Valve and Wellhead Services	GREENES HOLDING CORPORATION	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1118	11/21/2016	Well / Prospect Proposals	by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC. Offer to Purchase GS E&R America Offshore, LLC's interest in GI 94, SS 79, VR 332 and WD 34	GS E&R America Offshore, LLC	Fieldwood Energy Offshore LLC	GI 94 Lease G02163, SS 79 Lease G15277, VR 332 Lease G09514, WD 34 Lease G03414		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1119	10/01/2016	Assignment of Oil & Gas Leasehold Interest(s)	by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC.	GS E&R America Offshore, LLC, Fieldwood Energy Offshore LLC, Bureau of Ocean Energy Management	Fieldwood Energy Offshore LLC	GI 94 Lease G02163, SS 79 Lease G15277, VR 332 Lease G09514, WD 34 Lease G03414		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1120		Dilfield Services	528553_Master_Service_Contract Effective 11-1-2013	GULF COAST MARINE FABRICATORS, INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1121		Dilfield Services	530974_Master Services Agreement dated effective 11/01/2013	GULF CRANE SERVICES, INC.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1122		Dilfield Services	500963_Master_Service_Contract Effective 7-1-2019	GULF ISLAND SERVICES, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1123		Dilfield Services	700921_Rental Agreement dated effective 04/10/2015	GULF OFFSHORE RENTALS LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			

1124	1/17/1978	Farmout Agreement	Farmout Agreement dated November 17, 1978 between Gulf Oil Corporation and Shell Oil Company covering the Northeast Quarter (NE¼) of that certain Oil and Gas Lease dated July 1, 1967 bearing Serial No. OCS-G 1609, South Pass Area Block 61.	Gulf Oil Corporation and Shell Oil Company	Fieldwood Energy Offshore LLC	SP 61 Lease G01609		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x			
1125	04/28/1982	Letter Agreement - Other Land	Letter Agreement dated April 28, 1982 between Gulf Oil Corporation and Shell Oil Company evidencing an agreement for Gulf Oil Company to install a Drilling Platform in the Northeast Quarter (NE¼) South Pass Area Block 61.	Gulf Oil Corporation and Shell Oil Company	Fieldwood Energy Offshore LLC	SP 61 Lease G01609		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x			
1126	11/01/1972	Operating Agreement - Other	Joint Operating Agreement, Main Pass Area, Blocks 77 and 78, Gulf of Mexico, dated effective November 1, 1980 between Gulf Oil Corporation, Teoma Production Company, The Anschutz Corporation, NCOE Exploration Company, and The Superior Oil Company, covering the federal Oil and Gas Lease OCS-G 4481, Blocks 77 and 78 Main Pass Area, Offshore Louisiana, a true copy of the original is recorded in C.O.B. 592, Folio 565, Plaquemines Parish, Louisiana.	Gulf Oil Corporation, Mobil Oil Corporation, Pennzoil Offshore Gas Operators, Inc., and Pennzoil Louisiana and Texas Offshore, Inc., as amended		MP 138 G02191, MP 140 Lease G02193, MP 146 G02195, SP 49 Lease G02177	JX NIPPON OIL EXPLORATION USA LTD	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
1127	11/01/1980	Joint Operating Agreement	Joint Operating Agreement, Main Pass Area, Blocks 77 and 78, Gulf of Mexico, dated effective November 1, 1980 between Gulf Oil Corporation, Teoma Production Company, The Anschutz Corporation, NCOE Exploration Company, and The Superior Oil Company, covering the federal Oil and Gas Lease OCS-G 4481, Blocks 77 and 78 Main Pass Area, Offshore Louisiana, a true copy of the original is recorded in C.O.B. 592, Folio 565, Plaquemines Parish, Louisiana.	Gulf Oil Corporation, Mobil Oil Corporation, Pennzoil Offshore Gas Operators, Inc., and Pennzoil Louisiana and Texas Offshore, Inc., as amended	Fieldwood Energy Offshore LLC	MP 77 Lease G04481		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x	
1128	01/31/2014	Construction Agreements	Construction and Coordination Agreement by and among Gulf Star One LLC, Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.), Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company effective January 31, 2014.	Gulf Star One, LLC, Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.), Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company effective January 31, 2014.	Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1129	Effective as of 7/1/2016	Marketing - PHA	Gulfstar One LLC, Noble Energy, Inc., Ecopetrol America, Inc., Samson Offshore Maplesleaf, LLC and Marathon Oil Company, Noble, Ecopetrol, Samson and Marathon Oil Company	Gulfstar One LLC, Noble Energy, Inc., Ecopetrol America, Inc., Samson Offshore Maplesleaf, LLC and Marathon Oil Company, Noble, Ecopetrol, Samson and Marathon Oil Company		MC 948 Lease G28030	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1130	Effective 8/4/2016	Marketing - PHA	Gulfstar One, Noble Energy, Inc., Ecopetrol America Inc., Samson Offshore Maplesleaf, LLC and Marathon Oil Company	Gulfstar One, Noble Energy, Inc., Ecopetrol America Inc., Samson Offshore Maplesleaf, LLC and Marathon Oil Company		MC 948 Lease G28030	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1131	11/05/2013	Letter Agreement - Other Land	Vote to end Appraisal as between the Guffint Partners	Surfint Partners	Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1132		Drilled Services	356275 Master Services Agreement dated effective 03/10/2014	SYRODATA, INC	Fieldwood Energy LLC	i.a.	i.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1133	07/09/2012	Joint Operating Agreement	Offshore Operating Agreement (Ship Ship) Operating Agreement 176 Prospect OCS-G 33646 Originally by and between Hall-Houston Exploration IV, L.P., as Operator and GOM Offshore Exploration I, LLC and Apache Corporation as Non-Operators	Hall-Houston Exploration IV, L.P. as Operator and GOM Offshore Exploration I, LLC and Apache Corporation as Non-Operators	Fieldwood Energy Offshore LLC	SS 176 Lease G33646		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
1134	03/02/2016	Withdrawal Agreement	by and between Fieldwood Energy LLC and Hall-Houston Exploration IV, L.P. Hall-Houston withdrawal Agreement	Hall-Houston Exploration IV, L.P.	Fieldwood Energy LLC	SS 176 Lease G33646		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
1135	09/01/1988	Operating Agreement - Other	Ownership and Operating Agreement BY Hall-Houston Offshore, Exxon Corporation, Ridgewood, et al and Amerada Hess Corporation	Hall-Houston Offshore, Exxon Corporation, Ridgewood, et al, Amerada Hess Corporation		Hi 176 Lease G27509		\$0.00	Assume and assign to Credit Bid Purchaser		x			
1136		Drilled Services	356275 Master Services Agreement dated effective 11/01/2013; Amendment dated effective 07/09/2016	HALLBURTON ENERGY SERVICES	Fieldwood Energy LLC	i.a.	i.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1137	03/07/1996	Joint Development / Venture / Exploration Agreements	Letter Agreement by and between Hardy Oil & Gas USA, Inc., British-Borneo Exploration by Hardy Oil & Gas USA, Inc., British-Borneo Exploration, Inc. and Zilkha Energy Company	Hardy Oil & Gas USA, Inc., British-Borneo Exploration by Hardy Oil & Gas USA, Inc., British-Borneo Exploration, Inc. and Zilkha Energy Company		SA 151 Lease G15140	ENVEN ENERGY VENTURES LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
1138	02/26/1996	Joint Development / Venture / Exploration	Hardy Oil & Gas USA, Inc., British-Borneo Exploration, Inc. and Zilkha Energy Company	Hardy Oil & Gas USA, Inc., British-Borneo Exploration, Inc. and Zilkha Energy Company		SA 151 Lease G15140	ENVEN ENERGY VENTURES LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
1139		Drilled Services	777556 Master Services Agreement dated effective 01/16/2019	HARDY OILFIELD SERVICE LLC	Fieldwood Energy LLC	i.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x			
1140	06/15/2012	Marketing - Connection Agreement	CONNECTION AGREEMENT BETWEEN HARVEST-MARKS PIPELINE, LLC AND APACHE CORPORATION FOR 10" CRUDE OIL LINE	HARVEST-MARKS PIPELINE, LLC AND APACHE CORPORATION FOR 10" CRUDE OIL LINE		MP 140 Lease G02193	JX NIPPON OIL EXPLORATION USA LTD	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
1141		Drilled Services	351029 Master Services Agreement dated effective 12/01/2013	HB RENTALS LC	Fieldwood Energy LLC	i.a.	i.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1142		Non-Offshore Services	Annual contract and quarterly installment agreement	HCL MECHANICAL SERVICES, LLC	Fieldwood Energy LLC	i.a.	i.a.	\$2,559.04	Assume and assign to Credit Bid Purchaser		x			
1143	1/1/2019	Non-Offshore Services	Administrative Services Agreement	HEALTH CARE SERVICE CORP	Fieldwood Energy LLC	i.a.	i.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1144	03/30/2009	Property Participation & Exchange Agreements	Participation Agreement dated March 30, 2009 between Hells Oil & Gas Company, L.L.C., et al and Challenger Minerals Inc.	Hells Oil & Gas Company, L.L.C., et al and Challenger Minerals Inc.	Fieldwood Energy SP LLC	SS 252 Lease G01529	BADGER OIL CORPORATION, CLIF RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and allocate pursuant to <a href="#">Allocate Pursuant to Divisive Mergers</a>				x	
1145	03/30/2009	Operating Agreement - Other	Memorandum of Offshore Operating Agreement and Financing Agreement dated March 30, 2009 between Hells Oil & Gas Company, L.L.C. et al	Hells Oil & Gas Company, L.L.C. et al	Fieldwood Energy LLC, Fieldwood Energy SP LLC	SS 252 Lease G01529	BADGER OIL CORPORATION, CLIF RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and allocate pursuant to <a href="#">Allocate Pursuant to Divisive Mergers</a>				x	
1146	03/30/2009	Joint Operating Agreement	Offshore Operating Agreement dated March 30 2009 between Hells Oil & Gas Company, L.L.C., Operator, and Houston Energy, LP, et al, Non-operators, as Ratified and Amended by Ratification And Amendment of Operating Agreement dated March 16, 2012	Hells Oil & Gas Company, L.L.C., Operator, and Houston Energy, LP, et al, Non-operators	Fieldwood Energy SP LLC	SS 252 Lease G01529	BADGER OIL CORPORATION, CLIF RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and allocate pursuant to <a href="#">Allocate Pursuant to Divisive Mergers</a>				x	
1147	10/19/2015	Operating Agreement - Other	by and between Fieldwood Energy LLC and Hells Oil & Gas Company L.L.C. Contract Operations Agreement #18 Hells well	Hells Oil and Gas Company L.L.C.	Fieldwood Energy LLC	Hi 129 Lease G01548	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEVYNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
1148		Drilled Services	777516 Daywork Drilling Contract dated 7/17/2018	HELIX ENERGY SOLUTIONS GROUP INC	Fieldwood Energy LLC	i.a.	i.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1149	4/1/2013 12/10/2010	Other Services Agreements	Response Resources Agreement	Helix Energy Solutions Group, Inc.		Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x			
1150		Drilled Services	551021 Daywork Drilling Contract dated 1-31-2012	HELMERICH & PAYNE INTL DRILLING CO	Fieldwood Energy LLC	i.a.	i.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1151		Non-Offshore Services	PCOOSA Usage (January and December 2020)	HGC CONSULTING	Fieldwood Energy LLC	i.a.	i.a.	\$16,500.00	Assume and assign to Credit Bid Purchaser		x			
1152	08/15/1991	Operating Agreement - Other	Hi A442 Operating Agreement C-02-0004194	Hi A442 OA C-02-0004194	Fieldwood Energy LLC	Hi A442 Lease G11383		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
1153		Drilled Services	831388 Master Services Agreement dated effective 12/09/2013	HOLE OPENER CORP	Fieldwood Energy LLC	i.a.	i.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1154		Drilled Services	Rigging Supplies	HOLLOWAY HOUSTON	Fieldwood Energy LLC	i.a.	i.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
1155	05/01/2019	Joint Operating Agreement	Santiago / Santa Cruz Joint Operating Agreement dated effective May 1, 2019, by and between Fieldwood, Red Willow and HEDV, which governs the operating rights interest on that certain oil and gas lease OCS-G 27278 (MC 519) as amended (a) by that certain First Amendment to the Santiago / Santa Cruz Joint Operating Agreement made effective 31 May 2019 by and between Fieldwood, Red Willow and HEDV	Houston Energy Deepwater Ventures I, LLC, Red Willow Offshore	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1156	10/15/2018	Joint Operating Agreement	Joint Operating Agreement by and among BP Exploration & Production Inc., Fieldwood Energy LLC, Red Willow Offshore, LLC and Houston Energy Deepwater Ventures I, LLC made effective as of October 15, 2018 and as amended by (a) that First Amendment to the CPN Joint Operating Agreement made effective 31 May 2019.	Houston Energy Deepwater Ventures I, LLC, Red Willow Offshore, LLC	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1157	03/12/2019	Letter Agreement - Operating Agreement	Letter Agreement by and between Fieldwood Energy LLC, Red Willow Offshore and HEDV which contains certain requirements under the Operating Agreement for Project Team	Houston Energy Deepwater Ventures I, LLC, Red Willow Offshore, LLC	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1158	06/10/2019	Joint Development / Venture / Exploration Agreements	Genovessa Development Plan by and between Fieldwood Energy LLC, Red Willow Offshore and HEDV approving the development of the Genovessa Discovery on MC 519	Houston Energy Deepwater Ventures I, LLC, Red Willow Offshore, LLC	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1159	05/01/2007	Joint Operating Agreement	Joint Operating Agreement - Santiago Prospect, dated effective 1 May 2007, by and between Noble Energy, Inc. (as predecessor in interest to Fieldwood Energy LLC) as Operator and Red Willow Offshore, LLC and HEAD Offshore, L.P. covering MC 519 and MC 563 and superceded by that certain Unit Operating Agreement (Offshore Operating Agreement) dated dated effective January 1, 2009, originally by and between Noble Energy, Inc. (as predecessor in interest of Fieldwood), as Operator, and BP, Red Willow and HEAD Offshore, L.P. as Non-Operators, as amended (b) by that certain First Amendment of the Unit Operating Agreement and Establishment of Lease Offshore Operating Agreements, dated effective as of October 10, 2014, by and among BP, Red Willow, HEDV, Noble Energy, Inc. (as predecessor in interest of Fieldwood), Deep Gulf Energy II, LLC, Ridgewood South Santa Cruz, LLC and ILX Prospect South Santa Cruz, LLC and (b) by that certain Second Amendment of the Offshore Operating Agreement, dated effective as of October 15,	Houston Energy Deepwater Ventures I, LLC, Red Willow Offshore, BP Exploration & Production Inc., Kosmos Energy GOM Op, Ridgewood S Santa Cruz, ILX Prospect Santa Cruz	Fieldwood Energy LLC	MC 519 Lease G27278, MC 563 Lease G21176	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x			

1160	06/01/2012	Joint Operating Agreement	Joint Operating Agreement made and entered into effective 1 Jan 12, among Noble Energy, Inc. LLC, Red Willow Offshore, LLC, and Houston Energy Deepwater Ventures V, LLC	Houston Energy Deepwater Ventures V, LLC, Red Willow Offshore, LLC, W & T Energy VI, LLC	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1161	10/01/2015	Joint Agreement and/or Joint Operating Agreement	Joint Agreement (754316002) by and between the Big Bend Producers Noble Energy Inc, W-T Energy V, LLC, Red Willow Offshore, LLC and HEDV V, LLC) and the US Dept of Interior dated 29 Mar 16, but effective 1 Oct 15 and whose Exhibit A/B has been revised dated 18 Jan 19, but effective 28 Oct 18	Houston Energy Deepwater Ventures V, LLC, Red Willow Offshore, LLC, W & T Energy VI, LLC	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1162	05/16/2014	Termination / Ratification and Joinder of Operating of Other Agreements	Terminates Farnouts dated 05.01.13 and 06.01.13	Houston Energy, L.P.	Fieldwood Energy SP LLC	SS 252 Lease G01529	BADGER OIL CORPORATION, CLIF RESOURCES LP, HELIX OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and allocate pursuant to Divisive Mergers				x
1163	02/22/2011	Marketing - PHA	Production Handling Agreement for Montforte Exploration Operated 46 Well No. E-2 at Hunt Oil Owned and Operated SM 39 Facilities effective February 22, 2011 by and between Hunt Oil Company as Owner and Montforte Exploration LLC as Producer and Amendment and Ratification eff. April 1, 2013 by and between Dynamic Offshore Resources, LLC as owner and successor to Hunt Oil Company and Apache Corporation as producer and successor to Montforte Exploration LLC	Hunt Oil Company as Owner and Montforte Exploration LLC as Producer and Amendment and Ratification eff. April 1, 2013 by and between Dynamic Offshore Resources, LLC as owner and successor to Hunt Oil C		SM 48 00786		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1164	02/17/2010	Farmout Agreement	Farmout Agmt b/w Hunt Oil Company (Farmor) and Castex Offshore Inc. and Walter Oil & Gas Corporation (Farmees), created H1 178 on PA and Joint Operating Agreement dated 2/24/03 between Hunt Petroleum (AEC), Inc. and LLOG Exploration Offshore, Inc.	Hunt Oil Company (Farmor) and Castex Offshore Inc. and Walter Oil & Gas Corporation (Farmees), created H1 178 on	Fieldwood Energy LLC	H1 176 Lease G27509		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1165	02/24/2003	Operating Agreement - Other	PA and Joint Operating Agreement dated 2/24/03 between Hunt Petroleum (AEC), Inc. and LLOG Exploration Offshore, Inc.	Hunt Petroleum (AEC), Inc. and LLOG Exploration Offshore, Inc.	Fieldwood Energy LLC	SM 0040 Lease G13607, SM 0041 Lease G01192	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1166	06/01/2003	Joint Area Agreements	Hunt Petroleum, Devon Energy, LLOG Exploration, as ratified by Apache Corp with letter dated 06-30-2003	Hunt Petroleum, Devon Energy, LLOG Exploration, as ratified by Apache Corp with letter dated 06-30-2003		SM 40 Lease G13607, SM 41 Lease G01192	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1167	07/01/2003	Lease of Platform Space	Lease and Operations Agreement between Hunt Petroleum, LLOF and Apache	Hunt Petroleum, LLOF and Apache		SM 40 Lease G13607, SM 41 Lease G01192	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1168	06/01/2003	Joint Area Agreements	Hunt Petroleum, LLOG Exploration, ratification with Apache Corp - letter dated 06-30-2003 - Letter	Hunt Petroleum, LLOG Exploration, ratification with Apache Corp - letter dated 06-30-2003		SM 40 Lease G13607, SM 41 Lease G01192	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1169	06/01/2003	Operating Agreement - Other	Operating Agreement SM 40 W/2 and SM 41 E/2 by and between Hunt Petroleum, LLOG Exploration Inc and Devon Energy Production Company attached to the Joint Area Agreement	Hunt Petroleum, LLOG Exploration, Inc and Devon Energy Production Company attached to the Joint Area Agreement		SM 40 Lease G13607, SM 41 Lease G01192	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1170	07/02/2018	HWCG SUB LLC Organizational Docs	Limited Liability Company	HWCG Sub LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1171	07/02/2018	HWCG SUB LLC Organizational Docs	Organizational Consent	HWCG Sub LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1172	08/13/2018	HWCG SUB LLC Organizational Docs	Assignment of Membership Interest	HWCG Sub LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1173	08/13/2018	HWCG SUB LLC Organizational Docs	Contribution Agreement	HWCG Sub LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1174	08/13/2018	HWCG SUB LLC Organizational Docs	Consent of Noble Energy, Inc.	HWCG Sub LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1175		Oilfield Services	703974_Master Services Agreement dated effective 04/16/2015	DEAL ENERGY SOLUTIONS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1176		Non-Offliff Services	Perpetual Software License Agreement	RIS GLOBAL INC	Fieldwood Energy LLC	n.a.	n.a.	\$84,265.64	Assume and assign to Credit Bid Purchaser		x		
1177	04/01/2018	Joint Agreement and/or Joint Operating Agreement	GC 40 Unit Operating Agreement by and between Fieldwood Energy LLC, Ridgewood Katmai, LLC and LX Prospect Katmai, LLC, effective April 1, 2018	LX Prospect Katmai, LLC, Ridgewood Katmai, LLC	Fieldwood Energy LLC	EW 1009 Lease G34878, EW 1010 Lease G34879, EW 1011 Lease G34880, GC 040 Lease G34536, GC 041 Lease G34537, GC 39 A Lease G34966, GC 039 B Lease G34676	LX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1178	11/01/2018	Joint Development / Venture / Exploration Agreements	Letter Agreement re Abbreviated Development Plan by and between Fieldwood Energy LLC, Ridgewood Katmai, LLC and LX Prospect Katmai, LLC, effective November 1, 2018	LX Prospect Katmai, LLC, Ridgewood Katmai, LLC	Fieldwood Energy LLC	EW 1009 Lease G34878, EW 1010 Lease G34879, EW 1011 Lease G34880, GC 040 Lease G34536, GC 041 Lease G34537, GC 39 A Lease G34966, GC 039 B Lease G34676	LX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1179	08/01/2013	Operating Agreement - Other	Offshore Operating Agreement, effective as of August 1, 2013, between Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.) and Ridgewood Energy Corporation as amended by that First Amendment dated 1 Aug 2016	LX, Ridgewood, W & T Energy Offshore	Fieldwood Energy LLC	MC 782 Lease G33757	RIDGEWOOD DANTZLER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1180	1/17/2019	Other	Equipment Lease Agreement (Sales order # 307392)	MAGENET CONSULTING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$6,687.99	Assume and assign to Credit Bid Purchaser		x		
1181	1/17/2019	Other	Equipment Service Agreement (Sales order # 307392)	MAGENET CONSULTING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$6,687.99	Assume and assign to Credit Bid Purchaser		x		
1182	10/4/2018	Other	Equipment Lease Agreement (Sales order # 303672)	MAGENET CONSULTING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$6,687.99	Assume and assign to Credit Bid Purchaser		x		
1183	10/4/2018	Other	Equipment Service Agreement (Sales order # 303672)	MAGENET CONSULTING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$6,687.99	Assume and assign to Credit Bid Purchaser		x		
1184		Oilfield Services	Manage Design and Construction of Drill Site / Production Facilities in "Hillstates"	INDUSTRIAL & OILFIELD SERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1185		Oilfield Services	DOT Pipeline Training Provider	INDUSTRIAL SOLUTIONS GROUP LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1186		Oilfield Services	Gas and Gas Cylinders, Welding Supply	INDUSTRIAL WELDING SUPPLY CO OF HARVEY INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1187		Oilfield Services	Chemical Pump	NUCOT-TECH & SUPPLY, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1188	11/30/1994	Joint Development / Venture / Exploration Agreements	Amendment to Joint Venture Development Agreement, dated November 30, 1994, between Norcen Explorer, Inc., Texaco Exploration and Production, Inc., Hunt Industries, The George R. Brown Partnership, JOG Venture, Lantier Hunt Trust Estate, Mobil Oil Exploration & Producing Southwest Inc., and Hunt Oil Company, covering all of Blocks 208 and 207 Ship Sho	Norcen Explorer, Inc., Texaco Exploration and Production, Inc., Hunt Industries, The George R. Brown Partnership, JOG Venture, Lantier Hunt Trust Estate, Mobil Oil Exploration	Fieldwood Energy Offshore	SS 206 Lease G01522, SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1189		Oilfield Services	701010_Master Services Agreement dated effective 09/11/2015	INSULATION TECHNOLOGIES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1190		Oilfield Services	700603_Master Services Agreement dated effective 12/01/2013	INTERNATIONAL SNUBBING SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1191		Oilfield Services	777938_Master Services Agreement dated effective 09/11/2019	INTERWELL US LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1192		Oilfield Services	701222_Master Services Agreement dated effective 10/03/2016	PT GLOBAL LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1193		Non-Offliff Services	Amendment to Recall Document Management Services Agreement Effective 10/26/2015	RON MOUNTAIN	Fieldwood Energy LLC	n.a.	n.a.	\$37,318.16	Assume and assign to Credit Bid Purchaser		x		
1194		Oilfield Services	Surface BOP Rental Tools	RONGATE RENTAL SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1195		Oilfield Services	701004_Master_Service_Contract Effective, 1-1-2014	RONGATE TUBULAR SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1196		Oilfield Services	601047_MSA effective 11/01/2013; Amendment effective 09/03/2014; Amendment effective 01/31/2015	SLAND OPERATING COMPANY INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1197		Oilfield Services	SEMS Compliance Software	SN SOFTWARE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1198		Oilfield Services	777643_Master Services Agreement dated effective 06/16/2019	TYTREAT LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1199		Oilfield Services	705226_Master Services Agreement dated effective 01/27/2014	J & J MARINE PEST SOLUTIONS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1200		Non-Offliff Services	Service agreement for 3343 CO RD 166 COM PR STATIC	JACKSON ELECTRIC COOP INC	Fieldwood Energy LLC	n.a.	n.a.	\$473.87	Assume and assign to Credit Bid Purchaser		x		
1201		Oilfield Services	777754_Master Services Agreement dated effective 09/25/2018	JAMES FISHER SUBSEA EXCAVATION INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1202		Oilfield Services	510197_Master Services Agreement dated effective 11/01/2013	JANIC DIRECTIONAL SURVEY INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1203		Oilfield Services	700823_Master Services Agreement dated effective 01/08/2015	JAVELER MARINE SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1204		Oilfield Services	Tubular Supplier	JD RUSH CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1205		Oilfield Services	Utilities	JEFFERSON DAVIS ELECTRIC COOPERATIVE INC	Fieldwood Energy LLC	n.a.	n.a.	\$17,264.77	Assume and Allocate Pursuant to Divisive Mergers	x			
1206		Oilfield Services	Choke Parts	JIM CAMEL SALES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1207	09/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture. JOC Venture withdrawal	JOC Venture	Fieldwood Energy LLC	SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1208	09/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture. JOC Venture withdrawal	JOC Venture	Fieldwood Energy LLC	SS 216 Lease G01524		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1209	09/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture. JOC Venture withdrawal	JOC Venture	Fieldwood Energy LLC	SS 204 Lease G01520	JPL OIL & GAS, LLC, KINETICA DEEPWATER EXPRESS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1210		Oilfield Services	777511_Master Services Agreement dated effective 06/25/2018	JOHN C HEALY JR CONSULTING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1211		Oilfield Services	Onshore Surveys	JOHN CHANCE LAND SURVEYS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1212		Oilfield Services	602327_PO Terms & Conditions dated effective 07/27/2015	JOHN W STONE OIL DISTRIBUTOR LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1213	06/01/1999	Operating Agreement - Other	Joint Operating Agreement dated June 1, 1999 by and between JP Petroleum Company Inc., as Operator, and LLOG Exploration Offshore, Inc. Et al as Non-Operators	JP Petroleum Company, Inc., as Operator, and LLOG Exploration Offshore, Inc. Et al as Non-Operators		VR 326 Lease G21096	HELIX OIL & GAS COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1214		Oilfield Services	Pipeline Patrol Flights (P.J)	KENAN AVIATION, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1215	05/20/2003	Joint Agreement - Operating Agreement	Letter Agreement Pursuant to Operating and Processing Agreement dated 06/13/1996 by and between Kerr McGee Oil & Gas Corporation and Gryphon Exploration Company. Depth Services, Etc.	Kerr McGee Oil & Gas Corporation and Gryphon Exploration Company		SS 301 Lease G10794		\$0.00	Assume and assign to Credit Bid Purchaser		x		

1216	05/22/2003	Termination / Ratification and Joinder of Operating Other Agreements	Ratification of Operating and Processing Agreement by and between Kerr-McGee Oil & Gas Corporation and Gryphon Exploration Company Ratifies Operating Agreement effective 04/01/1996	Kerr-McGee Oil & Gas Corporation and Gryphon Exploration Company		SS 301 Lease G10794		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1217	07/01/1992	Operating Agreement - Other	Operating Agreement 7-1-92 bbb Kerr-McGee and Samedan	Kerr-McGee and Samedan	Fieldwood Energy LLC	SS 314 Lease G26074	W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1218	09/05/2002	Farmout Agreement	Farmout Agreement by and between Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc.	Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc.		BS 27 Lease SL4574, BS 28 Lease SL1999, BS 29 Lease 20, BS 36 Lease SL1230, BS 37 Lease SL4409		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1219	03/19/2003	Operating Agreement - Other	by and between Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc.	Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc.		BS Lease 1999, BS Lease 20, BS Lease G01230, BS Lease 4409		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1220		Oilfield Services	XILGORE AIRCRAFT LEASE AGREEMENT	XILGORE MARINE SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1221	11/01/1989	Operating Agreement - Other	Ownership and Operating Agreement bbb Kilroy Company of TX, et al	Kilroy Company of TX, et al	Fieldwood Energy LLC	HI 31 MF 114921 Lease 114921, HI 31 MF 106158 Lease 106158, HI 31 MF 106159 Lease 106159		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1222	10/10/2018	Facilities & Tie-In Agreements	FACILITIES CONNECTION FOR GAS CONNECTION WITH KINETICA ENERGY EXPRESS, LLC AND FIELDWOOD ENERGY LLC	KINETICA ENERGY EXPRESS, LLC	Fieldwood Energy LLC	SS 169 Lease 820, SS 182 Lease G03998, SS 193 Lease G13917	BOIS D'ARC EXPLORATION, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1223	1/1/2016	Other	SecurePlan Agreement (#10941)	KNIGHT SECURITY SYSTEMS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$697.17	Assume and assign to Credit Bid Purchaser		x		
1224		Oilfield Services	777949_Master Services Agreement dated effective 04/05/2019	KNIGHTEN INDUSTRIES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1225		Non-Offfield Services	Consulting Agreements	KPMG LLP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1226		Other	HR and payroll system	Kronos	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1227		Oilfield Services	PO Terms & Conditions entered into by and between Fieldwood Energy LLC and LAJ Technologies	LAJ TECHNOLOGIES D/B/A SHAND AND JURIS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1228		Oilfield Services	Cylinder Head Repairs, Replacement Parts, Maintenance Services	JA ENERGY SERVICES OF IBERIA, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1229		Non-Offfield Services	Global Warehouse - Water Acct# 9182640524 & Acct# 0841089191	JAFAYETTE UTILITIES SYSTEM	Fieldwood Energy LLC	n.a.	n.a.	\$43.32	Assume and assign to Credit Bid Purchaser		x		
1230		Non-Offfield Services	Perpetual software license agreement	JANDMARK GRAPHICS CORP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1231		Oilfield Services	777602_Master Services Agreement dated effective 01/01/2014	JAREDO OFFSHORE SERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1232		Oilfield Services	777602_Master Services Agreement dated effective 01/01/2014	JAREDO OFFSHORE SERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1233		Oilfield Services	777711_Master Services Agreement dated effective 07/15/2018	JARRY DORON, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1234		Non-Offfield Services	Perpetual software license agreement	JARSON SOFTWARE TECHNOLOGY, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1235		Non-Offfield Services		JEASEQUERY, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1236	10/03/2012	Letter Agreement - Other Land	Letter Agreement between Statoil USA E&P Inc and Marathon Oil Company dated 3 October 2012	Letter Agreement between Statoil USA E&P Inc and Marathon Oil Company dated 3 October 2012	Fieldwood Energy LLC	MC 992 S/2 Lease G24133	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1237	01/01/2013	Letter Agreement - Other Land	Letter Agreement between Western Geoco by Samson Offshore, LLC dated 17 December 2014 covering blocks GC 679 and GC768	Letter Agreement between Western Geoco by Samson Offshore, LLC dated 17 December 2014 covering blocks GC 679 and GC768	Fieldwood Energy LLC	GC 679 Lease G21811, GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1238		Non-Offfield Services	Data subscription agreement	JEXCO DATA SYSTEMS, LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1239		Oilfield Services	512590_Master Services Agreement dated effective 11/01/2013	JNEAR CONTROLS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1240	01/15/2001	Operating Agreement - Other	Operating Agreement bbb LLOG and Century	LLOG and Century		BS 44 Lease 3770, BS 45 Lease 15683		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1241	03/27/2003	Operating Agreement - Other	Operating Agreement bbb LLOG and Century	LLOG and Century		BS 45 Lease 15683, BS S2/53 Lease 17675	JPSTREAM EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1242	11/01/2010	Pipeline Use / Tie-In / Modification Agreements	Pipeline Use Agreement bbb LLOG and XTO	LLOG and XTO		MP 112 Lease G09707		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1243	10/08/2013	Unit Agreement and/or Unit Operating Agreement	Unit Agreement by and between LLOG Bluewater Holdings, L.L.C., LLOG Exploration Offshore, L.L.C., Sandridge Energy Offshore, LLC and Sandridge Energy Offshore, L.L.C., LLOG Bluewater Holdings, L.L.C., LLOG Exploration Company, L.L.C., LA State Mineral Board - Federal/State Unit	LLOG Bluewater Holdings, L.L.C., LLOG Exploration Offshore, L.L.C., Sandridge Energy Offshore, LLC and Sandridge Energy Offshore, L.L.C., LLOG Bluewater Holdings, L.L.C., LLOG Exploration Company, L.L.C.		BS 25 Lease 19718, BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1244	05/20/2003	Unit Agreement and/or Unit Operating Agreement	Order No. 1245-B Unit Testudaria W Zone Reservoir A BS 53 Field by and between LLOG Exploration Company, L.L.C. and Office of Conservation State of LA	LLOG Exploration Company, L.L.C. and Office of Conservation State of LA		BS Lease 15683		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1245	03/01/2009	Property Participation & Exchange Agreements	Participation Agreement by and between LLOG Exploration Offshore, Inc., LLOG Exploration Company, L.L.C. and XTO Offshore Inc. ;	LLOG Exploration Offshore, Inc., LLOG Exploration Company, L.L.C. and XTO Offshore Inc.		BS 25 Lease 19718, BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1246		Non-Offfield Services	Perpetual Software License Agreement	JMR RESOURCES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1247		Oilfield Services	777800_PO Terms & Conditions dated effective 08/14/2018	LOADMASTER INDUSTRIES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1248		Non-Offfield Services		LOGIX FIBER NETWORKS	Fieldwood Energy LLC	n.a.	n.a.	\$158,435.97	Assume and assign to Credit Bid Purchaser		x		
1249	5/12/2020	Non-Offfield Services	IT Services Agreement	LONG VIEW SYSTEMS CORP	Fieldwood Energy LLC	n.a.	n.a.	\$843,446.15	Assume and assign to Credit Bid Purchaser		x		
1250		Non-Offfield Services	IT Services Agreement; Addendum	LONG VIEW SYSTEMS CORP	Fieldwood Energy LLC	n.a.	n.a.	\$843,446.15	Assume and assign to Credit Bid Purchaser		x		
1251		Oilfield Services	Labor & Parts	LOUISIANA MACHINERY COMPANY LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1252	11/04/2003	Government Orders	Louisiana Office of Conservation Order No. 255-R, 10,200' RA SUA	Louisiana Office of Conservation		BS Lease 1999, BS Lease 20, BS Lease G01230, BS Lease 4409		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1253		Oilfield Services	503189_Master Services Agreement dated effective 11/01/2013	LOUISIANA SAFETY SYSTEMS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1254	12/16/2020	Indemnity and Release Agreement	Offshore Facilities Boarding, Release and Indemnification Agreement for SS 51 A 1/8 platform by and between Louisiana State University and Fieldwood Energy LLC extended 12-16-2020 through 12-15-2021	Louisiana State University and Fieldwood Energy LLC extended 12-16-2020 through 12-15-2021	Fieldwood Energy LLC	SS 91 Lease G02919		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1255		Oilfield Services	503357_Master Services Agreement dated effective 03/11/2014	LQT INDUSTRIES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1256		Oilfield Services	507057_Rental Agreement dated effective 03/12/2014	LSE CRANE AND TRANSPORTATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1257		Oilfield Services	701037_Master_Service_Contract Effective 12-14-2015	M&R MANAGEMENT, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1258		Oilfield Services	531437_Master Services Agreement dated effective 11/01/2013	M.R. HARLAN, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1259		Oilfield Services	Subsea Tree Hydraulic Oil (Shell - HI A573 Only)	MACDERMID OFFSHORE SOLUTIONS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1260	10/21/2019	Equipment Lease	500 Generator - Serial No. 4008814-08	MAGUARE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and allocate pursuant to divisive mergers	x			
1261	10/21/2019	Equipment Lease	500 Generator - Serial No. 4008814-08	MAGUARE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and allocate pursuant to divisive mergers				x
1262	10/21/2019	Equipment Lease	500 Generator - Serial No. 1000010	MAGUARE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and allocate pursuant to divisive mergers	x			
1263	10/21/2019	Equipment Lease	500 Generator - Serial No. 506315	MAGUARE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and allocate pursuant to divisive mergers	x			
1264	10/21/2019	Equipment Lease	500 Generator - Serial No. 506325	MAGUARE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and allocate pursuant to divisive mergers	x			
1265	10/21/2019	Equipment Lease	500 Generator - Serial No. 1004625-082	MAGUARE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and allocate pursuant to divisive mergers	x			
1266	10/21/2019	Equipment Lease	500 Generator - Serial No. 1007733-01	MAGUARE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and allocate pursuant to divisive mergers	x			
1267	10/21/2019	Equipment Lease	500 Generator - Serial No. 1010275-04	MAGUARE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and allocate pursuant to divisive mergers	x			
1268	10/21/2019	Equipment Lease	Compressor - Serial No. 371400	MAGUARE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and allocate pursuant to divisive mergers	x			
1269	10/21/2019	Equipment Lease	Compressor - Serial No. 361654	MAGUARE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1270	10/21/2019	Equipment Lease	Compressor - Serial No. 781283	MAGUARE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and allocate pursuant to divisive mergers	x			



1271	10/21/2014	Equipment Lease	Compressor, Serial No. F-4864	MAGUIRE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n/a	n/a	\$0.00	Assume and allocate pursuant to Divisive Mergers	x			
1272	10/21/2014	Equipment Lease	Compressor, Serial No. F-4466	MAGUIRE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n/a	n/a	\$0.00	Assume and allocate pursuant to Divisive Mergers	x			
1273	10/21/2014	Equipment Lease	Compressor, Serial No. F-12102	MAGUIRE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n/a	n/a	\$0.00	Assume and allocate pursuant to Divisive Mergers	x			
1274	10/21/2014	Equipment Lease	Compressor, Serial No. F-13068	MAGUIRE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n/a	n/a	\$0.00	Assume and allocate pursuant to Divisive Mergers	x			
1275	10/21/2014	Equipment Lease	Compressor, Serial No. F-43806	MAGUIRE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n/a	n/a	\$0.00	Assume and allocate pursuant to Divisive Mergers	x			
1276	10/21/2014	Equipment Lease	Compressor, Serial No. F-44461	MAGUIRE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n/a	n/a	\$0.00	Assume and allocate pursuant to Divisive Mergers	x			
1277	10/21/2014	Equipment Lease	Compressor, Serial No. F-1511	MAGUIRE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n/a	n/a	\$0.00	Assume and allocate pursuant to Divisive Mergers	x			
1278	10/21/2014	Equipment Lease	Compressor, Serial No. F-25819	MAGUIRE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n/a	n/a	\$0.00	Assume and allocate pursuant to Divisive Mergers	x			
1279	10/21/2014	Equipment Lease	Compressor, Serial No. L-81882	MAGUIRE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n/a	n/a	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1280	10/21/2014	Equipment Lease	Test Tank, Serial No. 10140469468	MAGUIRE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n/a	n/a	\$0.00	Assume and allocate pursuant to Divisive Mergers				x
1281	10/21/2014	Equipment Lease	Test Tank, Serial No. 61416	MAGUIRE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n/a	n/a	\$0.00	Assume and allocate pursuant to Divisive Mergers	x			
1282	10/21/2014	Equipment Lease	Test Tank, Serial No. 61456	MAGUIRE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n/a	n/a	\$0.00	Assume and allocate pursuant to Divisive Mergers	x			
1283	10/21/2014	Equipment Lease	Test Tank, Serial No. G80006	MAGUIRE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n/a	n/a	\$0.00	Assume and allocate pursuant to Divisive Mergers				x
1284		Oilfield Services	20878, Master Services Agreement dated effective 11/01/2013	MAGNOLIA TORQUE & TESTING INC	Fieldwood Energy LLC	n/a	n/a	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1285	09/01/2004	Joint Operating Agreement	Operating Agreement eff. 9-1-04	Magnum Hunter	Fieldwood Energy Offshore LLC	ST 242 Lease G23933	MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1286	11/07/2007	Farmout Agreement	FARMOUT AGREEMENT BY AND BETWEEN MAGNUM HUNTER PRODUCTION, INC. AND APACHE CORPORATION	MAGNUM HUNTER PRODUCTION, INC. AND APACHE CORPORATION	ST 287 Lease G24967		RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1287	12/01/1999	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN FORCE ENERGY INC. AND MAKO OFFSHORE EXPLORATION, INC., ET AL.	Mako Offshore Exploration Inc., Pruet Offshore Company	VR 381 Lease G16314		MAKO OFFSHORE EXPLORATION INC, PRUIET Offshore Company	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1288		Oilfield Services	Derrick Barge Work	MANSON GULF	Fieldwood Energy LLC	n/a	n/a	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1289	10/01/1999	Marketing - Connection Agreement	AGREEMENT TO TIE-IN FOR OPERATION AND CONSTRUCTION BETWEEN MANTA RAY OFFSHORE GATHERING COMPANY, L.L.C. AND ANADARKO PETROLEUM CORPORATION, OCEAN ENERGY INC., AND SHELL OFFSHORE INC.	MANTA RAY OFFSHORE GATHERING COMPANY, L.L.C. AND ANADARKO PETROLEUM CORPORATION, OCEAN ENERGY INC., AND SHELL OFFSHORE INC.	GI 110 Lease G13943, GI 111 G35611, GI 116 Lease G13944		W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1290	10/01/1999	Marketing - Connection Agreement	Manta Ray Offshore Gathering Company, L.L.C. and Anadarko Petroleum Corporation, Ocean Energy Inc., Shell Offshore Inc.	Manta Ray Offshore Gathering Company, L.L.C. and Anadarko Petroleum Corporation, Ocean Energy Inc., Shell Offshore Inc.	GI 110 Lease G13943, GI 111 G35611, GI 116 Lease G13944		W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)		x		
1291	06/08/2017	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C. Manta Ray sells to Fieldwood pursuant to reverse of gas flow in ST 295 block to direct flow of gas to ST 292 Platform and piping, etc.	Manta Ray Offshore Gathering, L.L.C.	Fieldwood Energy LLC	ST 295 Lease G05646	APACHE OFFSHORE INVESTMENT GP, BRISTOW US LLC, TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1292	06/08/2017	Interconnection and Measurement Agreement	by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C. Fieldwood desires to connect with Manta Ray's ST 292 platform and piping, etc.	Manta Ray Offshore Gathering, L.L.C.	Fieldwood Energy LLC	ST 295 Lease G05646	APACHE OFFSHORE INVESTMENT GP, BRISTOW US LLC, TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1293	04/01/2011	Marketing - Separation & Stabilization	Liquid Separation Agreement between Noble Energy, Inc. and Manta Ray Offshore Gathering Company, L.L.C.	Manta Ray Offshore Gathering Company, L.L.C.	4C 768 Lease G21817		ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1294	01/01/2012	Lease Rental and Minimum Royalty Payment	Lease Rental and Minimum Royalty Payment Agreement by and between Marathon Oil Company, Samson Offshore, LLC, BHP Billiton Petroleum (Deepwater) Inc and Noble Energy, Inc dated 9 March 2012, but effective 1 Jan 12	Marathon Oil Company, Samson Offshore, LLC, BHP Billiton Petroleum (Deepwater) Inc and Noble Energy, Inc dated 9 March 2012, but effective 1 Jan 12	MC 962 N/2 Lease G24133		ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1295	10/01/1990	Unit Agreement and/or Unit Operating Agreement	JA and Unit Operating Agreement dated 10/1/90 between Marathon Oil Co and Phillips Petroleum et al	Marathon Oil Co and Phillips Petroleum et al	Fieldwood Energy LLC	WD 0057 Lease G01448		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1296	06/11/2012	Joint Operating Agreement	Plan of Mutual Interest Agreement and Joint Operating Agreement made and entered into between Marathon Oil Company, Statoil USA E&P Inc and Woodside Energy (USA) Inc dated and effective 11 June 2012 (including JOA to be identical to JOA for MC 963 S/2)	Marathon Oil Company, Statoil USA E&P Inc and Woodside Energy (USA) Inc dated and effective 11 June 2012 (including JOA to be identical to JOA for MC 963 S/2)	MC 992 S/2 Lease G24133		ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1297	04/01/1981	Operating Agreement - Other	JOE Marathon, Amerada Hess, LL&E and Texas Eastern Corporation et al	Marathon, Amerada Hess, LL&E and Texas Eastern Corporation et al	HI A-550 Lease G04081		TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1298	05/01/2008	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN MARINER ENERGY, INC. AND APACHE CORPORATION	MARINER ENERGY, INC. AND APACHE CORPORATION	Fieldwood Energy LLC	ST 49 Lease G24956		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1299	01/01/2005	Operating Agreement - Other	Operating Agreement 1-1-05 by an between Maritech and Arena	Maritech and Arena	Fieldwood Energy LLC	EC 328 Lease G10638		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1300	08/01/1987	Operating Agreement - Other	JA by and between Mark Producing, Inc. as Operator and EP Operating Company and Non-Operator	Mark Producing, Inc. as Operator and EP Operating Company and Non-Operator	Fieldwood Energy LLC	EC 332 Lease G09478	CARN ENERGY USA INC, CONTINENTAL LAND & FUR CO INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1301		Oilfield Services	25638, Master Services Agreement dated effective 06/20/2018	MARLIN OILFIELD SERVICES INC.	Fieldwood Energy LLC	n/a	n/a	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1302	11/13/2018	Non-Offfield Services	Consulting Agreement - Kalma Development	MARS OFFSHORE TECHNOLOGY INC	Fieldwood Energy LLC	n/a	n/a	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1303		Oilfield Services	333060, Master Services Agreement dated effective 12/03/2013.	MARTIN HOLDINGS, LLC	Fieldwood Energy LLC	n/a	n/a	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1304		Oilfield Services	777710, Master Services Agreement dated effective 07/17/2018	MASTER FLO VALVE (USA) INC.	Fieldwood Energy LLC	n/a	n/a	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1305		Oilfield Services	700795, Rental Agreement dated effective 10/22/2014	MAVERICK ENERGY SOLUTIONS, LLC	Fieldwood Energy LLC	n/a	n/a	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1306		Oilfield Services	Inspection and Service	MAXIM SILENCERS INC	Fieldwood Energy LLC	n/a	n/a	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1307	07/01/1978	Operating Agreement - Other	JOE McMoran and Transco et al	McMoran and Transco et al	HI A447 Lease G02360			\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1308	11/28/1979	Operating Agreement - Other	McMoran et al	McMoran et al	HI A-446 Lease G02359			\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1309		Oilfield Services	356487, Master Services Agreement dated effective 11/01/2013	MECHANICAL & PERFORMANCE ANALYSIS	Fieldwood Energy LLC	n/a	n/a	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1310		Oilfield Services	777724, Master Service, Contract Effective, 6-6-2018	MELANCON'S WELDING & REPAIR, LLC	Fieldwood Energy LLC	n/a	n/a	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1311	11/01/2005	Joint Development / Venture / Exploration	JOINT DEVELOPMENT AGREEMENT BY AND BETWEEN MERIT ENERGY COMPANY AND STONE ENERGY CORPORATION ET AL	MERIT ENERGY COMPANY AND STONE ENERGY CORPORATION ET AL	Fieldwood Energy LLC; GOM Shelf LLC	SS 198 Lease 593, SS 198 Lease G12355	RENAISSANCE OFFSHORE, LLC, TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1312	07/01/1975	Joint Operating Agreement	Operating Agreement eff. 7/1/75 by and between Mesa Petroleum as Operator and American Natural Gas Production Co., et al	Mesa Petroleum as Operator and American Natural Gas Production Co., et al	Fieldwood Energy LLC	AL 13 Lease G03171	ARKOR ENERGY LLC, ENVEN ENERGY VENTURES, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1313		Oilfield Services	Mut, Completion Brine, Cleanout Tools, Solids Handling Equipment	M-I SWACO	Fieldwood Energy LLC	n/a	n/a	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1314		Non-Offfield Services	Software Licensing Agreement	MICROSOFT LICENSING, GP	Fieldwood Energy LLC	n/a	n/a	\$293.97	Assume and assign to Credit Bid Purchaser		x		
1315		Oilfield Services	Blast Media	MINERAL TECH LLC	Fieldwood Energy LLC	n/a	n/a	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1316	11/07/2005	Unit Agreement and/or Unit Operating Agreement	Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 75439413, dated November 7, 2005 (effective November 1, 2005) as approved by the Minerals Management Service by letter dated January 10, 2007, but made effective November 8, 2006, replacing Exhibits "A", "B" and "C" and Article 13.1 in its entirety (redaction of Unit Area)	Minerals Management Service		VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		x
1317	07/01/1974	Joint Operating Agreement	Operating Agreement originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended	Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended		EB 160 Lease G02847		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1318	07/01/1974	Joint Operating Agreement	Operating Agreement originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended	Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended		EB 161 Lease G02848		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1319	07/01/1974	Joint Operating Agreement	Operating Agreement originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended	Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended		EB 158 Lease G02845	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1320	07/01/1974	Joint Operating Agreement	Operating Agreement originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended	Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended		EB 159 Lease G02846	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1321	01/01/1988	Marketing - Connection Agreement	OFFSHORE TIE-IN AGREEMENT EWIN BANK 826 PIPELINE SYSTEM TIE-IN TO SHELL PIPE LINE CORPORATIONS COUGAR PIPELINE BETWEEN MOBILE EXPLORATION & PRODUCING U.S. INC., KERR-MCGEE PIPELINE CORP., AND SOHIO PIPELINE (document just shows 1988)	MOBILE EXPLORATION & PRODUCING U.S. INC., KERR-MCGEE PIPELINE CORP., AND SOHIO PIPELINE		EV 826 Lease G05800	APACHE DEEPWATER LLC, WALTER OIL & GAS CORPORATION, W & T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1322	05/27/1968	Operating Agreement - Other	JA by and between Mobil Oil Corporation and Union Oil Company of California	Mobil Oil Corporation and Union Oil Company of California		SA A102 Lease G01754		\$0.00	Assume and allocate pursuant to Divisive Mergers				x
1323		Oilfield Services	700363, Master Services Agreement dated effective 02/06/2014	MODERN AMERICAN RECYCLING SERVICES INC	Fieldwood Energy LLC	n/a	n/a	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1324		Oilfield Services	777951, Master Services Agreement dated effective 03/26/2019	MONCLA WORKOVER & DRILLING OPERATIONS, LLC	Fieldwood Energy LLC	n/a	n/a	\$0.00	Assume and assign to Credit Bid Purchaser		x		

1325	12/31/2013	Property Participation & Exchange Agreements	First Amendment to the Participation Agreement OCS-G0786, South Marsh Island Area, Block 48 Offshore Federal Waters	Monforte Exploration L.L.C.	Fieldwood Energy LLC	SM 48 Lease 786		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1326	05/14/2015	Property Participation & Exchange Agreements	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C. Second Amendment to the Participation Agreement OCS-G0786, South Marsh Island Area, Block 48 Offshore Federal Waters	Monforte Exploration L.L.C.	Fieldwood Energy LLC	SM 48 Lease 786		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1327	09/13/2016	Other Misc.	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C. Fieldwood agrees to pay Monforte's insurance charges	Monforte Exploration L.L.C.	Fieldwood Energy LLC	SS 271 Lease G01038		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1328	12/12/2019	Acquisition/ PSA / Other Purchase or Sale	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C. SS 274 A Platform to EI 259 A Platform	Monforte Exploration L.L.C.	Fieldwood Energy LLC	SS 274 Lease G01039		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1329	12/12/2019	Pipeline Purchase Agreement	Terms and condition of sale of pipeline and associated equipment	Monforte Exploration L.L.C.		SS 274 Lease G01039	ERA HELICOPTERS INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1330		Dilfield Services	515485_Master Services Agreement dated effective 11/01/2013	MONTCO OFFSHORE INC	Fieldwood Energy LLC	n.a.	ERA HELICOPTERS INC.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1331		Dilfield Services	558685_Master Services Agreement dated effective 12/03/2013	MONTCO OILFIELD CONTRACTORS LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1332	05/19/2016	Letter Agreement - Other Land	Letter Agreement governing the Transition of Operations from Murphy Exploration and Production Company - USA to Noble Energy, Inc. dated 19 May 2016	MURPHY EXPLORATION AND PRODUCTION COMPANY - USA	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1333	1/10/2020	Non-Offfield Services	Consulting Agreement	N DARLENE WALKER & ASSOCIATES	Fieldwood Energy LLC	n.a.		\$8,750.00	Assume and assign to Credit Bid Purchaser		x		
1334	1/10/2020	Non-Offfield Services	Consulting Agreement	N DARLENE WALKER & ASSOCIATES	Fieldwood Energy LLC	n.a.		\$8,750.00	Assume and assign to Credit Bid Purchaser		x		
1335		Dilfield Services	Daywork Drilling Contract dated 3-11-2014	NABORS OFFSHORE CORPORATION	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1336		Dilfield Services	208377_Master Services Agreement dated effective 11/01/2013; Amendment dated effective 02/01/2020	NALCO COMPANY	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1337		Dilfield Services	556324_Master Services Agreement dated effective 11/01/2013	NATIONAL OILWELL VARCO, LP	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1338		Dilfield Services	777952_Master Services Agreement dated effective 05/30/2019	NATIONAL RESPONSE CORPORATION	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1339		Dilfield Services	701142_Master Services Agreement dated effective 11/14/2016	NEO PRODUCTS	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1340		Non-Offfield Services	Perpetual Software License Agreement	NEURALOG LP	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1341		Dilfield Services	546928_Master Services Agreement dated effective 01/01/2014	NEW TECH GLOBAL VENTURES LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1342	02/28/2007	Farmout Agreement	FO eff. 2/28/07 by and between Newfield and Apache	Newfield and Apache	Fieldwood Energy LLC	EI 346 Lease G14482	BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1343	06/01/2004	Operating Agreement - Other	Operating Agreement eff. 6-1-04 by and between Newfield Exploration Co & Triumph Energy LLC	Newfield Exploration Co & Triumph Energy LLC	Fieldwood Energy LLC	WD 133 Lease G01108		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1344	05/02/2012	Confidentiality Agreements (AMI) and Related Consents	Letter, dated May 2, 2012 between Newfield Exploration Company and Chevron U.S.A. Inc., being a waiver of confidentiality provision grant by Chevron in favor of Newfield.	Newfield Exploration Company and Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1345	04/19/2004	Farmout Agreement	Farmout Agreement by and between Newfield Exploration Company and Westport Resources Company, as Owners of WVC 73, and Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC as Owners of WC 72	Newfield Exploration Company and Westport Resources Company, as Owners of WVC 73, and Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC as Owners of WC 72	Fieldwood Energy Offshore LLC	WC 72 Lease G23735		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1346	11/18/2004	Letter Agreement - Other Land	Letter Agreement, dated November 18, 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the terms of Letter Agreement, dated October 14, 2004, between Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terms, Musca Invol.251 "A" Platform, Cadillac Prospect and any Other Future Non-unit Production.	Newfield Exploration Company, Chevron U.S.A. Inc., Noble Energy, Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		x
1347		Dilfield Services	Wireline Tools and Parts	NEWLIN RENTAL-REPAIR & SUPPLIES INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1348		Dilfield Services	501111_Master Services Agreement dated effective 11/01/2013	NEWMAN CRANE SERVICE INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1349		Dilfield Services	Gas and Gas Cylinders, Welding Supply	NI WELDING SUPPLY LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1350	<del>04/02/2006</del>	<del>Confidentiality Agreements (AMI) and Related Consents</del>	<del>AREA OF MUTUAL INTEREST AGREEMENT BY AND BETWEEN NOBLE ENERGY INC.-DAVIS OFFSHORE L.P. AND STANTOLHORD USA ESP INC</del>	<del>NOBLE ENERGY INC.-DAVIS OFFSHORE L.P. AND STANTOLHORD USA ESP INC</del>	<del>Fieldwood Energy Offshore LLC</del>	<del>GC 498 Lease G36824</del>		<del>\$0.00</del>	<del>Assume and assign to Credit Bid Purchaser</del>		x		
1351	<del>05/02/2006</del>	<del>Confidentiality Agreements (AMI) and Related Consents</del>	<del>AREA OF MUTUAL INTEREST AGREEMENT BY AND BETWEEN NOBLE ENERGY INC.-DAVIS OFFSHORE L.P. AND STANTOLHORD USA ESP INC</del>	<del>NOBLE ENERGY INC.-DAVIS OFFSHORE L.P. AND STANTOLHORD USA ESP INC</del>	<del>Fieldwood Energy Offshore LLC</del>	<del>GC 197 Lease G36021</del>		<del>\$0.00</del>	<del>Assume and assign to Credit Bid Purchaser</del>		x		
1352	12/20/2012	Letter Agreement - Other Land	Letter Agreement by and between Noble Energy Inc and Anadarko Petroleum Corporation dated 20 Dec 2012	Noble Energy Inc and Anadarko Petroleum Corporation dated 20 Dec 2012	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1353	<del>04/02/2006</del>	<del>Confidentiality Agreements (AMI) and Related Consents</del>	<del>AREA OF MUTUAL INTEREST AGREEMENT BY AND BETWEEN NOBLE ENERGY INC.-DAVIS OFFSHORE L.P. AND STANTOLHORD USA ESP INC</del>	<del>NOBLE ENERGY INC.-DAVIS OFFSHORE L.P. AND STANTOLHORD USA ESP INC</del>	<del>Fieldwood Energy Offshore LLC</del>	<del>NE14 GC-108 Lease G36024</del>		<del>\$0.00</del>	<del>Assume and assign to Credit Bid Purchaser</del>		x		
1354	05/04/2015	Letter Agreement - Other Land	by and between Fieldwood Energy LLC and : Oil Test Sampling Agreement by and between Noble Energy Inc and Deep Gulf Energy II, LLC for samples of Santiago/Santa Cruz Well to be shared with MC 365 Parties	Noble Energy Inc and Deep Gulf Energy II, LLC	Fieldwood Energy LLC	MC 519 Lease G27278, MC 563 Lease G21176	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1355	03/20/2008	Property Participation & Exchange Agreements	Participation Agreement by and between Noble Energy Inc and Marathon Oil Company for the drilling of the MC 348 #1 Well	Noble Energy Inc and Marathon Oil Company for the drilling of the MC 348 #1 Well	Fieldwood Energy LLC	MC 948 Lease G28030	ECOPETROL AMERICA LLC, TALOS ENERGY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1356	08/28/2014	Letter Agreement - Other Land	Letter Agreement by and between Noble Energy Inc and Murphy dated 28 Aug 14 covering certain operational issues at Thunderhawk	Noble Energy Inc and Murphy	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343, MC 782 Lease G33757		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1357	02/26/2015	Letter Agreement - Other Land	Letter Agreement by and between Noble Energy Inc and Murphy dated 11 Jul 16 governing certain operational issues at Thunderhawk	Noble Energy Inc and Murphy dated 11 Jul 16 governing certain operational issues at Thunderhawk	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 736, MC 738, MC 742 Lease G32343, MC 782 Lease G33757		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1358	05/24/2016	Letter Agreement - Other Land	Letter Agreement by and between Noble Energy Inc and Murphy dated 11 Jul 16 governing certain operational issues at Thunderhawk	Noble Energy Inc and Murphy dated 11 Jul 16 governing certain operational issues at Thunderhawk	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1359	11/01/2005	Ownership & Partnership Agreements	Partnership agreement by and between Noble Energy Inc and Samson Offshore Company covering multiple blocks in DWGOM dated 1 Nov 2005 as amended (a) First Amendment dated 22 Aug 06 and (b) Second Amendment dated 20 Mar 07 and (c) Third Amendment dated 21 Mar 07 and (d) Fourth Amendment dated 1 Apr 07 (AMI Expired 1 Sep 07)	Noble Energy Inc and Samson Offshore Company	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser			x	
1360	<del>04/02/2006</del>	<del>Letter Agreement - Other Land</del>	<del>INTEREST AGREEMENT BY AND BETWEEN NOBLE ENERGY INC.-DAVIS OFFSHORE L.P.-ENERGY PARTNERS LTD AND STEPHEN AND STEPHENS PRODUCTION COMPANY-LLC</del>	<del>NOBLE ENERGY INC.-DAVIS OFFSHORE L.P.-ENERGY PARTNERS LTD AND STEPHENS PRODUCTION COMPANY-LLC</del>	<del>Fieldwood Energy Offshore LLC</del>	<del>NE14 GC-108 Lease G36024</del>		<del>\$0.00</del>	<del>Assume and assign to Credit Bid Purchaser</del>		x		
1361	06/17/2009	Farmout Agreement	Farm out agreement by and between Noble Energy Inc, Samson Offshore Company and Exxon Mobil Exploration Company where XOM assigns GC 767 in return for well commitment and ORRI on GC 679, 680, 723, 724 and 768 (below 17,000 to 100' below commitment well). Decommission well drilled on GC 723	Noble Energy Inc, Samson Offshore Company and Exxon Mobil Exploration Company	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1362	<del>06/20/2014</del>	<del>Letter Agreement - JOA</del>	<del>LETTER AGREEMENT BY AND BETWEEN NOBLE ENERGY INC.-STANTOLHORD USA ESP INC.-ENERGY PARTNERS LTD AND CALVARIO EXPLORATION LLC AND DAVIS OFFSHORE L.P.-Establishment of a Telen Shallow JOA and Telen Deep JOA Exhibit "A"-Substitution page</del>	<del>NOBLE ENERGY INC.-STANTOLHORD USA ESP INC.-ENERGY PARTNERS LTD AND CALVARIO EXPLORATION LLC AND DAVIS OFFSHORE L.P.</del>	<del>Fieldwood Energy Offshore LLC</del>	<del>GC 498 Lease G36824</del>		<del>\$0.00</del>	<del>Assume and assign to Credit Bid Purchaser</del>		x		
1363	08/28/2014	Facilities & Tie-In Agreements	Bridging Agreement by and between Noble Energy Inc, W+T Energy VI, LLC, ILX Prospect Dantizer, LLC and Ridgewood Dantizer bridging responsibilities of Loop Operator and Field Operated dated 28 Aug 14	Noble Energy Inc, W+T Energy VI, LLC, ILX Prospect Dantizer, LLC and Ridgewood Dantizer bridging responsibilities of Loop Operator and Field Operated dated 28 Aug 14	Fieldwood Energy LLC	MC 782 Lease G33757	RIDGEWOOD DANTIZER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1364	08/15/2014	Assignment of Wellbores	by and between Fieldwood Energy LLC and W & T Offshore, Inc. RE High Island 129 No. 12 Well Assignment	Noble Energy Inc, W+T Energy VI, LLC, ILX Prospect Dantizer, LLC, Ridgewood Dantizer, Houston Energy Deepwater Ventures V, LLC, Red Willow Offshore, LLC	Fieldwood Energy LLC	Hi 129 Lease G01848	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		
1365	<del>04/02/2006</del>	<del>Joint Operating Agreement</del>	<del>JOINT OPERATING AGREEMENT BY AND BETWEEN NOBLE ENERGY INC.-DAVIS OFFSHORE L.P.-ENERGY PARTNERS LTD AND STEPHENS PRODUCTION COMPANY-LLC</del>	<del>NOBLE ENERGY INC.-DAVIS OFFSHORE L.P.-ENERGY PARTNERS LTD AND STEPHENS PRODUCTION COMPANY-LLC</del>	<del>Fieldwood Energy Offshore LLC</del>	<del>NE14 GC-108 Lease G36024</del>		<del>\$0.00</del>	<del>Assume and assign to Credit Bid Purchaser</del>		x		

1366	01/01/2013	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement, Gulfport Prospect, Gulfport Unit, Offshore Louisiana, by and among Noble Energy, Inc. (Fieldwood is a successor-in-interest to Noble Energy, Inc.), Samson Offshore, LLC, Marathon Oil Company, BP Exploration & Production Inc., and BHP Billiton Petroleum (Deepwater) Inc., dated effective January 1, 2013, including any memorandums or financial statements of the same, as amended by: A. Ratification and First Amendment of the MC 948 Unit Operating Agreement dated effective January 1, 2013 by and among Noble Energy, Inc., Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company. B. Second Amendment to the MC 948 Unit Operating Agreement dated effective May 23, 2013 by and between Noble Energy Inc., Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company. C. Ratification and Third Amendment to the MC 948 Unit Operating Agreement dated effective November 30, 2018 by and between Fieldwood Energy LLC, Samson Offshore Mapleside, LLC and Ecopetrol America Inc.	Noble Energy Inc., Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company	Fieldwood Energy LLC	MC 948 S/2/S/2N2 Lease G26030, MC 948 S/2/S/2N2 Lease G32363, MC 962 N2 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser				
1367	04/01/2011	Marketing - Transportation	Nautilus Liquids Transportation Agreement between Noble Energy, Inc. and Nautilus Pipeline Company, LLC	Noble Energy, Inc. and Nautilus Pipeline Company, LLC		GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser			x	
1368	10/10/2014	Assignment of ORRI	Assignment Agreement dated 10 Oct 14 by and between Noble Energy Inc., BP Exploration and Production, Inc. and Houston Energy Deepwater Ventures I, LLC whereby Noble and BP assigned their combined 89.75% WI from 0-18,000 TVDSS on MC 563 in return for 2% (proportionately reduced) ORRI in S Santa Cruz Well and retained back in rights for its WI in 19,001-89,999 TVDSS on MC 563 and Noble/FW retained ownership in such 19,001-89,999 TVDSS interval if back in was exercised	Noble Energy, Inc., BP Exploration and Production, Inc. and Houston Energy Deepwater Ventures I, LLC	Fieldwood Energy LLC	MC 563 Lease G21176		\$0.00	Assume and assign to Credit Bid Purchaser			x	
1369	01/01/2009	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement (Offshore Operating Agreement) dated dated effective January 1, 2009, originally by and between Noble Energy, Inc. (as predecessor in interest of Fieldwood), as Operator, and BP, Red Willow and HEDV Offshore, L.P. as Non-Operators, as amended: (a) by that certain First Amendment of the Unit Operating Agreement and Establishment of Lease Offshore Operating Agreements, dated effective as of October 10, 2014, by and among BP, Red Willow, HEDV Noble Energy, Inc. (as predecessor in interest of Fieldwood), Deep Gulf Energy II, LLC, Ridgeway South Santa Cruz, LLC and LX Prospect South Santa Cruz, LLC and (b) by that certain Second Amendment of the Offshore Operating Agreement, dated effective as of October 16, 2018, by and among BP, Red Willow, HEDV and Fieldwood and (c) by that certain Third Amendment of the Offshore Operating Agreement, dated effective as of 1 May 2019, by and among BP, Red Willow, HEDV and Fieldwood and (d) by that certain Fourth Amendment of the Offshore Operating	Noble Energy, Inc. (as predecessor in interest of Fieldwood), as Operator, and BP, Red Willow and HEDV Offshore, L.P. as Non-Operators	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser			x	
1370	12/10/2013	Facilities & Tie-In Agreements	Authorization Agreement for Tie-Back Development by and among Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.), Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company effective December 10, 2013 as amended by that Amended and Related Authorization Agreement for Tie-Back Development dated effective as of January 31, 2014 by and among Noble Energy, Inc., Ecopetrol America Inc., Samson Offshore Mapleside, LLC, and Marathon Oil Company.	Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.), Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company	Fieldwood Energy LLC	MC 948 Lease G26030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser			x	
1371	10/01/2015	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement made and entered into effective October 1, 2015, among Noble Energy, Inc. (the "Unit Operator", Fieldwood is successor-in-interest to Noble Energy, Inc.), WAT Energy VI, LLC, Red Willow Offshore, LLC, and Houston Energy Deepwater Ventures V, LLC	Noble Energy, Inc. (the "Unit Operator", Fieldwood is successor-in-interest to Noble Energy, Inc.), WAT Energy VI, LLC, Red Willow Offshore, LLC, and Houston Energy Deepwater Ventures V, LLC	Fieldwood Energy LLC	MC 697 SE/4 SE/4, E/2 NE/4 SE/4 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser			x	
1372	12/20/2005	Confidentiality Agreements, AML and Related Consents	Letter Agreement, dated December 20, 2005, between Noble Energy, Inc. and Chevron U.S.A. Inc., being a consent to disclose confidential data	Noble Energy, Inc. and Chevron U.S.A. Inc., being a consent to disclose confidential data	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		x
1373	04/01/2006	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN NOBLE ENERGY INC., STATOILHYDRO USA ESP INC, STEPHENS PRODUCTION COMPANY AND DAVIS OFFSHORE L.P.	NOBLE ENERGY INC., STATOILHYDRO USA ESP INC, STEPHENS PRODUCTION COMPANY AND DAVIS OFFSHORE L.P.	Fieldwood Energy Offshore LLC	CG 108 Lease G38624		\$0.00	Assume and assign to Credit Bid Purchaser			x	
1374	08/01/2016	Unit Agreement and/or Unit Operating Agreement	Amendment No. 1 to Big Bend Prospect Offshore Operating Agreement and Unit Operating Agreement, Big Bend Prospect, MC 698 Unit by and between Noble Energy, Inc., W & T Energy VI, LLC, Red Willow Offshore, LLC, and Houston Energy Deepwater Ventures V, LLC	Noble Energy, Inc., W & T Energy VI, LLC, Red Willow Offshore, LLC, and Houston Energy Deepwater Ventures V, LLC		MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser			x	
1375	04/02/2014	Share Notices	NOTICE AGREEMENT BY AND BETWEEN NOBLE ENERGY INC., STEPHENS PRODUCTION COMPANY AND DAVIS OFFSHORE L.P. AND ENERGY PARTNERS LTD	NOBLE ENERGY INC., STEPHENS PRODUCTION COMPANY AND DAVIS OFFSHORE L.P. AND ENERGY PARTNERS LTD	Fieldwood Energy Offshore LLC	NE/4 CC-108 Lease G38624		\$0.00	Assume and assign to Credit Bid Purchaser			x	
1376	04/14/2006	Letter Agreement - Other	JOINT OPERATING AGREEMENT BY AND BETWEEN NOBLE ENERGY INC., STEPHENS PRODUCTION COMPANY, ENERGY PARTNERS LTD, AND DAVIS OFFSHORE L.P.	NOBLE ENERGY INC., STEPHENS PRODUCTION COMPANY, ENERGY PARTNERS LTD, AND DAVIS OFFSHORE L.P.	Fieldwood Energy Offshore LLC	NE/4 CC-108 Lease G38624		\$0.00	Assume and assign to Credit Bid Purchaser			x	
1377	06/01/1994	Joint Operating Agreement	OPERATING AGREEMENT DATED JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER, INC. OPERATOR, AND DALEN RESOURCES OIL & GAS CO.	NORCEN EXPLORER, INC. OPERATOR, AND DALEN RESOURCES OIL & GAS CO.	Fieldwood Energy Offshore LLC	SM 280 Lease G14456	BP GULF OF MEXICO, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		
1378	10/18/1994	Joint Development / Venture / Exploration Agreements	Joint Venture Development Agreement, dated October 18, 1994, between Norcen Explorer, Inc. and Texaco Exploration and Production, Inc. forming a working-interest unit comprising portions of Ship Sho Operating Agreement Block 206 and OCS-G 1523 Ship Sho Operating Agreement Block 207.	Norcen Explorer, Inc. and Texaco Exploration and Production, Inc.	Fieldwood Energy Offshore LLC	SS 206 Lease G01522, SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		
1379	04/06/1995	Joint Development / Venture / Exploration Agreements	Amendment to Joint Venture Development Agreement, dated April 6, 1995, between Norcen Explorer, Inc., Texaco Exploration and Production, Inc., Hunt Industries, The George R. Brown Partnership, JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast, Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship Sho Operating Agreement Area.	Norcen Explorer, Inc., Texaco Exploration and Production, Inc., Hunt Industries, The George R. Brown Partnership, JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration	Fieldwood Energy Offshore LLC	SS 206 Lease G01522, SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		x
1380	11/16/1994	Joint Development / Venture / Exploration Agreements	Joint Venture Development Agreement, dated November 16-1994, between Norcen Explorer, Inc., Texaco Exploration and Production, Inc., Industries, The George R. Brown Partnership, JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration & Producing/Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship Sho Operating Agreement Area.	Norcen Explorer, Inc., Texaco Exploration and Production, Inc., Industries, The George R. Brown Partnership, JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration	Fieldwood Energy Offshore LLC	SS 206 Lease G01522, SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		x
1381		Dilfield Services	540735_Master Services Agreement dated effective 11/11/2013	NORD-SUD SHIPPING, INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser			x	
1382		Dilfield Services	777653_Master_Service_Contract Effective_6/28/2018	NORSAFE MARINE & OFFSHORE SERVICES LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser			x	
1383	05/01/1982	Ownership & Partnership Agreements	Terms for construction and operation of the facility and allocation of commingled condensate. Operated by Northern Natural Gas Company	Northern Natural Gas Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and allocate pursuant to Divisive Mergers			x	
1384	11/01/2005	Other Misc.	Partition and Redemption Agmt. dated 11-1-2005 by Northstar Gulflands, LLC and Gulflands Petroleum USA, Inc.	Northstar Gulflands, LLC and Gulflands Petroleum USA, Inc.	Fieldwood Energy Offshore LLC	VR 332 Lease G09514	ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		x
1385	07/07/2008	Letter Agreement - Other Land	VR 332 AS Letter Agmt dated July 7, 2008 by Northstar Interests, L.C. and Dynamic Offshore Resources, LLC	Northstar Interests, L.C. and Dynamic Offshore Resources, LLC	Fieldwood Energy Offshore LLC	VR 332 Lease G09514	ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		x
1386	06/01/2014	Acquisition / PSA / Other Purchase or Sale Agreements	By and between Fieldbrook Energy Offshore LLC, NW Pipeline, Inc. and Northwestern Mutual Life Ins. Co. HPS 13-B	northwestern Mutual Life Ins. Co, NW Pipeline, Inc.	Fieldwood Energy Offshore LLC	HI A-573 Lease G02393, HI A-382 Lease G07757, HI A-572 Lease G02392, HI A-595 Lease G07271, HI A-596 Lease G07272, HI A-531 Lease G02696, BA A-105 Lease G01757, WC 163 Lease G05299	BRA HELICOPTERS INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1387		Dilfield Services	701064_Joinder dated effective 02/14/2019	NOV PROCESS & FLOW TECHNOLOGIES US, INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser			x	
1388	01/01/1991	Operating Agreement - Other	36 NW Mutual, Hardy and Unocal	NW Mutual, Hardy and Unocal		BA A-102 Lease G05174, BA A-105 Lease G01757	BRA HELICOPTERS INC., TAMPRNEY INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		x
1389		Dilfield Services	701100_Master Services Agreement dated effective 04/26/2016	OCS-MID OF LAFAYETTE	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser			x	
1390		Dilfield Services	777655_Master Services Agreement dated effective 05/21/2018	OCEAN EDGE SERVICES INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser			x	
1391	06/01/1999	Confidentiality Agreements AML and Related	AREA OF MUTUAL INTEREST BY AND BETWEEN OCEAN ENERGY INC. AND DUKE ENERGY HYDROCARBONS, LLC	OCEAN ENERGY INC. AND DUKE ENERGY HYDROCARBONS, LLC	Fieldwood Energy LLC	EI 126 Lease 52		\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		
1392	02/08/1999	Joint Operating Agreement	Offshore Operating Agreement, dated February 9, 1999, between Ocean Energy, Inc. and Shell Offshore Inc., covering Vermilion 195, 196 and 207, as amended December 23, 1999 by that certain Letter Agreement regarding the sale of properties to McMoran Oil & Gas LLC, and further amended August 22, 2000, December 31, 2001 and September 15, 2010.	Ocean Energy, Inc., Shell Offshore Inc., McMoran Oil	Fieldwood Energy Offshore LLC	BR 198 Lease G19760, VR 207 Lease G19761	HALLBURTON ENERGY SERV INC, ARENA ENERGY LP, ARENA OFFSHORE LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1393		Dilfield Services	553294_Master_Service_Contract Effective_4-22-2015	OCEAN FLOW INTERNATIONAL LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser			x	
1394		Dilfield Services	Master Services Agreement dated effective 11/05/2013; Amendment dated effective 01/01/2015	OCEANEERING INTERNATIONAL INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser			x	
1395	03/01/1998	Termination / Ratification and Joinder of Operating	Ratification and Joinder by and between OEI & SOI	OEI & SOI		SI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser			x	
1396		Dilfield Services	603720_Master Services Agreement dated effective 11/01/2013	OFFSHORE ENERGY SERVICES, INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser			x	



1397		Oilfield Services	513875_Master Services Agreement dated effective 11/01/2013	OFFSHORE EQUIPMENT SOLUTIONS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1398		Oilfield Services	541788_Master Services Agreement dated effective 11/01/2013	OFFSHORE SERVICES OF ACADIANA LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1399	7/21/2008 (Renewed)	Office of Mergers	Articles of Merger by and between Offshore Shelf LLC and W&T Offshore, Inc. Pursuant to Plan of Merger	Offshore Shelf LLC and W&T Offshore, Inc.	Fieldwood Energy LLC	MA-110 Lease 625392	MARUBENI OIL & GAS (USA) LLC - TALUS RESOURCES LLC	\$0.00	Assume and assign to Credit Bid Purchaser			x	
1400		Oilfield Services	546893_Master Services Agreement dated effective 09/20/2016	OFFSHORE TECHNICAL COMPLIANCE, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1401		Oilfield Services	700682_Master Services Agreement dated effective 03/24/2014	OFFSHORE TECHNICAL SOLUTIONS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1402		Oilfield Services	700271_Master Services Agreement dated effective 12/17/2018	DIL & GAS EVALUATIONS AND CONSULTING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1403	7/17/2013	Non-Offfield Services	Software Agreement, End User Support Agreement, DocVue Product Schedule	DIL & GAS INFORMATION SYSTEMS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1404		Oilfield Services	700364_Master Services Agreement dated effective 01/01/2014	DIL STATES OCS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1405		Oilfield Services	777866_Master Services Agreement dated effective 01/28/2019	OLIVER INTERNATIONAL, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1406		Oilfield Services	Spill Response - GTB Remediation Work in '14 / Early '15, CSRO	OMI ENVIRONMENTAL SOLUTIONS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1407		Oilfield Services	Joinder to Master Services Contract dated November 19, 2018	OneSubsea LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1408		Oilfield Services	700696_Joinder dated effective 11/19/2018	ONESUBSEA LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1409	01/04/2007	Operating Agreement - Other	Operating Agreement as Amended	Operating Agreement as Amended		SM 44 Lease 623940		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1410	5/14/2014	Non-Offfield Services	Perpetual Software License Agreement	OPPORTUNE LLP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1411	5/31/2014	Non-Offfield Services	Perpetual Software License/Master Agreement	OPPORTUNE LLP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1412		Non-Offfield Services	Consulting Agreement, Engagement Letter	OPPORTUNE LLP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1413	04/01/1976	Joint Operating Agreement	Operating Agreement eff. 4-1-76 as amended	Orinoco Natural Resources	Fieldwood Energy LLC	VR 261 Lease 623328		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1414		Non-Offfield Services	Perpetual Software License Agreement	OSloft LLC	Fieldwood Energy LLC	n.a.	n.a.	\$5,221.74	Assume and assign to Credit Bid Purchaser		x		
1415		Oilfield Services	GC 65 PI Data Software Company	OSloft LLC	Fieldwood Energy LLC	n.a.	n.a.	\$5,221.74	Assume and assign to Credit Bid Purchaser		x		
1416	12/02/1985	Marketing - Construction, Operations, Management, Ownership Agreements	Governs the Ownership and Operations of the Producers' Facility. The Producers' Facility consists of assets owned by Producers, as well as those assets co-owned by the Producers and Owners. Fieldwood, as the designated Producers' Representative, represents it by and between Fieldwood Energy LLC and and	Owners and Producers of Sabine Pass Facility	Fieldwood Energy LLC	SA 10	n.a.	\$0.00	Assume and allocate pursuant to Allocate Pursuant to Divisive Mergers, Divisive Mergers	x			
1417	01/01/1997	Joint Operating Agreement	Joint Operating Agreement, dated effective January 1, 1997, between DXY USA Inc., as Operator, Texaco Exploration and Production Inc. and Sun Operating Limited Partnership, for Brazos Block A-133.	DXY USA Inc., as Operator, Texaco Exploration and Production Inc. and Sun Operating Limited Partnership, for Brazos Block A-133.	Fieldwood Energy LLC	BA-A133 Lease G02665	W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1418	9/6/2019	Non-Offfield Services	Perpetual Software License Agreement	P2 ENERGY SOLUTIONS	Fieldwood Energy LLC	n.a.	n.a.	\$202,808.97	Assume and assign to Credit Bid Purchaser		x		
1419	10/15/2018	Non-Offfield Services	Consulting Agreement	PAINTMIRE LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1420		Non-Offfield Services	Data subscription agreement	PALEO DATA	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1421		Non-Offfield Services	Perpetual Software License Agreement	PANDELL TECHNOLOGY USA CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$7,617.47	Assume and assign to Credit Bid Purchaser		x		
1422	05/16/2019	Letter Agreement - Operating Agreement	by and between Fieldwood Energy LLC and Panther Pipeline, LLC. Letter Agreement Matagorda Operating Agreement MI 518519 with regard to natural gas pipeline work.	Panther Pipeline, LLC	Fieldwood Energy LLC	M 518 Lease G05169		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1423	2/1/2016	Non-Offfield Services	Consulting Agreement	PARADIGM	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1424		Oilfield Services	Industrial Air Filters	PARKER HANNIFIN	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1425		Oilfield Services	ROP Rental, Downhole tools	PATTERSON RENTAL TOOLS, PATTERSON FISHING TOO	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1426		Oilfield Services	555709_Rental Agreement dated effective 02/11/2014	PAWS ENERGY SERVICES INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1427		Oilfield Services	778044_Master_Rental_Agreement dated 6-27-2020	PELICAN WASTE AND DEBRIS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$104.19	Assume and assign to Credit Bid Purchaser		x		
1428		Oilfield Services	703604_Master_Service_Contract Effective 7-38-2015	PENINSULA MARINE INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1429	05/17/1999	Farmout Agreement	by and between PennEnergy Exploration and Production L.L.C. and PennEnergy Corporation	PennEnergy Exploration and Production L.L.C. and Aviana Energy Corporation	Fieldwood Energy LLC	EI 313 Lease G02608	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1430	02/10/1994	Joint Development / Venture / Exploration Agreements	JOINT DEVELOPMENT AGREEMENT DATED FEBRUARY 10, 1994 BY AND BETWEEN PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA - TERMINATED BY LETTER AGREEMENT DATED MARCH 10, 1999	PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA	Fieldwood Energy Offshore LLC	EI 53 Lease 479	ENVEN ENERGY VENTURES LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1431		Oilfield Services	700471_Master_Service_Contract Effective 07-2-2019	PERC ENGINEERING, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1432		Oilfield Services	777953_Master Services Agreement dated effective 12/04/2018	PETRAM CONSULTING, LLC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1433		Oilfield Services	Pipe Supplier	PETRO AMIGOS SUPPLY INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1434	1/7/2016	Other	Contract for the Extraction of Hydrocarbons under the Production Sharing Modality - Fieldwood Energy EAP Mexico, S. De RL De C.V.	Petrobal Upstream Delta 1, S.A. de C.V.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1435		Oilfield Services	777567_Master Services Agreement dated effective 02/08/2018	PETROLEUM CO-ORDINATORS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1436		Non-Offfield Services	Perpetual Software License Agreement	PETROLEUM EXPERTS, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$41,309.38	Assume and assign to Credit Bid Purchaser		x		
1437		Oilfield Services	PH 2015-2020 Pricing Agreement (4); Ninth Amendment dated 04/22/2020	PETROLEUM HELICOPTERS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1438	7/24/2018	Non-Offfield Services	Consulting Agreement	Petrophysical Applications International, Inc.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1439		Non-Offfield Services	Consulting Agreement; Subscription License Agreement	PETROPHYSICAL SOLUTIONS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1440	11/10/2017	Non-Offfield Services	Master Consulting Agreement	PETROPLAN USA LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1441	07/15/2000	Joint Operating Agreement	Operating Agreement eff. 7-15-00 btb Petroquest Energy One, L.L.C. and LLOG Exploration and Production Company	Petroquest Energy One, L.L.C. and LLOG Exploration and Production Company	Fieldwood Energy Offshore LLC	SB 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1442	01/12/2001	Property Participation & Exchange Agreements	Participation Agreement by and between PetroQuest Energy One, L.L.C. and Challenge Minerals Inc. Stephens Production Company, LLC	PetroQuest Energy One, L.L.C. and Challenge Minerals Inc. Stephens Production Company, LLC	Fieldwood Energy LLC	SB 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1443	07/15/2000	Property Participation & Exchange Agreements	Participation Agreement by and between PetroQuest Energy One, L.L.C. and LLOG Exploration & Production Company	PetroQuest Energy One, L.L.C. and LLOG Exploration & Production Company	Fieldwood Energy LLC	SB 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1444	01/12/2001	Joint Operating Agreement	Joinder and Ratification Agreement by and between PetroQuest Energy One, L.L.C. and LLOG Exploration & Production Company, Challenger Minerals Inc., GMT, Inc., Stephens Production Company, L.L.C.	PetroQuest Energy One, L.L.C. and LLOG Exploration & Production Company, Challenger Minerals Inc., GMT, Inc., Stephens Production Company, L.L.C.	Fieldwood Energy LLC	SB 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1445		Oilfield Services	547503_PO Terms & Conditions dated effective 07/24/2018	PETROQUIP ENERGY SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1446		Oilfield Services	Pipeline Repair Clamps	PETROQUIP INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1447		Non-Offfield Services	Perpetual Software License Agreement	Petroseismic Software	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1448	10/01/2014	Other Services Agreements/MOU		PetroSkills (OGCI)	Area wide			\$0.00	Assume and assign to Credit Bid Purchaser		x		
1449		Oilfield Services	Fishing Tools (Formerly Extreme Energy Services)	PETROSTAR SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1450		Oilfield Services	777661_Master_Service_Contract Effective 12-19-2019	PETROSTREAN LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1451		Oilfield Services	700006_Master Services Agreement dated effective 01/01/2013	PHARMASAFE INDUSTRIAL SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1452		Non-Offfield Services	Perpetual Software License Agreement	PHi HELPASS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1453		Oilfield Services	Personnel Check-in, Cargo Processing, Etc., at Helparts, Marine Ports, and Other Ports	PHI HELIPASS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1454		Oilfield Services	700675_Master Services Agreement dated effective 06/06/2015	PHOENIX INTERNATIONAL HOLDING, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1455	08/27/2008	Farmout Agreement	FARMOUT AGREEMENT BY AND BETWEEN PIESCES ENERGY LLC AND APACHE CORPORATION	PIESCES ENERGY LLC AND APACHE CORPORATION	Fieldwood Energy LLC	ST 291 Lease G18455	ENVEN ENERGY VENTURES LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1456	3/7/2019	Other	Second Amendment to Standard Lease Agreement	PINHOOK TOWER	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1457	4/15/2017	Other	Standard Lease Agreement	PINHOOK TOWER	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1458	5/1/2018	Other	Amendment to Standard Lease Agreement	PINHOOK TOWER	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1459		Oilfield Services	Facility and Structural Engineering for Construction Dept (Tapside)	PINNACLE PROJECT SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1460		Oilfield Services	Blockline and E-line, Coil Tubing Units, Well Services	PIONEER WIRELINE SERVICES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		

1461	Oilfield Services	Pipe Supplier	PIPECO SERVICES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1462	4/20/2017	Other	PitneyBowes Lease Agreement (0040071677)	PITNEY BOWES POSTAGE BY PHONE	Fieldwood Energy LLC	n.a.	n.a.	\$1,126.96	Assume and assign to Credit Bid Purchaser		x	
1463	8/6/2018	Other	PitneyBowes Lease Agreement (0240047002)	PITNEY BOWES POSTAGE BY PHONE	Fieldwood Energy LLC	n.a.	n.a.	\$1,126.96	Assume and assign to Credit Bid Purchaser		x	
1464		Non-Offfield Services	Agreement for postage for machines in Houston and Lafayette	PITNEY BOWES POSTAGE BY PHONE	Fieldwood Energy LLC	n.a.	n.a.	\$545.86	Assume and assign to Credit Bid Purchaser		x	
1465	09/02/1992	Surface Lease	PLAQUEMINE PARISH GOVERNMENT S-92-1 SL#83	PLAQUEMINE PARISH GOVERNMENT		GRANDBAY / MP140		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
1466	09/14/1992	Surface Lease	SURFACE LEASE AGREEMENT BETWEEN PLAQUEMINES PARISH GOVERNMENT AS LESSOR AND CHEVRON PIPELINE COMPANY, LESSEE FOR MP 140	PLAQUEMINES PARISH GOVERNMENT AS LESSOR AND CHEVRON PIPELINE COMPANY, LESSEE FOR MP 140		MP 140 Lease G02193		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
1467		Oilfield Services	777972_Master Services Agreement dated effective 11/01/2019	PMB SAFETY & REGULATORY, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1468	07/07/1994	Letter Agreement - Other and	LETTER AGREEMENT BY AND BETWEEN POGO PRODUCING COMPANY AND COCKRELL OIL AND GAS, L.P., ET AL	POGO PRODUCING COMPANY AND COCKRELL OIL AND GAS, L.P., ET AL	Fieldwood Energy LLC	El 330 Lease G02115		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
1469	05/17/2006	Marketing - Other	LETTER AGREEMENT, PLATFORM & FACILITIES OWNERSHIP AND ABANDONMENT LIABILITY, EUGENE ISLAND 330 D BY AND BETWEEN POGO PRODUCING COMPANY, APACHE CORPORATION, EXXONMOBIL CORPORATION, MARINER ENERGY RESOURCES, INC.	POGO PRODUCING COMPANY, APACHE CORPORATION, EXXONMOBIL CORPORATION, MARINER ENERGY RESOURCES, INC.		El 330 Lease G02115		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
1470	03/01/1976	Joint Operating Agreement	Operating Agreement eff. 3-1-76 b/w POGO, Mesa and Mobil, et al	POGO, Mesa and Mobil, et al	Fieldwood Energy LLC	El 337 Lease G03332; El 354 Lease G10752		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
1471	0131/2010	Other Services Agreements	Preferred Provider Agreement by and between Wild Well Control, Inc. and Dynamic Offshore Resources Inc dated 31 Jan 2010	Preferred Provider Agreement by and between Wild Well Control, Inc. and Dynamic Offshore Resources Inc dated 31 Jan 2010	Fieldwood Energy Offshore LLC	GC 65GC 108GC 109 Lease G05889		\$0.00	Assume and assign to Credit Bid Purchaser		x	
1472		Oilfield Services	200736_Master Services Agreement dated effective 01/01/2014	PREMIERE, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1473		Oilfield Services	70844_Master Service, Contract Effective, 11-1-2013	PRIORITY ARTIFICIAL LIFT SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1474		Oilfield Services	Wellhead Maintenance and Testing, Valve Repairs	PRO VALVE SERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1475		Oilfield Services	Pipe, Valves & Fittings	PROCESS PIPING MATERIALS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1476		Oilfield Services	264958_Master Services Agreement dated effective 10/01/2014	PROCOR CHEMICALS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1477	06/01/2012	Other Services Agreements	Production Technician Services Contract by and between June 1, 2012, as amended yearly	Production Technician Services		MC 519 Lease G27278, MC 562 Lease G19966, MC 563 Lease G21176		\$0.00	Assume and assign to Credit Bid Purchaser		x	
1478		Oilfield Services	777941_Master Services Agreement dated effective 10/23/2018	PRODUCTION TECHNOLOGY & SERVICES, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1479	9/1/2013	Other Services Agreements	Response Resources Agreement	Production Testing Services Inc.		Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x	
1480	9/1/2013	Oilfield Services	715220_Master Services Agreement dated effective 02/14/2014	Utilization Agreement	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1481		Oilfield Services	777510_Master Services Agreement dated effective 03/14/2016	PROFESSIONAL FLUID SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1482		Oilfield Services	Wireline Rentals	PROFESSIONAL WIRELINE RENTALS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1483		Oilfield Services	Machine Shop	PROGRESS MACHINE INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1484		Oilfield Services	265442_Master Services Agreement dated effective 02/24/2014	PROSEY OPERATIONS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1485		Oilfield Services	700472_Master_Service, Contract Effective, 3-14-2014	PROSEY OPERATIONS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1486		Oilfield Services	Master Service Contract dated July 19, 2019; Amendment dated December 1, 2019	PROVISIONS ENERGY & MARINE SUPPORT	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1487		Oilfield Services	Pipe Supplier	PYRAMID TUBULAR PRODUCTS LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1488		Oilfield Services	227292_Master Services Agreement dated effective 01/01/2014	QUALITY CONSTRUCTION & PRODUCTION L	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1489		Oilfield Services	254639_Master Services Agreement dated effective 11/25/2013	QUALITY ENERGY SERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1490		Oilfield Services	206420_Master Services Agreement dated effective 07/08/2014	QUALITY PREHEAT & PRESSURE WASHERS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1491		Oilfield Services	233026_Master Services Agreement dated effective 11/01/2013	QUALITY PROCESS SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1492		Oilfield Services	Production Operators, Quality Company - Operators, Area 8	QUALITY PRODUCTION MGMT LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1493		Oilfield Services	777581_PO Terms & Conditions dated effective 04/03/2018	QUALITY WIRELINE & CABLE INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1494		Oilfield Services	264799_Master Services Agreement dated effective 07/25/2018	QUEST INTEGRITY USA LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1495	7/18/2013	Non-Offfield Services	Software Licensing Agreement	QUORUM BUSINESS SOLUTIONS (USA), INC.	Fieldwood Energy LLC	n.a.	n.a.	\$57,818.45	Assume and assign to Credit Bid Purchaser		x	
1496		Oilfield Services	PO Terms & Conditions	R&R ENERGY SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1497	10/23/2000	Letter Agreement - Other and	Letter Agreement, dated October 23, 2000, between Range Resources Corporation and Chevron U.S.A. Inc. entitled "Annual Reciprocity Notice Regarding Conveyance to Chevron U.S.A. Inc. of Main Pass Block 164, South and East Addition Platform "A" and Two Wells Therson, Federal OCS, Offshore Alabama."	Range Resources Corporation and Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	MP 154 Lease G10902		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x
1498	07/12/1998	Joint Operating Agreement	JOINT OPERATING AGREEMENT DATED JULY 12, 1998 BY AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	Fieldwood Energy Offshore LLC	PN 883 Lease MF100410, PN 883 Lease MF100411, PN 883 Lease MF100412, PN 883 Lease MF101898, PN 883 Lease MF96146, PN 883 Lease MF96147, PN 883 Lease SL96146		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
1499	08/05/1999	Joint Development / Venture / Exploration Agreements	EXPLORATION AGREEMENT DATED AUGUST 5, 1999 BY AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	Fieldwood Energy Offshore LLC	PN 883 Lease MF100410, PN 883 Lease MF100411, PN 883 Lease MF100412, PN 883 Lease MF101898, PN 883 Lease MF96146, PN 883 Lease MF96147, PN 883 Lease SL96146		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
1500		Oilfield Services	Spilling Fluid	RAPID DRILLING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1501		Oilfield Services	Solid Body Centralizers	RAY OIL TOOL CO. INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1502	01/14/2019	Operating Agreement - Other	Operating Agreement, effective as of January 14, 2019, among Fieldwood Energy Offshore LLC, Red Willow Offshore, LLC, and Talos Energy Offshore LLC (All on S25/G2 GC 156 through 14 Jan 21 in Art 26.3 of Operating Agreement)	Red Willow Offshore; Talos Energy Offshore	Fieldwood Energy Offshore LLC	GC 200 (NW/4 SE/4; SW/4 NE/4; E/2 SE/4 NW/4; S/2 NE/4 NW/4; W/2 E/2 SE/4; NE/4 SW/4 SE/4; SW/4 NW/4 NE/4) Lease G12209		\$0.00	Assume and assign to Credit Bid Purchaser		x	
1503	03/04/2020	Unit Agreement and/or Unit Operating Agreement	Ratification of GC 244 Unit Agreement by Red Willow Offshore LLC and Talos Energy Offshore dated 4 March 2020	Red Willow Offshore; Talos Energy Offshore	Fieldwood Energy Offshore LLC	GC 200 (NW/4 SE/4; SW/4 NE/4; E/2 SE/4 NW/4; S/2 NE/4 NW/4; W/2 E/2 SE/4; NE/4 SW/4 SE/4; SW/4 NW/4 NE/4) Lease G12209		\$0.00	Assume and assign to Credit Bid Purchaser		x	
1504		Oilfield Services	Tension Packers	RELIABLE PACKER SALES & SERVICES TOOLS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1505		Oilfield Services	Training Provider	RELYON NUTEC USA, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1506	01/01/1973	Offshore Operating Agreement - Other	Offshore Operating Agreement" (VR 369/386) "Unit Operating Agreement supersedes JOperating Agreement 01/1973	Renaissance Offshore, W & T Energy VI, Marathon Oil	Fieldwood Energy LLC	VR 369 Lease G02274, VR 386 Lease G02278		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
1507	12/12/1977	Unit Agreement and/or Unit Operating Agreement	Unit Agreement (VR 369 Unit Area) 12/12/1977	Renaissance Offshore, W & T Energy VI, Marathon Oil	Fieldwood Energy LLC	VR 369 Lease G02274		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
1508	12/23/1977	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement" (VR 369 Unit Area) "Unit Operating Agreement supersedes JOperating Agreement 12/23/1977	Renaissance Offshore, W & T Energy VI, Marathon Oil	Fieldwood Energy LLC	VR 369 Lease G02274		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
1509	08/07/2012	Master Service Agreement	Master Services Agreement	Recovery Services, Inc.		Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x	
1510		Oilfield Services	Workstrings	RESOURCE RENTAL TOOLS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1511	2/10/2019	Non-Offfield Services	IT Services Agreement	REVOLUTIONARY SECURITY LLC	Fieldwood Energy LLC	n.a.	n.a.	\$178,256.00	Assume and assign to Credit Bid Purchaser		x	
1512	04/01/2007	Marketing - PHA	RD108101-MP289C-MP275 by and between Fieldwood and RIDGEWOOD ENERGY CORPORATION AND RIDGEWOOD ENERGY CORPORATION	RIDGEWOOD ENERGY CORPORATION	Fieldwood Energy LLC	MP 275 Lease G15395		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
1513		Oilfield Services	777813_Master Services Agreement dated effective 01/02/2019	RIG QA INTERNATIONAL INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1514		Oilfield Services	703647_Master_Service, Contract Effective, 5-22-2015	RIGHT HAND OILFIELD ASSOCIATES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1515		Oilfield Services	265151_Master Services Agreement dated effective 01/01/2014; Amendment dated effective 06/28/2018	RIGNET INC	Fieldwood Energy LLC	n.a.	n.a.	\$676,052.20	Assume and assign to Credit Bid Purchaser		x	
1516		Oilfield Services	Parts Only	RINO-K&K COMPRESSION, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1517		Oilfield Services	Crane Mats	RITTER FOREST PRODUCTS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	

1518	Oilfield Services	506791-Helicopter Service Agreement Dated 7/17/2014	RLC, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1519	06/15/2001 Joint Operating Agreement	JOINT DEVELOPMENT AGREEMENT EFFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND WAT OFFSHORE, INC. "SM280 OWNERS" AND RME ET AL "SM 281 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT "F"	RME PETROLEUM COMPANY, WAT OFFSHORE, INC, RME ET AL	Fieldwood Energy Offshore LLC	SM 280 Lease G14456, SM 281 Lease G02600	MP GULF OF MEXICO, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1520	Oilfield Services	701080_Maister_Service_Contract Effective 1-05-2016	ROGUE INDUSTRIAL GROUP LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1521	Original - 9/12/2017; 1st Amend 5/1/2018; 2nd Amend 3/7/2019	Non-O&G Real Property Lease / Rental / Sublease Agreements	Lease agreement between Fieldwood and Ronnie White Custom Homes Total Area: Level 7, 8 and 9 Square Footage: 32,543 SF Address: 2014 W Pinhook Road Lafayette, LA 70508	Ronnie White Custom Homes	Fieldwood Energy LLC	Total Area: Level 7, 8 and 9 Square Footage: 32,543 SF	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1522	Oilfield Services	Rowan Amendment (12-18-13)	ROWAN COMPANIES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1523	Oilfield Services	Rig Company	ROWAN DRILLING AMERICAS LIMITED	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1524	Oilfield Services	Rig Company	ROWAN DRILLING US LIMITED	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1525	Oilfield Services	511430_Master Services Agreement dated effective 11/01/2013	ROYAL SERVICE AND RENTALS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1526	Other	Engagement Letter	RYAN, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$1,294,629.12	Assume and assign to Credit Bid Purchaser		x		
1527	11/17/2000 Operating Agreement - Other	Participation Agreement and Operating Agreement 11-17-00 b/b Samedan and Stone	Samedan and Stone	Fieldwood Energy LLC	VR 261 Lease G03328		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			*
1528	09/20/1995 Operating Agreement - Other	Operating Agreement eff. 9-20-95 b/b Samedan and Walter	Samedan and Walter	Fieldwood Energy LLC	VR 314 Lease G05438, VR 315 Lease G04215	WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1529	03/01/2002 Farmout Agreement	Farmout Agmt. eff. 3-1-2002 b/b Samedan Oil Corporation (Farmor) and Pure Resources, L.P. (Farmee)	Samedan Oil Corporation (Farmor) and Pure Resources, L.P. (Farmee)	Fieldwood Energy Offshore LLC	VR 332 Lease G09514	ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	
1530	06/11/1993 Joint Operating Agreement	Operating Agreement eff. 6-11-1993 b/b Samedan Oil Corporation and British Borneo Exploration Inc., et al	Samedan Oil Corporation and British Borneo Exploration Inc., et al	Fieldwood Energy Offshore LLC	VR 332 Lease G09514, VR 333 Lease G14417	ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1531	06/09/2003 Property Participation & Exchange Agreements	Participation Agmt. eff. 6-9-2003 b/b Samedan Oil Corporation and CLK Company	Samedan Oil Corporation and CLK Company	Fieldwood Energy Offshore LLC	VR 332 Lease G09514	ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		*	
1532	01/20/1993 Joint Operating Agreement	Offshore Operating Agreement, effective January 20, 1993, between Samedan Oil Corporation and Energy Development Corporation, as amended effective February 1, 2011.	Samedan Oil Corporation and Energy Development Corporation	Fieldwood Energy LLC	VR 362 Lease G10687, VR 363 Lease G09522, VR 371 Lease G09524	Bendon Oil and Gas, LP	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1533	01/21/1994 Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement for the Vesica Knoll 252 Unit, by and between Samedan Oil Corporation, as Operator, and Continental Land & Fur Co., Inc., dated effective January 21, 1994. Preferential Right to Purchase - 15 Days. (Section 26.2)	Samedan Oil Corporation, as Operator, and Continental Land & Fur Co., Inc., stated effective January 21, 1994. Preferential Right to Purchase - 15 Days. (Section 26.2)	Fieldwood Energy Offshore LLC	VR 251 Lease G10930, VR 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	
1534	02/01/1995 Marketing - Connection Agreement	Lateral Project Agreement between Samedan Oil Corporation, Energy Development Corporation, Shell Offshore, Inc. and Stingray Pipeline Company	Samedan Oil Corporation, Energy Development Corporation, Shell Offshore, Inc. and Stingray Pipeline Company		VR 371 Lease G09524, VR 362 Lease G10687		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1535	02/01/1995 Marketing - Connection Agreement	Lateral Project Agreement between Samedan Oil Corporation, Energy Development Corporation, Shell Offshore, Inc. and Stingray Pipeline Company	Samedan Oil Corporation, Energy Development Corporation, Shell Offshore, Inc. and Stingray Pipeline Company		VR 371 Lease G09524, VR 362 Lease G10687		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1536	01/19/2000 Farmout Agreement	Farmout Agreement Samson Offshore Company - Farmor and W&T Offshore, Inc. - Farmee - OPRH difference between lease burdens and 21.67% proportionately reduced.	Samson Offshore Company, W&T Offshore, Inc.		EC 345 Lease G15156		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1537	02/16/2017 Letter Agreement - Other Land	Letter Establishing Initial Rates by and between Samson Offshore Mapleleaf, LLC and Chevron Pipeline Company dated February 16, 2017.	Samson Offshore Mapleleaf, LLC and Chevron Pipeline Company	Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134, MC 904 Lease G36566, MC 905 Lease G36405	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1538	Oilfield Services	Utilities	SAN LEON MUNICIPAL UTILITY DISTRICT	Fieldwood Energy LLC	n.a.	n.a.	\$597.80	Assume and assign to Credit Bid Purchaser		x		
1539	10/09/1982 Joint Operating Agreement	Operating Agreement effective October 9, 1982	Sanare Energy Partners	Fieldwood Energy Offshore LLC	VR 229 Lease G27070	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1540	10/12/1987 Joint Operating Agreement	Joint Operating Agreement effective 10-12-1987	Sanare Energy Partners	Fieldwood Energy Offshore LLC	VR 229 Lease G27070	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1541	10/12/1988 Joint Operating Agreement	Joint Operating Agreement effective 10-12-1988	Sanare Energy Partners	Fieldwood Energy Offshore LLC	VR 229 Lease G27070	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1542	06/14/2018 Performance Bond & Supplemental Bonding	Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC	Sanare Energy Partners, LLC	Fieldwood Energy LLC	SI 246; Lease 810, EI 267 Lease 812		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1543	<del>06/14/2018</del> <del>Marketing - Construction-Ownership, Management, Ownership Agreements</del>	<del>Sanare contributed and owns the Lateral Line which is used to connect Sanare's and the High Island Area to a new deepwater canal in the High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respect to and between Fieldwood Energy Offshore LLC and Sanare Offshore LLC.</del>	<del>Sanare Offshore, LLC, Enterprise GTM Offshore Operating Company, LLC</del>	<del>Fieldwood Energy Offshore LLC</del>	<del>SB 460 Lease G06847, EB 166 Lease G06280</del>	<del>WALTER OIL &amp; GAS CORPORATION</del>	<del>\$640.00</del>	<del>Assume and Allocate Pursuant to Divisive Mergers</del>				*
1544	07/11/2018 Letter Agreement - Other Land	Jointer Agreement by and Between Fieldwood Energy, Noble Energy and SBM Gulf Production, LLC dated 11 April 2018 governing transition from NBE to Fieldwood Ownership of THK	SBM Gulf Production, LLC	Fieldwood Energy LLC	MC 897 Lease G28021, MC 898 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1545	Oilfield Services	777596_Master Services Agreement dated effective 02/12/2019	SBS ENERGY SERVICES, LLC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1546	Non-Offiled Services	Master Services Agreements	SCHLUMBERGER TECHNOLOGY CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1547	Oilfield Services	501538_Master Services Agreement dated effective 11/21/2013	SCHLUMBERGER TECHNOLOGY CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1548	08/01/2017 Assignment of Oil & Gas Leasehold Interest(s)	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC	SCL Resources LLC; SCL Resources, LLC	Fieldwood Energy Offshore LLC	SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1549	09/16/2017 Well / Prospect Proposals	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC. Offer to Purchase SCL Resources, LLC's Interest in GI 94, SS 79, VR 332 and WD 34	SCL Resources, LLC	Fieldwood Energy Offshore LLC	SI 84 Lease G02161, SS 79 Lease G15277, VR 332 Lease G09514, WD 34 Lease G03414		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1550	Start date 12/1/2013-End Date 1/1/2200 Marketing - Transportation	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	SEA ROBIN PIPELINE, LLC	Fieldwood Energy LLC	EC 261 Lease G05971, EC 278 Lease G06974, EI 330 Lease G02115, EI 337 Lease G03332, SM 128 Lease G02587, EI 333 Lease G02317, EI 315 Lease G02112, EI 316 Lease G05040		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1551	Start date 5/1/2014-End date 1/1/2200 Marketing - Transportation	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	SEA ROBIN PIPELINE, LLC	Fieldwood Energy LLC	EC 261 Lease G05971, EC 278 Lease G06974, EI 330 Lease G02115, EI 337 Lease G03332, SM 128 Lease G02587, EI 333 Lease G02317, EI 315 Lease G02112, EI 316 Lease G05040		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1552	04/14/2015 Marketing - Connection Agreement	INTERCONNECT AND REIMBURSEMENT AGREEMENT	SEA ROBIN PIPELINE, LLC	Fieldwood Energy LLC	SS 274 Lease G01039	ERA HELICOPTERS INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1553	06/13/2018 Marketing - Other	PIPING REIMBURSEMENT AGREEMENT- SHIP SHOAL BLOCK 274 BETWEEN SEA ROBIN PIPELINE AND FIELDWOOD ENERGY LLC	SEA ROBIN PIPELINE, LLC AND FIELDWOOD ENERGY LLC	Fieldwood Energy LLC	SS 274 Lease G01039	ERA HELICOPTERS INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1554	Oilfield Services	777828_PO Terms & Conditions dated effective 01/11/2019	SEAHORSE ENERGY	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1555	Oilfield Services	333257_Master Services Agreement dated effective 12/04/2013	SEAL-TITE INTERNATIONAL	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1556	Oilfield Services	656100_Master Services Agreement dated effective 11/01/2013	SELECT OILFIELD SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1557	Non-Offiled Services	communication software	SEND WORD NOW	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1558	06/17/2011 Master Service Agreement	Master Services Agreement	Send Word Now (SWN)	Area wide			\$0.00	Assume and assign to Credit Bid Purchaser		x		
1559	Oilfield Services	Wire Rope / Slings	SERVICE RIGGING	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1560	Oilfield Services	565757_Master Services Agreement dated effective 11/01/2013	SHAMROCK ENERGY SOLUTIONS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1561	Oilfield Services	HSE Training and Facility Use	SHELL EXPLORATION AND PRODUCTION COMPANY	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1562	08/04/1983 Confidentiality Agreements (AMI and Related Consents)	Reas of Mutual Interest Agreement effective August 4, 1984 BY AND BETWEEN APACHE CORPORATION AND SHELL OFFSHORE CONTIGUOUS BLOCK TO SHELL VENTURE PROPERTY THAT MAY TRIGGER AMR RESPONSIBILITY REGARDING FUTURE PURCHASE DR ID OF TRACTS COVERING GEOLOGIC STRUCTURE COMMON TO EXISTING SHELL VENTURE PROPERTY	SHELL OFFSHORE	Fieldwood Energy LLC	SB 198 Lease 593, SS 199 Lease G12358, SS 223 G01526, SS 238 Lease G03169, SP 82 G05085, SP 83 Lease G05052, ST 276 Lease G07780, ST 295 Lease G05646, ST 298 Lease G12361	RENAISSANCE OFFSHORE, LLC, TALOS PRODUCTION LLC, APACHE OFFSHORE INVESTMENT GP, APACHE OFFSHORE INVESTMENT GP, BRISTOW US LLC, TAMPERT INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1563	01/07/2004 Confidentiality Agreements (AMI and Related Consents)	Reas of Mutual Interest Agreement by and between Apache Corporation and Shell Offshore et al	SHELL OFFSHORE ET AL	Fieldwood Energy LLC	SB 268, 269 APACHE WAIVED PREF RIGHT TO BUY SHELL'S RIGHTS BELOW 15,000' Lease G05044	APACHE OFFSHORE INVESTMENT GP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1564	<del>08/01/2009</del> <del>Marketing - PSA</del>	<del>Shell Offshore Inc (Bullwinkle Owner and Operator) and Shell Offshore Inc and Marathon Oil Company (Troika Group) and Marathon Oil Company (Dowkey Owner)</del>	<del>Shell Offshore Inc (Bullwinkle Owner and Operator) and Shell Offshore Inc and Marathon Oil Company (Troika Group) and Marathon Oil Company (Dowkey Owner)</del>	<del>Fieldwood Energy Offshore LLC</del>	<del>EC 49 Lease G05886, EC 108 Lease G14668, EC 109 Lease G05966</del>	<del>WILD WEL CONTROL INC- DEEPWATER REACORDMENT ALTERNATIVES INC-MARUSEN OIL &amp; GAS (USA) LLC-WALTER OIL &amp; GAS CORPORATION-ERA HELICOPTERS INC-MANTA RAY OFFSHORE GATHERING-RED WILLOW OFFSHORE LLC-TALOS ENERGY OFFSHORE, LLC-SHEVRON USA INC-W &amp; T-ENER</del>	<del>\$0.00</del>	<del>Assume and assign to Credit Bid Purchaser</del>				
1565	11/02/1987 Property Participation & Exchange Agreements	EXCHANGE AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC AND CONOCO INC	SHELL OFFSHORE INC AND CONOCO INC	Fieldwood Energy LLC	MP 303 Lease G04253, MP 304 Lease G03338, MP 310 Lease G04126	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1566	<del>08/01/2009</del> <del>Other-Handling-Transportation Agreements</del>	<del>Shooka Production Handling Agreement by and between Shell Offshore Inc and Marathon Oil Company dated 1-Aug-2009 including flow-back agreements</del>	<del>Shell Offshore Inc and Marathon Oil Company</del>	<del>Fieldwood Energy Offshore LLC</del>	<del>EC 49 Lease G05886, EC 108 Lease G14668, EC 109 Lease G05966</del>	<del>WILD WEL CONTROL INC- DEEPWATER REACORDMENT ALTERNATIVES INC-MARUSEN OIL &amp; GAS (USA) LLC-WALTER OIL &amp; GAS CORPORATION-ERA HELICOPTERS INC-MANTA RAY OFFSHORE GATHERING-RED WILLOW OFFSHORE LLC-TALOS ENERGY OFFSHORE, LLC-SHEVRON USA INC-W &amp; T-ENER</del>	<del>\$0.00</del>	<del>Assume and assign to Credit Bid Purchaser</del>				

1567	03/04/1992	Other - Handling + Substitution Agreements	Region Evaluation Handling Agreement by and between Shell Offshore Inc. and Marathon Oil Company, as successors in interest. 1-March-92	Shell Offshore Inc. and Shell Deepwater Development and Marathon Oil Company dated 1-March-92	Fieldwood Energy Offshore LLC	SC 65 Lease G05885, GC 146 Lease G14668, GC 149 Lease G05909	WILD WELL CONTROL INC., DEEPWATER ABANDONMENT ALTERNATIVES INC., MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC., W & T ENERGY CONTROL INC.	\$0.00	Assume and assign to Credit Bid Purchaser				
1568	06/15/1993	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement dated effective June 15, 1993 between Shell Offshore Inc. and Marathon Oil Company, as successors in interest.	Shell Offshore Inc. and Marathon Oil Company, as successors in interest.	Fieldwood Energy Offshore LLC	GC 200 Lease G12210, GC 201 Lease G12209, GC 244 Lease G11043	LLOG EXPLORATION COMPANY, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1569	04/01/1982	Operating Agreement - Other	Joint Shell Offshore Inc. and Florida Exploration Company, et al	Shell Offshore Inc. and Florida Exploration Company, et al		SS 258 Lease G05560, SS 259 Lease G05044	APACHE OFFSHORE INVESTMENT GP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1570	10/01/1983	Operating Agreement - Other	Joint Shell Offshore Inc. and Florida Exploration Company, et al	Shell Offshore Inc. and Florida Exploration Company, et al		PN 969 Lease G05953, PN 976 Lease G05954	PEREGRINE OIL AND GAS II LLC	\$82,197.36	Assume and Allocate Pursuant to Divisive Mergers	x			
1571	03/03/2005	Other - Handling + Substitution Agreements	Region Evaluation Handling Agreement by and between Shell Offshore Inc., Noble Energy Inc., Hydre Gulf of Mexico LLC and Devon Offshore, LP dated 3-March-05 and as amended 10-Dec-2005	Shell Offshore Inc., Noble Energy Inc., Hydre Gulf of Mexico LLC and Devon Offshore, LP dated 3-March-05 and as amended 10-Dec-2005	Fieldwood Energy Offshore LLC	SC 65 Lease G05885, GC 146 Lease G14668, GC 149 Lease G05909	WILD WELL CONTROL INC., DEEPWATER ABANDONMENT ALTERNATIVES INC., MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC., W & T ENERGY CONTROL INC.	\$0.00	Assume and assign to Credit Bid Purchaser				
1572	11/21/1990	Marketing - BAA	Shell Offshore Inc. (SOI) as owner and operator of GC 65 Platform and BP Exploration & Oil Inc., Marathon Oil Company, and Shell Deepwater Development Inc., successor-in-interest to Shell Offshore Inc.	Shell Offshore Inc. (SOI) as owner and operator of GC 65 Platform and BP Exploration & Oil Inc., Marathon Oil Company, and Shell Deepwater Development Inc., successor-in-interest to Shell Offshore Inc.		GC 65 Lease G05885	WILD WELL CONTROL INC., DEEPWATER ABANDONMENT ALTERNATIVES INC., MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC., W & T ENERGY CONTROL INC.	\$0.00	Assume and assign to Credit Bid Purchaser				
1573	06/01/1991	Unit Agreement and/or Unit Operating Agreement	UNIT AGREEMENT, SOUTH TIMBALER BLOCK 295 FIELD UNIT BY AND BETWEEN SHELL OFFSHORE INC. AND APACHE CORPORATION, ET AL.	SHELL OFFSHORE INC. AND APACHE CORPORATION, ET AL.		ST 276 Lease G07780, ST 295 Lease G05646, ST 296 Lease G12981	APACHE OFFSHORE INVESTMENT GP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1574	02/11/1993	Letter Agreement - Other and	Letter Agreement by and between Shell Offshore Inc. and BP Exploration & Oil Inc. : bby BP and Shell in Lieu of PHA with Apache, exploration area	Shell Offshore Inc. and BP Exploration & Oil Inc.		MC 446 100 Lease G44603777	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and assign to Credit Bid Purchaser				
1575	03/07/2005	Termination / Ratification of Operating or Other Agreements	Termination of Exploration Program Agreement by and between Shell Offshore Inc. and Devon Louisiana Corporation, Apache Corporation : Termination of 01/01/1998 Exploration Program Agreement	Shell Offshore Inc. and Devon Louisiana Corporation, Apache Corporation		GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1576	05/01/1993	Letter Agreement - Other and	Letter Agmt. dated 5-7-1993 b/w Shell Offshore Inc. and Freeport McMoran Oil and Gas Company.	Shell Offshore Inc. and Freeport McMoran Oil and Gas Company.	Fieldwood Energy Offshore LLC	VR 332 Lease G09514	ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1577	01/01/1998	Joint Development / Venture / Exploration Agreements	Exploration Program Agreement by and between Shell Offshore Inc. and Ocean Energy Inc. : Exploration Program Agreement Shell ID prospects Ocean to Participate	Shell Offshore Inc. and Ocean Energy Inc.		GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1578	06/01/1993	Farmout Agreement	Farmout Agmt. eff. 6-1-1993 b/w Shell Offshore Inc. and Samedan Oil Corporation	Shell Offshore Inc. and Samedan Oil Corporation	Fieldwood Energy Offshore LLC	VR 332 Lease G09514	ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			*
1579	04/01/1998	Joint Operating Agreement	OFFSHORE OPERATING AGREEMENT DATED APRIL 1, 1998, BY AND BETWEEN SHELL OFFSHORE INC. AND SNYDER OIL CORPORATION, ET AL.	SHELL OFFSHORE INC. AND SNYDER OIL CORPORATION, ET AL.	Fieldwood Energy Offshore LLC	VK 780 Lease G06884, VK 824 Lease G15436	ENERGY XXI GOM LLC, MARUBENI OIL & GAS (USA) LLC, TOTAL E & P USA INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1580	12/18/1997	Property Participation & Exchange Agreements	PARTICIPATION AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND WESTPORT OIL AND GAS COMPANY INC.	SHELL OFFSHORE INC. AND WESTPORT OIL AND GAS COMPANY INC.	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1581	12/01/2006	Farmout Agreement	Proxity Farmout Agreement dated effective December 1, 2006 between Shell Offshore Inc. and Marathon Oil Company designating Marathon Oil Company as operator of GC 244 16,000' TVDSS to 24,000' TVDSS	Shell Offshore Inc. and Marathon Oil Company designating Marathon Oil Company as operator of GC 244 16,000' TVDSS to 24,000' TVDSS	Fieldwood Energy Offshore LLC	SC 244 Lease G11043	RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1582	09/25/1997	Operating Agreement - Other	Joint Shell Offshore Inc. and Barrel Resources Corporation	Shell Offshore Inc. and Barrel Resources Corporation		W 4545 Lease G17199	TALOS ERT LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1583	04/08/2010	Letter Agreement - UOA	Letter Agreement, dated 4/8/2010 between Shell Offshore Inc., Apache Corporation and Nippon Oil Exploration U.S.A. Limited amending the Unit Operating Agreement, dated March 1, 1998.	Shell Offshore Inc., Apache Corporation and Nippon Oil Exploration U.S.A. Limited amending the Unit Operating Agreement, dated March 1, 1998.	Fieldwood Energy Offshore LLC	GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1584	12/15/1989	Farmout Agreement	FARMOUT AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC., ET AL. AND CNG PRODUCING COMPANY	SHELL OFFSHORE INC., ET AL. AND CNG PRODUCING COMPANY	Fieldwood Energy LLC	ST 276 Lease G07780	APACHE OFFSHORE INVESTMENT GP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1585	02/01/1998	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND WESTPORT OIL AND GAS COMPANY INC	SHELL OFFSHORE INC., OPERATOR, AND WESTPORT OIL & GAS COMPANY, INC	Fieldwood Energy LLC, Fieldwood Energy Offshore LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1586	04/01/1998	Joint Development / Venture / Exploration Agreements	JOINT VENTURE AGREEMENT - SPECTER PROSPECT DATED APRIL 1, 1998 BY AND BETWEEN SHELL OFFSHORE INC. AND ELF EXPLORATION INC. ET AL., as amended.	SHELL OFFSHORE INC. AND ELF EXPLORATION INC. ET AL.	Fieldwood Energy Offshore LLC	VK 780 Lease G06884, VK 824 Lease G15436	ENERGY XXI GOM LLC, MARUBENI OIL & GAS (USA) LLC, TOTAL E & P USA INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1587	11/05/1998	Joint Development / Venture / Exploration Agreements	ADDENDUM TO JOINT VENTURE AGREEMENT DATED NOVEMBER 5, 1998, BY AND BETWEEN SHELL OFFSHORE INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED, ET AL.	SHELL OFFSHORE INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED, ET AL.	Fieldwood Energy Offshore LLC	VK 780 Lease G06884, VK 824 Lease G15436	ENERGY XXI GOM LLC, MARUBENI OIL & GAS (USA) LLC, TOTAL E & P USA INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1588	12/01/1979	Operating Agreement - Other	OFFSHORE OPERATING AGREEMENT 55 SHELL OIL COMPANY AND FLORIDA EXPLORATION COMPANY, ET AL.	SHELL OIL COMPANY AND FLORIDA EXPLORATION COMPANY, ET AL.	Fieldwood Energy LLC	SS 189 Lease G04232	CASTEX OFFSHORE INC., WALTER OIL & GAS CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1589	06/01/2021	Surface Lease	SHELL PIPELINE	SHELL PIPELINE		MP 69 /Perez Family Surface Lease		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1590	07/01/1986	Marketing - Construction, Operations, Management, Ownership Agreements	Shell Pipeline is contract operator : Fieldwood Energy LLC has membership along with various other owners including shell.	Shell Pipeline	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC., DEEPWATER ABANDONMENT ALTERNATIVES INC., MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC., W & T ENERGY CONTROL INC.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1591	03/30/2010	Elections	Ship Shoal 252 Marketing Election Letter dated March 30, 2010 (Hels Oil & Gas Company, L.L.C.)	Ship Shoal 252 Marketing Election Letter dated March 30, 2010 (Hels Oil & Gas Company, L.L.C.)	Fieldwood Energy SP LLC	SS 252 Lease G01529	BADGER OIL CORPORATION, CLIF RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and allocate pursuant to divisive mergers			x	
1592		Oilfield Services	2018 Shore Offshore Services LLC - Platform Removal Contract	SHORE OFFSHORE SERVICE LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1593		Oilfield Services	777955_Master Services Agreement dated effective 9/12/2019	SIGNA ENGINEERING CORP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1594		Oilfield Services	Master Services Agreement dated effective 03/07/2019	Skold Industries, Inc.	Fieldwood Energy LLC	n.a.	n.a.	\$30,480.96	Assume and assign to Credit Bid Purchaser		x		
1595		Oilfield Services	777962_PO Terms & Conditions dated effective 10/10/2019	SKYSPRING OIL & GAS SERVICES, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1596		Oilfield Services	MWD, LWD, Whipstocks, Drilling Tools, Fishing Services	SMITH INTERNATIONAL INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1597	7/21/2016	Non-Offfield Services	Solex Agreement (Final)	SOLEX	Fieldwood Energy LLC	n.a.	n.a.	\$50,165.13	Assume and assign to Credit Bid Purchaser		x		
1598		Oilfield Services	Catering Services & Personnel (Cooks, Galleys, Etc.)	SONOCO	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1599	5/31/2019	Non-Offfield Services	Consulting Agreement	SOREAP LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1600		Non-Offfield Services	Consulting Agreements	SOREAP LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1601	08/01/1994	Operating Agreement - Other	OPERATION AND MAINTENANCE OF MEASUREMENT FACILITIES GRAND BAY RECEIVING STATION BETWEEN SOUTHERN NATURAL GAS COMPANY AND PENZOIL PETROLEUM COMPANY	SOUTHERN NATURAL GAS COMPANY AND PENZOIL PETROLEUM COMPANY		MP 140 Lease G02193	JX NIPPON OIL EXPLORATION USA LTD	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1602		Oilfield Services	358442-Daywork Drilling Contract dated 1-3-2012	SPARTAN OFFSHORE DRILLING, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1603		Oilfield Services	701192_Master Services Agreement dated effective 08/16/2016	SPECIALTY RTP LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1604		Oilfield Services	Water Analyzers	SPECTRO SCIENTIFIC, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1605	01/01/2005	Unit Agreement and/or Unit Operating Agreement	VOLUNTARY UNIT AGREEMENT DATED JANUARY 1, 2005, BY AND BETWEEN SPINAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY.	SPINAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY.	Fieldwood Energy Offshore LLC	SA 210 Lease G25524		\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		
1606	10/15/2004	Operating Agreement - Other	Joint SPN and Arena as amended by Amendment and Supplement to Evaluation Agreement dated November 5, 2004, Amendment and Supplement to Evaluation Agreement dated December 13, 2004, Extension Request dated November 8, 2005, and Assignment Agreement and Amendment to Operating Agreements dated May 5, 2006	SPN and Arena		WD 57 Lease G01448, WD 7980 Lease G01874, WD 80 Lease G01989, WD 85 Lease G04895, WD 86 Lease G02934		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1607	11/05/2004	Amendment and Supplement to Evaluation	Joint SPN and Arena	SPN and Arena		WD 57 Lease G01448, WD 7980 Lease G01874, WD 80 Lease G01989, WD 85 Lease G04895, WD 86 Lease G02934		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1608	12/13/2004	Amendment and Supplement to Evaluation	Joint SPN and Arena	SPN and Arena		WD 57 Lease G01448, WD 7980 Lease G01874, WD 80 Lease G01989, WD 85 Lease G04895, WD 86 Lease G02934		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1609	05/05/2006	Operating Agreement - Other	Joint SPN and Arena	SPN and Arena		WD 57 Lease G01448, WD 7980 Lease G01874, WD 80 Lease G01989, WD 85 Lease G04895, WD 86 Lease G02934		\$0.00	Assume and assign to Credit Bid Purchaser		x		

1610	1/10/2004	Operating Agreement - Other	3b SPN and Arena	SPN and Arena		WD 57 Lease G01449, WD 7980 Lease G01874, WD 80 Lease G01989	FAMNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and assign to Credit Bid Purchaser			x		
1611	12/27/2007	Property Participation & Exchange Agreements	3b SPN and Arena	SPN and Arena		WD 57 Lease G01449, WD 7980 Lease G01874, WD 80 Lease G01989, EI 100 Lease 786	FAMNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and assign to Credit Bid Purchaser			x		
1612	02/15/2009	Farmout Agreement	Farmout Agreement dated February 15, 2009 between SPN Resources LLC and Moreno Offshore Resources, L.L.C., Farnors, and Houston Energy, L.P., Farnors	SPN Resources LLC and Moreno Offshore Resources, L.L.C., Farnors, and Houston Energy, L.P., Farnors	Fieldwood Energy SP LLC	SS 252 Lease G01529	BADGER OIL CORPORATION, CLF RESOURCES LP, HELIX OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and allocate pursuant to <u>Divisive Mergers</u>					x
1613	04/27/2012	Other Handling / Stabilization Agreements	Production Handling Agreement dated August 1, 2009 between SPN Resources, LLC and Moreno Offshore Resources, L.L.C., Platform Owners, and Helix Oil & Gas Company, L.L.C., et al, Producers as amended by agreement on April 27, 2012.	SPN Resources, LLC and Moreno Offshore Resources, L.L.C., Platform Owners, and Helix Oil & Gas Company, L.L.C., et al, Producers	Fieldwood Energy SP LLC	SS 252 Lease G01529	BADGER OIL CORPORATION, CLF RESOURCES LP, HELIX OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and allocate pursuant to <u>Divisive Mergers</u>					x
1614		Oilfield Services	Stabilizers	STABIL DRILL	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser			x		
1615		Oilfield Services	Software at Grand Chien Separating Facility (Wardware West)	STANDARD AUTOMATION & CONTROL LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser			x		
1616	06/12/2013	Lease Extension / Rental Agreement	Lease Extension and Amendment State Lease No. 19718 by and between State Mineral Board and Dynamic Offshore Resources, LLC; LLOG Bluewater Holdings, L.L.C.; LLOG Exploration Company, L.L.C.	State Mineral Board and Dynamic Offshore Resources, LLC; LLOG Bluewater Holdings, L.L.C.; LLOG Exploration Company, L.L.C.		BS 25 Lease 19718		\$0.00	Assume and assign to Credit Bid Purchaser			x		
1617	09/18/1975	Right of Way	ST OF LA ROW 1594	STATE OF LA		SP 6 & 7		\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x			
1618	06/28/2007	Water Bottom Contracts	STATE OF LA WATER BOTTOM LEASE #676	STATE OF LA		BURWOOD / SP 42-43		\$0.00	Assume and assign to Credit Bid Purchaser			x		
1619	10/17/2007	Surface Lease	ST OF LA NO 3011	STATE OF LA		BURWOOD		\$0.00	Assume and assign to Credit Bid Purchaser			x		
1620	06/17/2014	Assignment of Oil & Gas Leasehold Interest(s)	Assignment agreement dated 17 Jun 14 by and between Statoil Gulf of Mexico LLC and Noble Energy, Inc., Phoenix Exploration Company LP	Statoil Gulf of Mexico LLC and Noble Energy, Inc., Phoenix Exploration Company LP	Fieldwood Energy LLC	EW 790 Lease G33140		\$0.00	Assume and assign to Credit Bid Purchaser			x		
1621	03/01/2014	Letter Agreement - Other Land	Letter Agreement dated effective March 1, 2014 by and between Statoil Gulf of Mexico LLC and Noble Energy, Inc., as amended by letter dated June 9, 2014	Statoil Gulf of Mexico LLC, Noble Energy, Inc., Phoenix Exploration Company LP	Fieldwood Energy LLC	SC 40 Lease G34536, GC 41 Lease G34537, EW 1009 Lease G34878, EW 1010 Lease G34879, EW 1011 Lease G34880	LX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser			x		
1622		Oilfield Services	Tubing Supplier, Chrome	STEEL SERVICE OILFIELD TUBULAR INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser			x		
1623	04/07/2008	Surface Lease	STERLING SUGARS LLC	STERLING SUGARS LLC		MYETTE POINT / SL1481403- FIVE II		\$0.00	Assume and assign to Credit Bid Purchaser			x		
1624		Oilfield Services	Threader	STEWART TUBULAR PRODUCTS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser			x		
1625	02/23/2017	Marketing - Pipeline Transport	Stringray Precedent Agreement by and between Stringray Pipeline Company L.L.C. and Fieldwood Energy LLC	Stringray Pipeline Company L.L.C. and Fieldwood Energy LLC	Fieldwood Energy LLC	n.a., n.a., n.a., n.a.		\$0.00	Assume and assign to Credit Bid Purchaser			x		
1626		Oilfield Services	500187 MSA dated effective 11/01/2013; Master Services Agreement dated effective 01/01/2015	STOKES & SPIEHLER OFFSHORE INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser			x		
1627		Oilfield Services	Texas RRC Permits	STOKES & SPIEHLER REGULATORY SERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser			x		
1628	09/09/2015	Performance Bond & Supplemental Bonding	by and between Fieldwood Energy LLC and Stone Energy Corporation	Stone Energy Corporation	Fieldwood Energy LLC	MC 108 Lease G09777	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x			
1629	06/29/2004	Letter Agreement - Other Land	Letter Agreement DATED LINE 28 2004, BY AND BETWEEN STONE ENERGY CORPORATION AND BP AMERICA PRODUCTION COMPANY.	STONE ENERGY CORPORATION AND BP AMERICA PRODUCTION COMPANY.	Fieldwood Energy Offshore LLC	WC 34 Lease G03251, WC 35 Lease G02819, WC 35, WC 66 Lease G01860, WC 35/66 Lease G01860, WC 65 Lease G02825, WC 66 Lease G02826, WC 67 Lease G03256		\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x			
1630	03/28/1995	Letter Agreement - Other Land	LETTER AGREEMENT DATED MARCH 28, 1995, BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY, ET AL.	STONE ENERGY CORPORATION AND DAVID U. MELOY, ET AL.	Fieldwood Energy Offshore LLC	WC 34 Lease G02819, WC 35 Lease G01860, WC 65 Lease G02825, WC 66 Lease G02826, WC 67 Lease G03256		\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x			
1631	07/15/1994	Letter Agreement - Other Land	LETTER AGREEMENT DATED JULY 15, 1994 BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY	STONE ENERGY CORPORATION AND DAVID U. MELOY	Fieldwood Energy Offshore LLC	WC 34 Lease G02819, WC 35 Lease G01860, WC 65 Lease G02825, WC 66 Lease G02826, WC 67 Lease G03256		\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x			
1632	04/04/2006	Joint Operating Agreement	STONE ENERGY CORPORATION AND GOM SHELF LLC, ET AL	STONE ENERGY CORPORATION AND GOM SHELF LLC, ET AL	Fieldwood Energy LLC	SS 198 Lease 593, SS 198 Lease G12355	RENAISSANCE OFFSHORE, LLC, TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x			
1633	01/10/2014	Well / Prospect Proposals	Gilligan & Bingo: Stone offering of prospects to Fieldwood Fieldwood election	Stone Energy Offshore, L.L.C.	Fieldwood Energy LLC	MC 65 Lease G21742		\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x			
1634	02/05/2014	Well / Prospect Proposals	Gilligan & Bingo: Stone requesting extension and fieldwood's election	Stone Energy Offshore, L.L.C.	Fieldwood Energy LLC	MC 65 Lease G21742		\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x			
1635	03/24/2014	Well / Prospect Proposals	Gilligan & Bingo: Stone requesting extension and fieldwood's election	Stone Energy Offshore, L.L.C.	Fieldwood Energy LLC	MC 65 Lease G21742		\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x			
1636	03/28/2014	Well / Prospect Proposals	Proposal Amendment and Various requests for extension from Stone and election by Fieldwood	Stone Energy Offshore, L.L.C.	Fieldwood Energy LLC	MC 65 Lease G21742		\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x			
1637	01/10/2014	Well / Prospect Proposals	Gilligan & Bingo: Stone offering of prospects to Fieldwood Fieldwood election	Stone Energy Offshore, L.L.C.	Fieldwood Energy LLC	MC 108 Lease G09777	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x			
1638	02/05/2014	Well / Prospect Proposals	Gilligan & Bingo: Stone requesting extension and fieldwood's election	Stone Energy Offshore, L.L.C.	Fieldwood Energy LLC	MC 108 Lease G09777	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x			
1639	03/24/2014	Well / Prospect Proposals	Gilligan & Bingo: Stone requesting extension and fieldwood's election	Stone Energy Offshore, L.L.C.	Fieldwood Energy LLC	MC 108 Lease G09777	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x			
1640	09/09/2015	Performance Bond & Supplemental Bonding Agreement	by and between Fieldwood Energy LLC, SEO A LLC, Stone Energy Corporation and Stone Energy Offshore, L.L.C. - Fieldwood will apply two Stage Bonding	Stone Energy Offshore, L.L.C.; Stone Energy Offshore, L.L.C., Stone Energy Corporation, SEO A LLC	Fieldwood Energy LLC	MC 108 Lease G09777	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x			
1641		Oilfield Services	Core Sample / Fluid Sample Analysis	STRATUM RESERVOIR SOTECH LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser			x		
1642		Oilfield Services	Master Service Contract dated Feb 11, 2020	STRATUM RESERVOIR, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser			x		
1643		Oilfield Services	MSA dated effective 08/07/2014 (Net 30 for PO 29323 only)	STRESS ENGINEERING SERVICES, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser			x		
1644		Oilfield Services	Master Agreement for the Provision of Marine Construction Services dated effective 05/29/2015	Subsea 7 (US) LLC	Fieldwood Energy, LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser			x		
1645		Oilfield Services	Master Agreement for the Provision of Marine Construction Services dated effective May 20, 2019	SUBSEA 7 US LLC	Fieldwood Energy, LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser			x		
1646		Oilfield Services	Marine Construction Services (EPC) dated May 20, 2019	SUBSEA 7 US LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser			x		
1647		Oilfield Services	77785 Master Services Agreement dated effective 11/13/2018	SUBSEA SOLUTIONS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser			x		
1648		Oilfield Services	Marine Construction Services Agreement dated effective May 20th 2019	SUBSEA7 I-TECH US INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser			x		
1649	12/17/2019	Non-Offshore Services	Consulting Agreement	SULLEXIS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser			x		
1650		Oilfield Services	Specialty Fluids	SUN DRILLING PRODUCTS CORP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser			x		
1651		Oilfield Services	312944 Master Services Agreement dated effective 12/01/2013	SUPERIOR ENERGY SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser			x		
1652		Oilfield Services	Various Contractor Services (CT Units, GP Tools, Rental Equip., Cement Services, Well Support, Etc.)	SUPERIOR ENERGY SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser			x		
1653	01/31/2010	Acquisition / PSA / Other Purchase or Sale Agreements	Purchase and Sale Agreement, dated January 31, 2010, by and between Superior Energy Services, Inc., Wild Well Control, Inc. and Dynamic Offshore Resources, LLC.	Superior Energy Services, Inc.; Wild Well Control, Inc.	Fieldwood Energy Offshore LLC	GC 65 Lease G05889, GC 64 Lease G34539	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC, MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser			x		
1654		Oilfield Services	Grating & Handrail Pipe, Valves and Fittings	SUPERIOR SUPPLY & STEEL	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser			x		
1655		Oilfield Services	Wellheads	SURFACE SYSTEMS CAMERON	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser			x		
1656		Oilfield Services	777861_PO Terms & Conditions dated effective 04/01/2019	SWASELOK LOUISIANA	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser			x		
1657	09/27/2013	Surface Lease	SWEET LAKE LAND & OIL CO	SWEET LAKE LAND & OIL CO		GIBBSTOWN		\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x			
1658		Other	Hop loss insurance	Symetra, Partner re	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser			x		
1659	09/01/1994	Farmout Agreement	Farmout Agmt Eff. 9-1-94	Talos Energy Offshore	Fieldwood Energy LLC	PL 5 Lease G12027	TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x			
1660	12/04/1958	Operating Agreement - Other	Operating Agreement eff. 12/4/58	Talos Energy Offshore	Fieldwood Energy LLC	EC 265 Lease G00972	TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x			
1661	11/21/2019	Letter Agreement - Other Land	Letter Agreement SS 198 J-11 Well zone shift; Zone shift recommended and election from HO to HG sand by and between GOM Shelf Offshore LLC and Renaissance Offshore LLC	Talos Energy Offshore LLC, Renaissance Offshore, LLC	DOM Shelf LLC	SS 198 Lease 593	RENAISSANCE OFFSHORE, LLC, TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x			
1662	10/18/2018	Abandonment / Decommissioning Agreement	pursuant to that certain PHA for MC 486 produced at SP B Platform dated 11/1/2002	Talos ERT LLC, The Louisiana Land and Exploration Company LLC, Marubeni Oil & Gas (USA) LLC	Fieldwood Energy LLC	SP 89 Lease G01618	TALOS ERT LLC, THE LOUISIANA LAND & EXPL CO LLC, SANARE ENERGY PARTNERS, LLC, Texas Eastern Transmission / Spectra Energy	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x			
1663		Oilfield Services	504973 Master Services Agreement dated effective 02/21/2014	TAM INTERNATIONAL	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser			x		
1664		Oilfield Services	Communication for L/B Man O War (P&A)	FAMNET INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser			x		
1665	12/16/2013	Joint Operating Agreement	TANA EXPLORATION COMPANY LLC AND APACHE CORPORATION	TANA EXPLORATION COMPANY LLC AND APACHE CORPORATION	Fieldwood Energy LLC	EI 515 N2 Lease G24912	TANA ENERGY LP, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x			
1666	08/13/2012	Property Participation & Exchange Agreements	Participation Agreement by and between Tana Exploration Company LLC and Dynamice Offshore Resources, LLC; BS 25 Federal and State	Tana Exploration Company LLC and Dynamice Offshore Resources, LLC		BS 25 Lease 19718, BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser			x		



06/06/2013	Elections	BS No. 1 Well Election Completion Letter by and between Tana Exploration Company LLC and Dynamic Offshore Resources, LLC; Water Oil & Gas Corporation - Tana drilled well No. 1 federal Lease 531442	Tana Exploration Company LLC and Dynamic Offshore Resources, LLC; Water Oil & Gas Corporation	BS 25 Lease G31442	FANA EXPLORATION COMPANY LLC		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1608	06/03/2013	Other Misc.	BS No. 1 Well Recommendation Discontinue Drilling by and between Tana Exploration Company LLC and Dynamic Offshore Resources, LLC; Water Oil & Gas Corporation - Tana drilled well No. 1 federal Lease 531442	Tana Exploration Company LLC and Dynamic Offshore Resources, LLC; Water Oil & Gas Corporation	BS 25 Lease G31442	FANA EXPLORATION COMPANY LLC		\$0.00	Assume and assign to Credit Bid Purchaser		x	
1689	12/07/2017	Termination / Ratification and Joinder of Operating Other Agreements	Termination of Ratification and Joinder of Operating Agreement by and between Tana Exploration Company LLC and Fieldwood Energy LLC - Tax Partnership election	Tana Exploration Company LLC and Fieldwood Energy LLC	BS 25 Lease 19178, BS 25 Lease G31442	FANA EXPLORATION COMPANY LLC		\$0.00	Assume and assign to Credit Bid Purchaser		x	
1670	08/21/2012	Termination / Ratification and Joinder of Operating Other Agreements	Termination and Joinder of Offshore Operating Agreement by and between Tana Exploration Company LLC and LLOG Exploration Offshore, L.L.C.; LLOG Exploration Company, L.L.C.; Water Oil & Gas Corporation; Dynamic Offshore Resources, LLC - OJJA covering federal and state lease dated 03/01/2009	Tana Exploration Company LLC and LLOG Exploration Offshore, L.L.C.; LLOG Exploration Company, L.L.C.; Water Oil & Gas Corporation; Dynamic Offshore Resources, LLC	BS 25 Lease 19178, BS 25 Lease G31442	FANA EXPLORATION COMPANY LLC		\$0.00	Assume and assign to Credit Bid Purchaser		x	
1671	08/21/2012	Operating Agreement - Other	Amendment No. 1 to Offshore Operating Agreement by and between Tana Exploration Company LLC and Water Oil & Gas Corporation; LLOG Exploration Offshore, L.L.C.; LLOG Exploration Company, L.L.C.; LLOG Blumwater Holdings, L.L.C.; Dynamic Offshore Resources, LLC - Amend JOA 03/01/2009	Tana Exploration Company LLC and Water Oil & Gas Corporation; LLOG Exploration Offshore, L.L.C.; LLOG Exploration Company, L.L.C.; LLOG Blumwater Holdings, L.L.C.; Dynamic Offshore Resources, LLC	BS 25 Lease 19178, BS 25 Lease G31442	FANA EXPLORATION COMPANY LLC		\$0.00	Assume and assign to Credit Bid Purchaser		x	
1672	Other	Flexible spending account	faxSaver	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1673	Drilled Services	701035_Master Services Agreement dated effective 11/30/2015	FCB FABRICATION, INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1674	Other	Intermedicin	Feladoc	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1675	Drilled Services	Hazard Surveys and Vessel Positioning (Purchased Tesla Equipment)	TELESIS GEOPHYSICAL SERVICES,LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1676	Drilled Services	553060_Master Services, Contract dated effective 01/31/20	TENARIS GLOBAL SERVICES USA CORP	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1677	Drilled Services	501430_Master Services Agreement dated effective 11/01/2013	PETRA APPLIED TECHNOLOGIES, INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1678	05/18/1999	Property Participation & Exchange Agreements	by and between Texaco Exploration and Production Inc. and Avlara Energy Corporation	Texaco Exploration and Production Inc. and Avlara Energy Corporation	21 313 Lease G0268	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1679	05/01/1991	Operating Agreement - Other	Operating Agreement, as amended by and between Texaco Exploration and Production Inc. and Mobil Oil Exploration & Producing Southeast Inc., et al	Texaco Exploration and Production Inc. and Mobil Oil Exploration & Producing Southeast Inc., et al	SS 204 Lease G01520, SS 207 Lease G01523, SS 216 Lease G01534	EPL OIL & GAS, LLC, KINETICA DEEPWATER EXPRESS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1680	03/13/1998	Joint Operating Agreement	AMENDMENT TO OPERATING AGREEMENT DATED MARCH 13, 1998, BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC. AND VASTAR RESOURCES, INC.	TEXACO EXPLORATION AND PRODUCTION INC. AND VASTAR RESOURCES, INC.	WC 34 Lease G03251, WC 35 Lease G02819, WC 35, WC 66 Lease G01860, WC 36 Lease G02826		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1681	05/01/1991	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC., Mobil Oil Exploration & Producing Southeast Inc., Chevron Southeast Inc., Hunt Oil Company, The George R. Brown Partnership, Torch Energy Advisors Incorporated, Torc, Norcon Explorer, Inc., Norcon Offshore Properties	Texaco Exploration and Production Inc., Mobil Oil Exploration & Producing Southeast Inc., Chevron Southeast Inc., Hunt Oil Company, The George R. Brown Partnership, Torch Energy Advisors Incorporated, Torc, Norcon Explorer, Inc., Norcon Offshore Properties	SM 281 Lease G02600		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1682	06/15/2001	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWEE PETROLEUM COMPANY ET AL	TEXACO EXPLORATION AND RWEE PETROLEUM COMPANY ET AL	SM 280 Lease G14456, SM 281 Lease G02600	MP GULF OF MEXICO, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1683	08/27/2003	Marketing - Connection Agreement	INTERCONNECT AGREEMENT FOR SP 87	TEXAS EASTERN TRANSMISSION CORPORATION, MARATHON OIL COMPANY	SP 87 Lease G07799	FALOS ERT LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1684	02/16/2010	Marketing - Connection Agreement	Interconnect and Reimbursement Agreement	TEXAS EASTERN TRANSMISSION, LP, PHOENIX EXPLORATION COMPANY LP, PEREGRINE OIL AND GAS II, LLC, CHALLENGER MINERALS INC.	CA 43 Lease G32268	CASTEX OFFSHORE INC, PEREGRINE OIL AND GAS II LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		
1685	Drilled Services	Provides SuperSacks of Cement	TEXAS LEHIGH CEMENT COMPANY LP	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1686	Drilled Services	700479_Master Service, Contract Effective, 02-28-2014	TEXAS MARINE SHIPYARD LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1687	10/10/2018	Non-Drilled Services	Consulting Agreement	FH1, LLC	Fieldwood Energy LLC	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1688	Drilled Services	Blickline / Cased Hole Ballers	THE CAVINS CORPORATION	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1689	1/1/2017	Non-Drilled Services	Insurance Policy	THE GUARDIAN LIFE INSURANCE COMPANY	Fieldwood Energy LLC	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1690	10/1/2016	Non-Drilled Services	Services Agreement	THE GUARDIAN LIFE INSURANCE COMPANY	Fieldwood Energy LLC	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1691	1/06/2004	Other Misc.	LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	JA 210 Lease G25524		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1692	1/007/2004	Joint Development / Venture / Exploration Agreements	EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	SA 210 Lease G25524		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1693	02/22/2006	Farmout Agreement	Farmout Proposal Letter Agreement between The Houston Exploration Company and Noble Energy Inc. 2/22/2006	The Houston Exploration Company and Noble Energy Inc. 2/22/2006	Fieldwood Energy LLC	VR 408 Lease G15212		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
1694	12/1/2018	Other	Sublease - One Brinr Lake Plaza-Suite 320	THE LUBRIZOL CORPORATION	Fieldwood Energy LLC	n.a.	\$1,858.38	Assume and assign to Credit Bid Purchaser		x		
1695	02/11/1994	Unit Agreement and/or Unit Operating Agreement	Unit Agreement For Outer Continental Shelf Exploration, Development and Production Operations on the/Osaka Knot 252 Unit designated Contract No. 754394013, by the Minerals Management Service, dated effective February 11, 1994, executed by Samedan Oil Corporation (as Unit Operator) and Chevron U.S.A. Inc (as a working interest owner).	The Minerals Management Service, Samedan Oil Corporation and Chevron U.S.A. Inc.	WK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1696	Drilled Services	Mud Logging	THE MUDLOGGING COMPANY USA LP	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1697	Drilled Services	504791_Master Services Agreement dated effective 11/01/2013	THE NACHER CORPORATION	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1698	03/13/1962	Operating Agreement - Other	Operating Agreement dated 3/13/62 between The Pure Oil Company and The Ohio Oil Company	The Pure Oil Company and The Ohio Oil Company	Fieldwood Energy LLC	SS 253 Lease G01051		\$0.00	Assume and assign to Credit Bid Purchaser			x
1699	Drilled Services	Drill Pipe, Downhole Tools, Other Rental Tools	THOMAS TOOLS	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1700	1/30/2019	Non-Drilled Services	Subscription Agreement	TBCO SOFTWARE, INC	Fieldwood Energy LLC	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1701	Drilled Services	Filter Media	FIMBALER SALES & RENTAL INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1702	Drilled Services	655612_Master Services Agreement dated effective 05/11/2017	FIMKEN GEARS & SERVICES INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1703	9/10/2018	Non-Drilled Services	Consulting Agreement	FORAM SUBSEA INC.	Fieldwood Energy LLC	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1704	1/001/1991	Farmout Agreement	FO and Operating Agreement dated 10/1/91 between Torch Energy Services et al and Hall-Houston Oil Company	Torch Energy Advisors Inc et al and Hall-Houston Oil Company	Fieldwood Energy LLC	SS 291 Lease G02923		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
1705	05/28/2009	Marketing - Connection Agreement	CONNECTION AGREEMENT INSTALLATION OF FACILITIES	TOTAL E&P USA, INC., STONE ENERGY OFFSHORE LLC	Fieldwood Energy LLC	MC 108 Lease G09777		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
1706	Drilled Services	Daily Operating Supplies	TOTAL PRODUCTION SUPPLY, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1707	Drilled Services	501635_Master Services Agreement dated effective 01/01/2014	TOTAL SAFETY U.S. INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1708	12/20/2018	Other Misc.	by and between Fieldwood Energy LLC and TR Offshore, L.L.C.; Contemplation of Contract Operating Agreement, Transportation Agreement	TR Offshore, L.L.C.	Fieldwood Energy LLC	M 518 Texas SL 80522 Lease MF90522	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1709	01/03/1997	Joint Operating Agreement	Operating Agreement eff. 1-3-1977 b/b Transaco Exploration Company, as Operator, and Freeport Oil Company, Energy Development Corporation, Pioneer Production Corporation, et al	Transaco Exploration Company, as Operator, and Freeport Oil Company, Energy Development Corporation, Pioneer Production Corporation, et al	Fieldwood Energy Offshore LLC	WD 34 Lease G03414		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
1710	06/16/1991	Marketing - Connection Agreement	CONNECTION AND LATERAL LINE INTERCONNECT	TRANSCONTINENTAL GAS PIPELINE CORPORATION, BP EXPLORATION INC	Fieldwood Energy Offshore LLC	MC 108 Lease G09777		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
1711	01/25/2005	Letter Agreement - Operating Agreement	Letter Agreement for the Operation and Ownership Transfer of Certain South Marsh Island Block 66 Facilities, dated effective January 25, 2005, between Transcontinental Gas Pipeline Corporation, as Seller and Union Oil "Company of California and Forest Oil Corporation, as Purchasers, for facilities and pipeline associated with "A" and "C" Platforms" NEVER CONCOMATED	Transcontinental Gas Pipeline Corporation, Union Oil Company of California and Forest Oil	Fieldwood Energy Offshore LLC	SM 66 Lease G01198		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x
1712	12/04/1996	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN TRANSTEXAS AND DAVIS PETROLEUM CORP	TRANSTEXAS AND DAVIS PETROLEUM CORP	Fieldwood Onshore LLC	BT 331332; EAGLE BAY ST 329 #1; SAN LEON GAS UNIT	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1713	02/20/2000	Pooling Agreement	POOLING AGREEMENT BY AND BETWEEN TRANSTEXAS GAS CORPORATION, DAVIS PETROLEUM CORP AND GENERAL LAND OFFICE OF TEXAS	TRANSTEXAS GAS CORPORATION, DAVIS PETROLEUM CORP AND GENERAL LAND OFFICE OF TEXAS	Fieldwood Onshore LLC	SAN LEON GAS UNIT NO. 1	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1714	10/03/2020	Non-O&G Real Property Lease / Rental / Sublease Agreements	COVID-19 Testing locations. Monthly agreement between Fieldwood and Trend Services Total Area: Work Trailer & Furniture - 3 Locations Square Footage: 8x24 Trailer Address: PHI - Galveston, Houma and Abbeville	Trend Services	Fieldwood Energy LLC	Total Area: Work Trailer & Furniture - 3 LocationsSquare Footage: 8x24 Trailer	\$0.00	Assume and assign to Credit Bid Purchaser			x	
1715	Drilled Services	777675_Master Services Agreement dated effective 06/22/2018	TRENDSSETTER ENGINEERING INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1716	4/12/2011 4/15/2011	Other Services Agreements	Response Resources Agreement Initiation Agreement	Trendssetter Subsea International LLC	Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1717	Drilled Services	Thread Protectors	TRI-STAR PROTECTOR SVC CO	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1718	Drilled Services	Primary Cleaning - Confined Space Entry Crews, Clean Out Crews (also called Gibsons Trussco / Gibsons)	FRUSSCO, INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1719	Drilled Services	778061_Master Services Agreement dated effective 09/21/20	FRUSTED COMPLIANCE, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		

1720		Oilfield Services	R&A AND Reports (Topside)	TSB OFFSHORE INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1721		Oilfield Services	Thread and Tubular Inspection	FUBOSCOPE	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1722		Oilfield Services	50562, Master Services Agreement dated effective 11/01/2013	FUBULAR SOLUTIONS, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1723		Oilfield Services	Fieldwood Core Network Provider (G&A)	TW TELECOM HOLDINGS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1724	10/01/2001	Operating Agreement - Other	Operating Agreement eff. 10-1-01 b/b Union and Forest	Union and Forest		SM 18 Lease G08680		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1725	10/01/2001	Operating Agreement - Other	Operating Agreement eff. 10-1-01 b/b Union and Forest	Union and Forest		VR 380 Lease G02580		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1726	03/01/2001	Joint Operating Agreement	Joint Development Agreement with Operating Agreement, dated March 1, 2001, between Union Oil Company of California, Vastar Offshore, Inc. and Panaco, Inc., parts of EB 161 and 205.	Union Oil Company of California, Vastar Offshore, Inc. and Panaco, Inc.	Fieldwood SD Offshore LLC	EB 161 Lease G02548		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1727	02/01/2005	Letter Agreement - UOA	Letter Agreement, dated February 1, 2005, between Union Oil Company of California and Forest Oil, covering OCS-G 2589, South Marsh Island Block 137, and Unit Operating Agreement for South Marsh Island Block 137 Unit, identified as Unit Agreement No. 14-08-001-20237, replacing and superseding, effective October 1, 2001, that certain Unit Operating Agreement dated January 1, 1989 between Conoco Inc., Texaco Producing Inc. and Canadian OXY Offshore Production Company.	Union Oil Company of California and Forest Oil	Fieldwood Energy Offshore LLC	SM 137 Lease G02589		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1728	10/01/2001	Operating Agreement - Other	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 66	Union Oil Company of California and Forest Oil Corporation		SM 66 Lease G01198		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1729	10/01/2001	Operating Agreement - Other	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering OCS-G 2282, South Marsh Island Block 132	Union Oil Company of California and Forest Oil Corporation		SM 132 Lease G02282		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1730	10/01/2001	Operating Agreement - Other	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135	Union Oil Company of California and Forest Oil Corporation		SM 135 Lease G191776		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1731	10/01/2001	Operating Agreement - Other	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 136	Union Oil Company of California and Forest Oil Corporation		SM 136 Lease G02588		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1732	10/01/2001	Operating Agreement - Other	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 137	Union Oil Company of California and Forest Oil Corporation		SM 137 Lease G02589		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1733	10/01/2001	Operating Agreement - Other	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 149	Union Oil Company of California and Forest Oil Corporation		SM 149 Lease G02592		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1734	10/01/2001	Operating Agreement - Other	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 150	Union Oil Company of California and Forest Oil Corporation		SM 150 Lease G16325		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1735	03/01/1979	Joint Operating Agreement	OPERATING AGREEMENT DATED MARCH 1, 1979, BY AND BETWEEN UNION OIL COMPANY OF CALIFORNIA AND MOBIL OIL EXPLORATION & PRODUCTION SOUTHEAST INC.	UNION OIL COMPANY OF CALIFORNIA AND MOBIL OIL EXPLORATION & PRODUCTION SOUTHEAST INC.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	ST 53 Lease G04000		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1736	04/30/1993	Unit Agreement and/or Unit Operating Agreement	VR 371 Unit Agreement effective 4-30-93	Unit Agreement (VR 371/063/362 Unit) 4/30/1993, VR 371 UA	Fieldwood Energy LLC	VR 371 Lease G09524		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1737	01/11/2001	Letter Agreement - UOA	Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving the initial participating area plat and Exhibit C for the Viosca Knoll 252 Unit Agreement No. 754394013, effective November 8, 2000	United States Department of the Interior, Minerals Management Service, Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1738	01/09/2002	Letter Agreement - UOA	Letter, dated January 9, 2002, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394013, effective December 5, 2001.	United States Department of the Interior, Minerals Management Service, Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1739	05/28/2004	Letter Agreement - UOA	Letter, dated May 28, 2004, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394013, effective December 1, 2003.	United States Department of the Interior, Minerals Management Service, Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1740	01/10/2007	Letter Agreement - UOA	Letter dated January 10, 2007, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision Exhibits "A", "B" and "C" reflecting a change in the Unit Area due to contraction provisions in the Viosca Knoll 252 Unit, Agreement No. 754394013.	United States Department of the Interior, Minerals Management Service, Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1741		Oilfield Services	778024, Master Service, Contract Effective, 3/4/2020	UNITED STATES K-9 UNLIMITED, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1742		Oilfield Services	Master Service Contract dated effective July 28, 2020	UNITED SUBSEA SPECIALISTS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1743	08/01/2010	Joint Operating Agreement	Joint to JOA dated 5/16/2001 by and between Unocal and Calton	Unocal and Calton		EC 257 Lease G21580	UNION OIL COMPANY OF CALIFORNIA, W & T ENERGY V LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1744	05/16/2001	Joint Operating Agreement	Unocal and Calton dated 5/16/2001 but effective 2/14/2001	Unocal and Calton dated 5/16/2001 but effective 2/14/2001		EC 257 Lease G21580	UNION OIL COMPANY OF CALIFORNIA, W & T ENERGY V LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1745	01/01/1991	Property Participation & Exchange Agreements	Offshore Participation Agreement, dated effective January 1, 1991, between Unocal Exploration Corporation, The Northwestern Mutual Life Insurance Company, and Hardy Oil & Gas USA Inc. BA A105	Unocal Exploration Corporation, The Northwestern Mutual Life Insurance Company, and Hardy Oil & Gas USA Inc.	Fieldwood Energy Offshore LLC	BA A105 Lease G01757	ERA HELICOPTERS INC., TAMPIET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1746		Oilfield Services	50563, Master Services Agreement dated effective 11/01/2013	VARIABLE BORE RAMS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1747	12/15/1996	Operating Agreement - Other	Operating Agreement eff. 12-15-96 b/b Vastar and Union	Vastar and Union	Fieldwood Energy LLC	SS 105 Lease G09614		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1748	11/16/2001	Property Participation & Exchange Agreements	N2 G1 S2 #L-8 ST 1 Well by and between Vastar Resources, Inc. a part of BP America Inc. Spinmaker Exploration Company, L.L.C.	Vastar Resources, Inc. a part of BP America Inc. Spinmaker Exploration Company, L.L.C.		SI 52 Lease 177	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1749	10/29/2020	Non-OG Real Property Lease / Rental / Sublease Agreements	Lease agreement between Fieldwood Energy and Vector Aviation Total Area: Helipad and office trailer Address: 112 Rents Simon Loop Abbeville LA 70510	Vector Aviation	Fieldwood Energy LLC	Total Area: Helipad and office trailer		\$0.00	Assume and assign to Credit Bid Purchaser			x	
1750	10/2/2019	Non-Offfield Services	Software License Agreement	VERIS GLOBAL, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1751	10/2/2019	Non-Offfield Services	Software Licensing Agreement	VERIS GLOBAL, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1752		Oilfield Services	777590, Master Services Agreement dated effective 05/24/2019	VERIS GLOBAL, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1753		Non-Offfield Services	Services Agreement	VERIZON WIRELESS	Fieldwood Energy LLC	n.a.	n.a.	\$3,696.73	Assume and assign to Credit Bid Purchaser		x		
1754		Oilfield Services	536855, Master Services Agreement dated effective 11/22/2013	VERSABUILD LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1755		Oilfield Services	Paraffin Wax Remediation Product Vendor	VERSALIS AMERICAS INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1756		Oilfield Services	Rigging, Derrick Barges	VERSAMARINE, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1757		Oilfield Services	ME Control and Power Systems; Provides Engineering, Fabrication, Installation, and Startup	VERSATECH AUTOMATION SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1758		Oilfield Services	508136, Master Services Agreement dated effective 01/01/2014	VESCO RENTAL & PRESSURE CONTROL LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1759		Oilfield Services	Provides Wellhead Equipment and Rental Tools	VIETCO GRAY INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1760	11/26/2013	Non-Offfield Services	Consulting Agreement	Viking Engineering LC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1761		Oilfield Services	777494, PO Terms & Conditions dated effective 09/06/2017	Viking Fabricators LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1762		Oilfield Services	Life Raft Exchange	Viking Life Saving Equipment America, Inc.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1763		Oilfield Services	777504, PO Terms & Conditions dated effective 03/28/2019	VME PROCESS, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1764		Other	Vision Service Provider	VSP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser			x	
1765	04/23/1975	Joint Operating Agreement	Operating Agreement eff. 4-23-75	W & T Energy VI, Arena, W & T Offshore, Wichita Partnership	Fieldwood Energy LLC	ST 148 Lease G01960		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1766	08/28/2014	Facilities & Tie-in Agreements	Bridging Agreement dated 28 Aug 2014 by and between the Big Bend Producers Noble Energy Inc. W-T Energy VI LLC, Red Willow Offshore, LLC and HEDV V, LLC bridging the responsibilities of the Loop Operator and Big Bend Field Operator	W & T Energy VI LLC, Red Willow Offshore, LLC; Houston Energy Deepwater Ventures V, LLC; Noble Energy Inc. LX Prospect Dantzer, LLC, Ridgewood Dantzer	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		



1767	02/01/1994	Joint Operating Agreement	Operating Agreement eff. 2/1/94	W & T Offshore	Fieldwood Energy Offshore LLC	SS 301 Lease G10794		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x			
1768	05/19/2003	Joint Operating Agreement	Operating Agreement eff. 5/19/03	W & T Offshore	Fieldwood Energy Offshore LLC	SS 301 Lease G10794		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x			
1769	04/10/1956	Unit Agreement and/or Unit Operating Agreement	Unit No. 891002891 - SS 32	W & T Offshore, Inc.	Fieldwood Energy LLC	SS 30 Lease 333, SS 31 Lease 334, SS 32 Lease 335, SS 33 Lease 336	W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
1770	11/21/2019	Withdrawal Agreement	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: W&T Withdrawal from EC 2 SL 18121 - W&T did not prepay abandonment	W&T Offshore, Inc.	Fieldwood Energy LLC	EC 2 Lease 18121		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
1771	12/10/2019	Other Misc.	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: W&T Non-consent lease saving operation on EC 2 SL 18121 for failure to respond to lease number FW194042	W&T Offshore, Inc.	Fieldwood Energy LLC	EC 2 Lease 18121		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
1772	07/08/2016	Letter Agreement - Other and	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Fieldwood's response to W&T Letter Agreement - H-129 #16 Well - Final Agreement	W&T Offshore, Inc.	Fieldwood Energy LLC	H-129 Lease G01848	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
1773	07/21/2016	Operating Agreement - Other	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Contract Operating Agreement eff. 7-21-16	W&T Offshore, Inc.	Fieldwood Energy LLC	H-129 Lease G01848	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
1774	07/21/2016	Operating Agreement - Other	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Contract Operating Agreement - #16 well	W&T Offshore, Inc.	Fieldwood Energy LLC	H-129 Lease G01848	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
1775	07/11/2012	Letter Agreement - Operating Agreement	Letter Agreement Pursuant to Operating and Processing Agreement dated 06/13/1998 by and between W&T Offshore, Inc. and Dynamic Offshore Resources, LLC	W&T Offshore, Inc. and Dynamic Offshore Resources, LLC		SS 300 Lease G07760, SS 301 Lease G10794	W&T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1776	11/01/2014	Unit Agreement and/or Unit Operating Agreement	Unit Agreement between Walter and FedGov for EW 834 Unit dated Nov. 14 as amended by that first amendment dated 1 April 2016	Walter and FedGov for EW 834 Unit dated 1 Nov 14 as amended by that first amendment dated 1 April 2016		EW 790 Lease G33140, EW 834 Lease G27962, EW 835 Lease G15156, MC 793 Lease G33177, EW 799 Lease G35805		\$0.00	Assume and assign to Credit Bid Purchaser			x		
1777	09/01/1988	Operating Agreement - Other	Agreement for ownership and operation of Platform and Facilities	Walter O&G, Castex, GOMIE 12/91		H-176 Lease G06104		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
1778	04/23/2014	Other Misc.	Letters of No Objection, Lease & Pipeline Crossings: Applies to ST 276, 296 & 311, includes indemnification	Walter Oil & Gas Corporation	Fieldwood Energy LLC	ST 276 Lease G07180	APACHE OFFSHORE INVESTMENT GP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
1779	07/15/2008	Property Participation & Exchange Agreements	ST 311 Participation Agreement-Walter & APA-7-15-2008	WALTER OIL & GAS CORPORATION		ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
1780	07/15/2008	Assignment of ORRI	ST 311 Walter ORRI Assign.	WALTER OIL & GAS CORPORATION		ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
1781	09/15/2017	Operating Agreement - Other	ST 311-320, JDA Offshore Operating Agreement dtd 9-15-17, as amended	Walter Oil & Gas Corporation and W & T Offshore, et al	Fieldwood Energy LLC	ST 311 Lease G31418, ST 320 Lease G28490	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
1782	12/01/2011	Property Participation & Exchange Agreements	ST 311 Participation Agreement-Walter & APA & Castex: 12-1-2011	Walter Oil & Gas Corporation, Apache, Castex		ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
1783	07/02/2015	Assignment of Oil & Gas Leasehold Interest(s)	By and between Walter Oil & Gas Corporation, Castex Offshore, Inc., Fieldwood Energy LLC and Apache Shelf Exploration LLC as "Seller" and Discovery Producer Services LLC as "Buyer"	Walter Oil & Gas Corporation, Castex Offshore, Inc., Fieldwood Energy LLC and Apache Shelf Exploration LLC as "Seller" and Discovery Producer Services LLC as "Buyer"	Fieldwood Energy LLC	ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
1784	01/15/2010	Farmout Agreement	Farmout Agreement by and between Noble Energy Inc and Walter Oil and Gas Corporation dated 15 Jan 10 as amended by: (a) First Amndt dated (b) Second Amndt dated (c) Third Amndt dated (d) Fourth Amndt dated 1 March 15 (Walter assigned NBL an ORRI) (e) Fifth Amendment dated 1 June 2018 (f) Consent to Assign dated 31 Jan 20	Walter Oil and Gas Corporation	Fieldwood Energy LLC	EW 790 Lease G33140, EW 834 Lease G27962		\$0.00	Assume and assign to Credit Bid Purchaser		x			
1785	11/01/2014	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement between Walter and Non-Ops (FW holds 2% W&T in Operating Agreement), included only as it formed out its W&T to Walter and retained ORRI	Walter Oil and Gas Corporation	Fieldwood Energy LLC	EW 790 Lease G33140, EW 799 Lease G35805, EW 834 Lease G27962, EW 835 Lease G15156, MC 793 Lease G33177		\$0.00	Assume and assign to Credit Bid Purchaser		x			
1786	12/01/2014	Letter Agreement - UGA	Notifies stipulations to Walter prior to signing Unit Agreement dated 1 Dec. 14	Walter Oil and Gas Corporation	Fieldwood Energy LLC	EW 790 Lease G33140, EW 834 Lease G27962, EW 835 Lease G15156, EW 799 Lease G33177		\$0.00	Assume and assign to Credit Bid Purchaser		x			
1787		Dilfield Services	Master Service Contract dated effective November 01, 2013	WARD LEONARD	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1788		Dilfield Services	548135, Master Services Agreement dated effective 12/01/2013	WARRIOR ENERGY SERVICES CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1789		Non-Offildd Services	Dumpster rental and pickup agreement	WASTE CONNECTIONS BAYOU, INC	Fieldwood Energy LLC	n.a.	n.a.	\$27.33	Assume and assign to Credit Bid Purchaser		x			
1790		Dilfield Services	Trash Disposal (Creole, FW North, and Myette Point)	WASTE MANAGEMENT, INC	Fieldwood Energy LLC	n.a.	n.a.	\$1,433.59	Assume and Allocate Pursuant to Divisive Mergers	x				
1791		Dilfield Services	25177, Master Services Agreement dated effective 01/01/2014	WAVELAND SERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1792		Dilfield Services	Casing, Cement, Float Equipment	WEATHERFORD GEMOCO	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1793		Dilfield Services	Master Service Contract dated Feb 11, 2020	WEATHERFORD LABORATORIES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1794		Dilfield Services	Casing Services, Liner Hanger, Float Equip., Packers Completion Tools, ElmeWireline, Fishing, Sample Analysis, Trucking	WEATHERFORD U.S. LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1795		Dilfield Services	Master Service Contract dated November 01, 2013	WEATHERFORD U.S., L.P	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1796		Dilfield Services	503006, Master Services Agreement dated effective 11/17/2014	WEIR SEABOARD	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1797	1/17/2014	Non-Offildd Services	MSA - WellEz / Duorum (WellEz) - Fieldwood Amendment 11.4.19 - as amended 2019 11 05	WELLEZ INFORMATION MANAGEMENT, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1798	01/01/2013	Overriding Royalty Interest Agreement	ORRI granted to Western Geoco by Samson Offshore, LLC dated 1 January 2013 covering blocks GC 678 and GC768	Western Geoco, Samson Offshore	Fieldwood Energy LLC	GC 678 Lease G21811, GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1799	03/03/1988	Property Participation & Exchange Agreements	PARTICIPATION AGREEMENT BY AND BETWEEN WESTPORT OIL AND GAS COMPANY INC. AND BASIN EXPLORATION INC	WESTPORT OIL AND GAS COMPANY INC. AND BASIN EXPLORATION INC	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1800	03/03/1988	Property Participation & Exchange Agreements	PARTICIPATION AGREEMENT EFFECTIVE MARCH 3, 1988, BY AND BETWEEN WESTPORT OIL AND GAS COMPANY, INC. AND BASIN EXPLORATION, INC	WESTPORT OIL AND GAS COMPANY, INC. AND BASIN EXPLORATION, INC	Fieldwood Energy Offshore LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1801		Dilfield Services	331921, Master Services Agreement dated effective 10/02/2018	WHITCO PUMP & EQUIPMENT LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1802		Dilfield Services	229263, PO Terms & Conditions dated effective 02/10/2017	WHITCO SUPPLY LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1803	03/01/2010	Marketing - Transportation	Gathering and Dedication of Reserves by and between Wild Well (FWE) and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Wild Well (FWE) and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC	SC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1804	11/01/2020	Marketing - Transportation	R Gathering, dedication for GC 243 - Aspen, \$0.9 by and between Wild Well Aspen (FWE) and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Wild Well Aspen (FWE) and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC	SC 243 Lease G20051		\$0.00	Assume and assign to Credit Bid Purchaser		x			
1805		Dilfield Services	511358, Master Services Agreement dated effective 12/01/2013	WILD WELL CONTROL INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1806	01/01/2010	Acquisition / PSA / Other Purchase or Sale Agreements	Purchase and Sale Agreement by and between Wild Well Control, Inc. and Shell Offshore Inc dated 31 Jan 2010 but effective 1 Jan 2010 as Amended 26 Aug 2010	Wild Well Control, Inc. and Shell Offshore Inc dated 31 Jan 2010 but effective 1 Jan 2010 as Amended 26 Aug 2010	Fieldwood Energy LLC	SC 65 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900, GC 64 Lease G07005	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1807	11/01/2016	Acquisition / PSA / Other Purchase or Sale Agreements	by and between Fieldwood Energy Offshore LLC and Wild Well Control, Inc.: 51% of the Rocky 12-in pipeline Segment 6205 running approximately 7.3 miles between the GC 65 "A" platform and the GC 19 "A" Platform	Wild Well Control, Inc.	Fieldwood Energy Offshore LLC	SC 1965		\$0.00	Assume and assign to Credit Bid Purchaser		x			
1808	12/02/2016	Well / Prospect Proposals	Fieldwood Offer to Purchase Wild Well's Interest in the Rocky 12" Pipeline	Wild Well Control, Inc.	Fieldwood Energy Offshore LLC	SC 1965		\$0.00	Assume and assign to Credit Bid Purchaser		x			
1809	01/01/2010	Joint Operating Agreement	Joint Operating Agreement by and between Wild Well Control, Inc. and Dynamic Offshore Resources Inc dated effective 1 Jan 2010	Wild Well Control, Inc.	Fieldwood Energy Offshore LLC	SC 65 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900, GC 64 Lease G34539	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x			
1810	01/26/2012	Letter Agreement - JOA	Letter Agreement regarding Green Canyon 65 Unit Joint Operating Agreement Amendment for Bulwinkle Drilling Program, dated January 26, 2012, between Dynamic Offshore Resources, LLC and Wild Well Control, Inc.	Wild Well Control, Inc.	Fieldwood Energy Offshore LLC	SC 65 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x			

1811		Oilfield Services	Weather Service	WILKENS WEATHER TECHNOLOGIES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1812		Oilfield Services	Trash Disposal (Cameron Dock)	WILKERSON TRANSPORTATION, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1813	03/01/2001	Marketing - Gas Sales	MP 259 no longer flowing by and between WILLIAMS ENERGY SERVICES COMPANY AND DEVON SPS OPERATING, INC.	WILLIAMS ENERGY SERVICES COMPANY, AND DEVON SPS OPERATING, INC.		MP 255/259, VK 692, 693, 694, 698 Lease G07827	MC MORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1814	08/01/1998	Marketing - Gas Sales	MP 259 no longer flowing by and between WILLIAMS ENERGY SERVICES COMPANY AND SNYDER OIL COMPANY	WILLIAMS ENERGY SERVICES COMPANY, AND SNYDER OIL COMPANY		MP 255/259, VK 692, 693, 694, 698 Lease G07827	MC MORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1815	06/24/1997	Marketing - Gas Sales	MP 259 no longer flowing by and between WILLIAMS ENERGY SERVICES COMPANY AND SNYDER OIL COMPANY AND SOCO OFFSHORE, INC.	WILLIAMS ENERGY SERVICES COMPANY, AND SNYDER OIL COMPANY AND SOCO OFFSHORE, INC.		MP 255/259, VK 692, 693, 694, 698 Lease G07827	MC MORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1816	12/10/2013	Marketing - Gas Export Agreement	Williams Field Services Lateral agreement	Williams Field Services		MC 904 Lease G36566, MC 949 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1817	12/10/2013	Marketing - Gas Export Agreement	Williams Field Services Lateral agreement	Williams Field Services		MC 904 Lease G36566, MC 949 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1818	12/10/2013	Marketing - Gas Export Agreement	Williams Field Services Lateral agreement	Williams Field Services		MC 904 Lease G36566, MC 949 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1819	12/10/2013	Marketing - Transportation	Williams Field Services Gas Gathering Agreement (Canyon Chief)	Williams Field Services		MC 904 Lease G36566, MC 949 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1820	12/10/2013	Marketing - Transportation	Williams Field Services Gas Gathering Agreement (Canyon Chief)	Williams Field Services		MC 904 Lease G36566, MC 949 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1821	12/10/2013	Marketing - Transportation	Williams Field Services Gas Gathering Agreement (Canyon Chief)	Williams Field Services		MC 904 Lease G36566, MC 949 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1822		Oilfield Services	25605_Master_Service_Contract Effective 8-27-2018	W-INDUSTRIES INC - TEXAS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1823		Oilfield Services	Wireline Rentals, No Longer a Schlumberger Entity	WIREFINE CONTROL SYSTEMS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1824		Non-Off-Field Services	DuoVue Software License	WOLFPAK SOFTWARE, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$8,802.70	Assume and assign to Credit Bid Purchaser		x		
1825	8/1/2019	Non-Off-Field Services	Annual Subscription	WOOD MCKENZIE INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1826		Non-Off-Field Services	Subscription Software License	Workshare Technology Inc.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1827		Oilfield Services	253388_Master Services Agreement dated effective 12/01/2013	WORKSTRINGS INTERNATIONAL, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1828		Oilfield Services	Non-Rotating Casing Protectors	WWT INTERNATIONAL INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1829		Oilfield Services	310196_Master Services Agreement dated effective 01/01/2014	XL SYSTEMS LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1830	11/01/2010	Farmout Agreement	Farmout Agmt b/w XTO Offshore, Inc. and Century Exploration New Orleans	XTO Offshore, Inc. and Century Exploration New Orleans		33 45 Lease 15683		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1831	7/22/2020	Non-Off-Field Services	Consulting Agreement	YAMM Software LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1832	10/18/2016	Non-Off-Field Services	Software License Agreement	ZETAWARE INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1833		Non-Off-Field Services	System Services / License Agreements	ZETAWARE INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1834		Oilfield Services	License and System Services Agreement dated effective 10-18-2018	ZETAWARE INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1835		Other	AD&D insurance, business travel insurance	Zurich	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1836	04/01/1992	Unit Agreement and/or Unit Operating Agreement	Unit Agreement for Outer Continental Shelf Exploration, Development and Production Operations on the South Pass Block 60 Unit (Blocks 6,17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf, Contract No. 754394018, as amended			SP 61 Lease G01608, SP 66 Lease G01611, SP 67 Lease G01612, SP 68 Lease G03337, SP 17 Lease G02038, SP 59 Lease G02942, SP 59 Lease G02943, SP 59 80 Lease G01608, SP 60 Lease G02137	NKKOR E&P HOLDINGS CORPORATION	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1837	04/01/1992	Unit Agreement and/or Unit Operating Agreement	Amendment to Unit Agreement, For Outer Continental Shelf Exploration, Development and Production Operations on the South Pass Block 60 Unit (Blocks 6,17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf (Contract No. 754394018) to expand the Unit Agreement to include the NE1/4 of Block 61 DCS-G 1608, South Pass Area.			SP 61 Lease G01608, SP 66 Lease G01611, SP 67 Lease G01612, SP 68 Lease G03337, SP 17 Lease G02038, SP 59 Lease G02942, SP 59 Lease G02943, SP 59 80 Lease G01608, SP 60 Lease G02137	NKKOR E&P HOLDINGS CORPORATION	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1838	07/01/1983	Unit Agreement and/or Unit Operating Agreement	ST 295 UOA, As amended		Fieldwood Energy LLC	ST 276 Lease G07780, ST 295 Lease G05646, ST 296 Lease G12981	APACHE OFFSHORE INVESTMENT GP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1839	09/01/2010	Joint Development / Venture / Exploration	MP 295-Joint Venture Letter Agreement			MP 295 Lease G32263	APACHE SHELF EXPLORATION LLC, ENERGY XXI SOM, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1840	12/20/2012	Farmout Agreement	MP 295 Extension 12-20-12			MP 295 Lease G32263	APACHE SHELF EXPLORATION LLC, ENERGY XXI SOM, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1841	02/01/2013	Operating Agreement - Other	Primary Term Lands - MOA Recorded 01-2015 Revision			MP 295 Lease G32263	APACHE SHELF EXPLORATION LLC, ENERGY XXI SOM, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1842	02/22/2013	Joint Development / Venture / Exploration	Heron Prospect (MP 295) Letter of Agreement 2-22-13			MP 295 Lease G32263	APACHE SHELF EXPLORATION LLC, ENERGY XXI SOM, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1843	06/01/2014	Operating Agreement - Other	Heron Prospect MOA and No 2-6-1-14			MP 295 Lease G32263	APACHE SHELF EXPLORATION LLC, ENERGY XXI SOM, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1844	01/13/2015	Letter Agreement - Other Land	Heron Prospect (MP 295) Letter Agmt 1-13-15			MP 295 Lease G32263	APACHE SHELF EXPLORATION LLC, ENERGY XXI SOM, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1845	07/10/2015	Fermentation / Ratification and Joinder of Operating	MP 295 9-18-2012 Farmout Termination Ltr dtd 7-10-15			MP 295 Lease G32263	APACHE SHELF EXPLORATION LLC, ENERGY XXI SOM, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1846	08/07/1953	Unit Agreement and/or Unit Operating Agreement	H 179 Unit Agreement		Fieldwood Energy LLC	H 179 Lease G03236	ARENA ENERGY LP, Transcontinental Gas Pipeline Co	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1847	01/01/1978	Unit Agreement and/or Unit Operating Agreement	H 179 Unit Operating Agreement		Fieldwood Energy LLC	H 179 Lease G03236, CA 180 Lease G03228	ARENA ENERGY LP, Transcontinental Gas Pipeline Co	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1848	08/01/1997	Unit Agreement and/or Unit Operating Agreement	EC 331/332 Unit Operating Agreement		Fieldwood Energy LLC	EC 331 Lease G09858, EC 332 Lease G09478	CARR ENERGY USA INC, CONTINENTAL LAND & FUR GO INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1849	06/01/2009	Operating Agreement - Other	Operating Agreement CA 4243			CA 4243 Lease G32267, CA 43 Lease G32268	CASTEX OFFSHORE INC, PEREGRINE OIL AND GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1850	01/01/1987	Joint Operating Agreement	Joint Operating Agreement 1-1-87		Fieldwood Energy LLC	31 83 Lease G03793	CLX EXPLORATION COMPANY	\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1851	01/01/1990	Operating Agreement - Other	Operating Agreement effective January 1, 1990		Fieldwood Energy LLC	31 361 Lease G02324	COX OPERATING LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1852	07/01/1994	Operating Agreement - Other	Operating Agreement 7/1/1974		Fieldwood Energy LLC	H 1582 Lease G02719	COX OPERATING LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1853	08/04/2000	Farmout Agreement	Farmout Agreement 8/4/2000		Fieldwood Energy LLC	H 1582 Lease G02719	COX OPERATING LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1854	04/13/2009	Letter Agreement - JOA	Letter Agreement Amending Article 12.2 of Joint Operating Agreement		Fieldwood Energy LLC	MC 949 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134, MC 904 Lease G36566, MC 965 Lease G38405	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1855	05/07/2009	Letter Agreement - JOA	Letter Agreement Amending Article 12.2 of Joint Operating Agreement		Fieldwood Energy LLC	MC 949 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134, MC 904 Lease G36566, MC 965 Lease G38405	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1856	04/25/2011	Letter Agreement - Other Land	Rescinds AFE			MC 949 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1857	10/25/2012	Letter Agreement - UOA	One time supersedeance of UOperating Agreement provision 11.2		Fieldwood Energy LLC	MC 949 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1858	01/01/2013	Unit Agreement and/or Unit Operating Agreement	Unit Agreement for Outer Continental Shelf Exploration, Development, and Production Operations on the Mississippi Canyon Block 948 Unit, Contract No. 754313005.			MC 949 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1859	12/10/2013	Marketing - Gathering				MC 904 Lease G36566, MC 949 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1860	12/10/2013	Marketing - Gathering				MC 904 Lease G36566, MC 949 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1861	12/10/2013	Marketing - Gathering				MC 949 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1862	02/20/2014	Letter Agreement - UOA	One time supersedeance of UOperating Agreement provision 8.3.1		Fieldwood Energy LLC	MC 949 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1863	10/01/1997	Unit Agreement and/or Unit Operating Agreement	M 623 Unit Operating Agreement		Fieldwood Energy LLC	M 623 Lease G03088	EOG RESOURCES INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1864	07/01/1983	Unit Agreement and/or Unit Operating Agreement	EI 212 Unit Operating Agreement		Fieldwood Energy LLC	EI 212 Lease G05503	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1865	07/01/1984	Unit Agreement and/or Unit Operating Agreement	MP 303 Unit Operating Agreement		Fieldwood Energy LLC	MP 303 Lease G04253, MP 304 Lease G03339, MP 310 Lease G04126	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1866	06/07/1988	Unit Agreement and/or Unit Operating Agreement	EI 212 Unit Agreement		Fieldwood Energy LLC	EI 212 Lease G05503	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1867	03/29/2005	Confidentiality Agreements AMI and Related	Area of Mutual Interest - EI 312 N2			EI 312 Lease G02879	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1868	10/25/2005	Operating Agreement - Other	Operating Agreement 10-25-05		Fieldwood Energy LLC	EI 312 Lease G02879, EI 311 Lease G27918	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1869	02/08/2006	Letter Agreement - Other Land	SS 204 A36511 Non-Consent 500% Penalty			SS 204 Lease G01520	EPL OIL & GAS, LLC, KINETICA DEEPWATER EXPRESS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1870	08/01/1973	Operating Agreement - Other	Operating Agreement eff. 8-1-73		Fieldwood Energy LLC	H 1A74 Lease G02366	FREEPORT MCMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1871	08/01/1973	Operating Agreement - Other	Operating Agreement eff. 8-1-73			H 1A89 Lease G02372	FREEPORT MCMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			

1872	10/01/2004	Operating Agreement - Other	Operating Agreement eff. 10-1-04		Fieldwood Energy LLC	SS 159 Lease G11984	HOACTZN PARTNERS LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1873	02/11/2009	Other Handling / Stabilization Agreements	Anchor Producer PHA dated 11 Feb 2009 (FW/NBL not a party, info only)		Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1874	09/01/2016	Letter Agreement - Other Land				MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1875	05/05/2017	Letter Agreement - Other Land				MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1876	09/11/2017	Letter Agreement - Other Land				MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1877	04/01/2018	Unit Agreement and/or Unit Operating Agreement	Unit Agreement No. 754318002 for the Green Canyon Block 40 Unit approved by the BODM effective April 1, 2018			EW 1009 Lease G34878, EW 1010 Lease G34879, EW 1011 Lease G34880, GC 340 Lease G34836, GC 341 Lease G34837, GC 39 A Lease G34866, GC 039 B Lease G34876	LX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1878	07/01/1990	Unit Agreement and/or Unit Operating Agreement	MP 259 Unit Agreement and Unit Operating Agreement		Fieldwood Energy LLC	MP 259 Lease G07827, VK 092/03 Lease G07898	MC MORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1879	07/24/2006	Operating Agreement - Other	Operating Agreement eff. 7-24-06		Fieldwood Energy LLC	PL 9 Lease G02624	MC MORAN OIL & GAS LLC, RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1880	01/17/1963	Marketing - Construction, Operations, Management, Ownership Agreements	Conveyance and Operating Agreement Grand Chien Separation Facilities Cameron Parish, Louisiana		Fieldwood Energy LLC	WC 65 G05825, WC 66 G02826, WC 72 G23735, EC 2 SL 8473 16473	NA	\$0.00	Assume and allocate pursuant to Divisive Mergers	x			
1881	03/24/1972	Unit Agreement and/or Unit Operating Agreement	SP 65 G-1 Unit Res B Unit Agreement-891012327		Fieldwood Energy LLC	SP 65 Lease G01610, MP 152 Lease G01966, MP 153 Lease G01967	RENAISSANCE OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1882	05/18/1972	Unit Agreement and/or Unit Operating Agreement	SP 65 G-1 Unit Res A Unit Agreement-891012332		Fieldwood Energy LLC	SP 65 Lease G01610, MP 152 Lease G01966, MP 153 Lease G01967, SP 64 Lease G01901	RENAISSANCE OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1883	05/18/1972	Unit Agreement and/or Unit Operating Agreement	SP 65 G2-G3 Unit Agreement-891012333		Fieldwood Energy LLC	SP 65 Lease G01610, MP 152 Lease G01966, MP 153 Lease G01967, SP 64 Lease G01901	RENAISSANCE OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1884	10/01/1997	Unit Agreement and/or Unit Operating Agreement	SP 65 G-1 Unit Res A U Operating Agreement		Fieldwood Energy LLC	SP 65 G-1 Unit Res A Lease G01610	RENAISSANCE OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1885	10/01/1997	Unit Agreement and/or Unit Operating Agreement	SP 65 G-1 Unit Res B U Operating Agreement		Fieldwood Energy LLC	SP 65 G-1 Unit Res B Lease G01610	RENAISSANCE OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1886	10/01/1997	Unit Agreement and/or Unit Operating Agreement	SP 65 G2-G3 U Operating Agreement		Fieldwood Energy LLC	SP 65 G2-G3 Lease G01610	RENAISSANCE OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1887	04/01/2008	Marketing - PHA	Ratification of SM 44 "C", SM 40"JA" PHA for SM 40 C-2/C2D Well		Fieldwood Energy LLC	SM 40 Lease G13607, SM 44 Lease G23840	SNARE ENERGY PARTNERS, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1888	10/01/1981	Marketing - Construction, Operations, Management, Ownership Agreements	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A		Fieldwood Energy LLC	SP 87 Lease G07789, SP 88 Lease G01618, WD 105 Lease 842, WD 86 Lease G02934, WD 104 Lease 841, WD 105 Lease 842, WD 121 Lease G19843, WD 122 Lease G13645, WD 128 Lease G10883, SP 87 Lease G07789, SP 88 Lease G10884	FALOS ERT LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1889	09/26/1982	Marketing - Construction, Operations, Management, Ownership Agreements	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and		Fieldwood Energy LLC	SP 88 Lease G01618, WD 86 Lease G02934, WD 128 Lease G10883, WD 104 Lease 841	FALOS ERT LLC, THE LOUISIANA LAND & EXPL CO LLC, SNARE ENERGY PARTNERS LLC, Texas Eastern Transmission / Spectra Energy	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1890	08/03/1964	Unit Agreement and/or Unit Operating Agreement	Operating Agreement eff. 8-3-64		SOM Shelf LLC	SM 108 Lease 792	FALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1891	05/01/2000	Operating Agreement - Other	Operating Agreement eff. 5/1/00		Fieldwood Energy LLC	SM 93 Lease G21618	FALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1892	03/28/2014	Well / Prospect Proposals	Proposal Amendment and Various requests for extension from Stone and election by Fieldwood		Fieldwood Energy LLC	MC 108 Lease G05777	FALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1893	10/01/1997	Operating Agreement - Other	SP 61, 70 Joint Operating Agreement eff. 10-1-97		Fieldwood Energy LLC	SP 70 Lease G01614	TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1894	03/01/2009	Operating Agreement - Other	Operating Agreement			BS 25 Lease 19718, BS 25 Lease G31442	FANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1895	09/14/2003	Unit Agreement and/or Unit Operating Agreement	JV B RA Voluntary Unit Agreement			BS 45 Lease 15683, BS 52/53 Lease 17675	JPSTREAM EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1896	11/01/1978	Operating Agreement - Other	Operating Agreement eff. 11/1/78		Fieldwood Energy LLC	HI 129 Lease G01848	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1897	09/15/2003	Operating Agreement - Other	9/15/2003 operating agreement			HI 129 Lease G01848	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1898	02/05/2004	Other Handling / Stabilization Agreements	2/5/2004 production handling agreement (which was amended and ratified by the 5/25/2016 PHA)			HI 129 Lease G01848	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1899	01/09/2005	Termination / Ratification and Joinder of Operating or Other Agreements	8/6/2005 ratification of 9/15/2003 operating agreement			HI 129 Lease G01848	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1900	08/01/1973	Operating Agreement - Other	Operating Agreement eff. 8/1/73		Fieldwood Energy LLC	HI 110 W/2 Lease G02353	W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1901	08/01/1973	Operating Agreement - Other	Operating Agreement eff. 8/1/73			HI 111 E/2 Lease G02354	W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1902	06/01/2001	Operating Agreement - Other	Offshore Operating Agreement 6/1/2001		Fieldwood Energy LLC	ST 315 Lease G23546, ST 316 Lease G22762	W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1903	03/01/2014	Operating Agreement - Other	ST 320 Contract Operating Agreement dtd 3-1-14			ST 320 Lease G24990	W&T OFFSHORE INC, WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1904	09/01/1981	Joint Operating Agreement	Offshore Operating Agreement 9/1/1981		Fieldwood Energy LLC	WC 290 Lease G04818	WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	
1905	01/01/1985	Operating Agreement - Other	Operating Agreement eff. 1/1/85		Fieldwood Energy LLC	MP 300 Lease G01317	WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1906	07/02/1986	Farmout Agreement	Farmout Agreement 7/2/1986		Fieldwood Energy LLC	WC 290 Lease G04818	WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	
1907	09/28/2006	Operating Agreement - Other	Operating Agreement eff. 6-28-86		Fieldwood Energy LLC	MP 301 Lease G04486	WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1908	10/16/2013	Other Misc.	ST 311 A Platform Construction Contract Gulf Island LLC and Walter Oil and Gas dtd 10-16-13			ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1909	04/01/2015	Dedication Agreements	ST 311 Gas Dedication and Gathering Agreement eff 04/01/2015			ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1910	04/01/2015	Other Handling / Stabilization Agreements	ST 311 Liquids Separation, Handling, Stabilization and Redelv Agreement eff 04/01/2015			ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1911	04/01/2015	Other Transportation Agreements	ST 311 Liquids Transportation Agreement eff 04/01/2015			ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1912	09/15/2017	Other Misc.	ST 311 320 UCC, Mortgage and Conveyance			ST 311 Lease G31418, ST 320 Lease G24990	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1913	09/15/2017	Property Participation & Exchange Agreements	ST 311-320 JDA Participation Agreement dtd 9-15-17			ST 311 Lease G31418, ST 320 Lease G24990	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1914	11/05/2019	Transfer Agreement & Notices				ST 311 Lease G31418, ST 320 Lease G24990	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1915	06/16/2003	Unit Agreement and/or Unit Operating Agreement	TEX W RA SLJA Unit Agreement			BS 45 Lease 15683	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1916	05/11/2011	Pipeline Use / Tie-in / Modification Agreements	Pipeline Tie-in and Use Agreement			MP 112 Lease G09707		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1917	11/01/2013	Master Service Agreement	Platform Audits / BSEE Drawings			Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1918	06/24/2019	Master Service Agreement	- R and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises		Fieldwood Energy LLC	Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1919	08/06/2019	Right of Use Easement	USACE RUE DACW29-2-17-73 SP60			SP 60		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1920	10/02/2019	Other Services Agreements	T and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises		Fieldwood Energy LLC	Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1921	10/30/2019	Master Service Agreement	Industry Standards, Analytics, and Research / Subscription Service			Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1922	11/15/2019	Master Service Agreement	Industry Standards, Analytics, and Research / Subscription Service			Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1923	11/20/2004 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972)	Marketing - Construction, Operations, Management, Ownership Agreements	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from See Robin P by and between Fieldwood Energy LLC and		Fieldwood Energy LLC	EC 178 Lease G34229, EC 261 Lease G00971, EC 278 Lease G00974, EC 338 Lease G00983, EC 330 Lease G09476, E1 337 Lease G03332, E1 307 Lease G02110, E1 315 Lease G24912, E1 361 Lease G02324, E1 316 Lease G05040, E1 330 Lease G02115, E1 330 Lease G02115, E1 333 Lease G02317, E1 337 Lease G03332, E1 361 Lease G02324, SM 381 Lease G16320, SM 40 Lease G13607, SM 142 Lease G02126, SM 128 Lease G02387		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x	x	*
1924	11/19/2018	Master Service Agreement	Regulatory			Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		

1825	06/12/2018	Marketing - Transportation	Ratification and Joinder of the Gas Lateral Transportation Agreement effective June 12, 2018 by and between Murphy Exploration & Production Company-USA, Eni Petroleum USA LLC and Manubus Oil and Gas (USA) LLC, in their capacities as "Pipeline Owners". Murphy, in its capacity as operator of the Transportation System; Fieldwood Energy LLC in its capacity as a producer in the Big Bend Leases and the Dantzer Leases; and Fieldwood, in its capacity as operator of the Big Bend Leases and the Dantzer Leases	Murphy Exploration & Production Company-USA, Eni Petroleum USA LLC and Manubus Oil and Gas (USA) LLC, in their capacities as "Pipeline Owners". Murphy, in its capacity as operator of the Transportation System; Fieldwood Energy LLC in its capacity as a producer in the Big Bend Leases and the Dantzer Leases; and Fieldwood, in its capacity as operator of the Big Bend Leases and the Dantzer Leases	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343, MC 762 Lease G33757	HOUSTON ENERGY DEEPWATER VENTURES V. RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC, RIDGEWOOD DANTZLER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser				
1826	06/12/2018	Marketing - Transportation	Ratification and Joinder of Oil Lateral Transportation Agreement effective June 12, 2018 by and between Murphy Exploration & Production Company-USA, Eni Petroleum USA LLC and Manubus Oil and Gas (USA) LLC, in their capacities as "Pipeline Owners". Murphy, in its capacity as operator of the Transportation System; Fieldwood Energy LLC in its capacity as a producer in the Big Bend Leases and the Dantzer Leases; and Fieldwood, in its capacity as operator of the Big Bend Leases and the Dantzer Leases	Murphy Exploration & Production Company-USA, Eni Petroleum USA LLC and Manubus Oil and Gas (USA) LLC, in their capacities as "Pipeline Owners". Murphy, in its capacity as operator of the Transportation System; Fieldwood Energy LLC in its capacity as a producer in the Big Bend Leases and the Dantzer Leases; and Fieldwood, in its capacity as operator of the Big Bend Leases and the Dantzer Leases	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343, MC 762 Lease G33757	HOUSTON ENERGY DEEPWATER VENTURES V. RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC, RIDGEWOOD DANTZLER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser				
1827	07/31/2018	Marketing - PHA	Jointer Agreement effective July 31, 2018 by and between SBM Gulf Production, LLC, Fieldwood Energy LLC, Murphy Exploration & Production Company - USA, Manubus Oil & Gas (USA) LLC and Eni Petroleum US LLC	SBM Gulf Production, LLC, Fieldwood Energy LLC, Murphy Exploration & Production Company - USA, Manubus Oil & Gas (USA) LLC and Eni Petroleum US LLC	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V. RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser				
1828	02/14/2018	Settlement / Release / Retainerment Agreements	Settlement Agreement and Release made and entered into 2/14/2018 by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Fieldwood Energy SP LLC, Dynamic Offshore Resources NS, LLC, Bardon Oil and Gas, LP and Northstar Offshore Group, LLC by and through the Litigation Trust	Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Fieldwood Energy SP LLC, Dynamic Offshore Resources NS, LLC, Bardon Oil and Gas, LP and Northstar Offshore Group, LLC by and through the Litigation Trust	Fieldwood Energy LLC	PL 8 Lease G05857, PL 13 Lease G03717, SM 38 Lease G16331, SM 142 Lease G02116, SM 143 Lease G02177, VR 196 Lease G19786, VR 207 Lease G19781	ANOK ENERGY LLC, ANOK ENERGY LLC, ENVIN ENERGY VENTURES, LLC, HALLIBURTON ENERGY SERV INC, ARENA ENERGY LP, ARENA OFFSHORE LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1829	04/01/2021	HWCG SUB LLC Organizational Docs	Second Amended and Restated Limited Liability Company Agreement of HWCG Holdings LLC dated effective as of April 1, 2021	Relates to membership unit in HWCG LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser				
1830	01/25/2007	Unrecorded Easement	Unrecorded Easement Grand Chienier Separation Facilities/Pipeline Cameron Parish, Louisiana	Tennessee Gas Pipeline Company	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1831	01/25/2007	Unrecorded Easement	Unrecorded Easement Grand Chienier Separation Facilities/Pipeline Cameron Parish, Louisiana	Harvest Pipeline Company	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1832	10/01/2006	Surface Lease	Surface Lease Grand Chienier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 308484)	Cora Lee Crain Byrd et al	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1833	10/01/2006	Surface Lease	Surface Lease Grand Chienier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 308481)	James Donald Richard et al	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1834	10/01/2006	Surface Lease	Surface Lease Grand Chienier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 308483)	Richard Theriot et al	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1835	10/01/2006	Surface Lease	Surface Lease Grand Chienier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 308482)	Barbara Jean Richard Lemarie	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1836	08/10/2006	Surface Lease	Surface Lease Grand Chienier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 209965)	Nelba Lou Vincent Trahan et al	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1837	05/04/1966	ROW	ROW Grand Chienier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108383)	Jelsan Broussard	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1838	07/11/1966	ROW	ROW Grand Chienier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108661)	Cameron Parish School Board	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1839	08/09/1966	ROW	ROW Grand Chienier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108660)	Memmentau Mineral & Land Company	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1840	06/29/1966	ROW	ROW Grand Chienier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108672)	Miami Corporation	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1841	09/18/2006	ROW Amend	ROW Amend Grand Chienier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 301016)	Miami Corporation	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1842	08/02/1966	ROW	ROW Grand Chienier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108150)	Sweet Lake Land and Oil Company	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1843	05/12/1966	ROW	ROW Grand Chienier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108365)	Consuelo Skelton	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1844	05/03/1966	ROW	ROW Grand Chienier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108364)	Suma Theriot	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1845	05/03/1966	ROW	ROW Grand Chienier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108366)	Suma Theriot	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1846	07/22/1966	ROW	ROW Grand Chienier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108786)	State of Louisiana ROW No. 701	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1847	11/29/2012	Marketing - Gas Buy Back, Meter Interconnection, Construction and Operating Lease of Platform, Spoke, Agreement	Marketing - Gas Buy Back, Meter Interconnection, Construction and Operating Lease of Platform, Spoke, Agreement	Marine Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GP-66 Lease G05888		\$0.00	Assume and assign to Credit Bid Purchaser				
1848	11/29/2001	Lease of Platform, Spoke, Agreement	Lease of Platform, Spoke, Agreement	Marine Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GP-288-C	ANADARKO US OFFSHORE LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1849	05/01/2001	Lease Agreement - Other, Land	Lease Agreement Re. Transocean (GP-768) and MP-956, dated June 4, 2001, by and between Anadarko and Fieldwood Energy LLC	Transocean Offshore Drilling Company, L.L.C.	Fieldwood Energy LLC	GP-768 Lease G04817, MP-956-C		\$0.00	Assume and Assign to Credit Bid Purchaser pursuant to the Plan and the Credit Bid Purchase Agreement on account of the Acquired Interests and/or all allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)				
1850	04/01/2018	Marketing - PHA	PHA 91-933 Initial by and between Fieldwood and Fieldwood	Fieldwood and Fieldwood	Fieldwood Energy LLC	SI-301 Lease G04586		\$0.00	Assume and assign to Credit Bid Purchaser				
1851	03/03/2011	Oil Liquids Transportation	Liquids Transportation Agreement Patterson Terminal Contract, 11/17/94	Fieldwood Energy LLC and Kiniska	Fieldwood Energy LLC	SI-181 Lease G00424		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1852	11/19/2017 Amendment No. 1	Oil Liquids Transportation	Liquids Transportation Agreement Patterson Terminal Contract, 11/17/94 Amendment No. 1	Fieldwood Energy LLC and Kiniska	Fieldwood Energy LLC	SI-181 Lease G00424		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1853	12/01/2013	Oil Liquids Transportation	Associated Liquids Transport Agreement No. 117842 Amendment	Fieldwood Energy LLC and Kiniska	Fieldwood Energy LLC	SI-181 Lease G00424		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1854	Amendment effective 11/29/11	Oil Liquids Transportation	Liquids Transport Agreement No. 94134 for Patterson Terminal	Fieldwood Energy LLC and Kiniska	Fieldwood Energy LLC	SI-181 Lease G00424		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1855	Amendment effective 11/29/11	Oil Liquids Transportation	Liquids Transport Agreement No. 94078 for Patterson Terminal	Fieldwood Energy LLC and Kiniska	Fieldwood Energy LLC	SI-181 Lease G00424		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1856	Amendment effective 11/29/11	Oil Liquids Transportation	Liquids Transport Agreement No. 114748 for Patterson Terminal	Fieldwood Energy LLC and Kiniska	Fieldwood Energy LLC	SI-181 Lease G00424		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1857	11/29/2011 Amendment effective 12/15/2011	Oil Liquids Transportation	Associated Liquids Transportation Agreement Patterson Terminal, LQ-94078 No. 117180	Fieldwood Energy LLC and Kiniska	Fieldwood Energy LLC	SI-181 Lease G00424		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1858	10/19/1998	KNOS EW 804	Lease of Offshore Platform Spoke by and between Solbia Petroleum Company, Mobil Oil Exploration & Production SouthWest Inc. and, Pac-McKen Corporation as Lessee and Lurline Line Company as, lessor dated October 13, 1998	Lease of Offshore Platform Spoke by and between Solbia Petroleum Company, Mobil Oil Exploration & Production SouthWest Inc. and, Pac-McKen Corporation as Lessee and Lurline Line Company as, lessor dated October 13, 1998	Fieldwood Energy LLC	SW 804 G05500		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1859	04/01/2004	Marketing - Transportation	LTA Transport - 8301201118397	Nautilus Pipeline Company, L.L.C.	Fieldwood Energy Offshore LLC	GP-106 Lease G00589, GP-108 Lease G14864, GP-103 Lease G00590, GP-200, Lease G12209, GP-201 Lease G11043		\$0.00	Assume and assign to Credit Bid Purchaser				
1860	04/01/2004	Marketing - Transportation	Nautilus Liquids Transportation Agreement (116395)	Nautilus Pipeline Company, L.L.C.	Fieldwood Energy Offshore LLC	GP-106 Lease G00589, GP-108 Lease G14864, GP-103 Lease G00590, GP-200, Lease G12209, GP-201 Lease G11043		\$0.00	Assume and assign to Credit Bid Purchaser				
1861	03/01/2014	Marketing - Transportation	First Amendment to Liquids Transportation Agreement	Nautilus Pipeline Company, L.L.C.	Fieldwood Energy Offshore LLC	GP-106 Lease G00589, GP-108 Lease G14864, GP-103 Lease G00590, GP-200, Lease G12209, GP-201 Lease G11043		\$0.00	Assume and assign to Credit Bid Purchaser				
1862	12/01/2015	Marketing - Transportation	Second Amendment to Liquids Transportation Agreement	Nautilus Pipeline Company, L.L.C.	Fieldwood Energy Offshore LLC	GP-106 Lease G00589, GP-108 Lease G14864, GP-103 Lease G00590, GP-200, Lease G12209, GP-201 Lease G11043		\$0.00	Assume and assign to Credit Bid Purchaser				
1863	03/01/2001	HAS PURCHASE CONTRACT 14-62018	Gas purchase contract - between Fieldwood Offshore LLC and Targa	Targa Midstream Services LLC	Fieldwood Energy Offshore LLC	GP-106 Lease G00589, GP-108 Lease G14864, GP-103 Lease G00590, GP-200, Lease G12209, GP-201 Lease G11043		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1864	12/01/2014	Marketing Gas Transport	Transportation Contract - Russian Deepwater Transmission	Nautilus Pipeline Company, L.L.C.	Fieldwood Energy LLC	SI-301 Lease G04586, SI-301 Lease G15977		\$0.00	Assume and assign to Credit Bid Purchaser				
1865	01/29/2014	Marketing - Crude Sales	ExxonMobil Oil Supply lease crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION, 01/11/2014	EXXONMOBIL OIL CORPORATION	Fieldwood Energy LLC	SI-301 Lease 390		\$0.00	Assume and assign to Credit Bid Purchaser				
1866	12/01/2012	Marketing - Construction, Operations, Management, Ownership Agreements	GP-2141 (GP-2141) - Owners constituted and own the lateral line which is used to connect Gas supplies in the High Island Area to a trunk linesystem owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respect to and between Fieldwood Energy Offshore LLC and Targa	Enterprise GTM Offshore Operating Company, LLC	Fieldwood Energy Offshore LLC	SI-160 Lease G00971		\$15,497.41	Assume and Allocate Pursuant to Divisive Mergers				
1867	12/01/2012	Marketing - Construction, Operations, Management, Ownership Agreements	GP-2141 (GP-2141) - Owners constituted and own the lateral line which is used to connect Gas supplies in the High Island Area to a trunk linesystem owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respect to and between Fieldwood Energy Offshore LLC and Targa	Enterprise GTM Offshore Operating Company, LLC	Fieldwood Energy Offshore LLC	SI-358		\$78,602.43	Assume and Allocate Pursuant to Divisive Mergers				
1868	12/01/2012	Marketing - Construction, Operations, Management, Ownership Agreements	GP-2141 (GP-2141) - Owners constituted and own the lateral line which is used to connect Gas supplies in the High Island Area to a trunk linesystem owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respect to and between Fieldwood Energy Offshore LLC and Targa	Enterprise GTM Offshore Operating Company, LLC	Fieldwood Energy LLC	SI-378		\$52,517.46	Assume and Allocate Pursuant to Divisive Mergers				
1869	12/01/2012	Marketing - Construction, Operations, Management, Ownership Agreements	GP-2141 (GP-2141) - Owners constituted and own the lateral line which is used to connect Gas supplies in the High Island Area to a trunk linesystem owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respect to and between Fieldwood Energy Offshore LLC and Targa	Enterprise GTM Offshore Operating Company, LLC	Fieldwood Energy LLC	SI-378		\$10,403.40	Assume and Allocate Pursuant to Divisive Mergers				

1979	02/15/2013	Marketing - Construction, Operations, Management, Ownership Agreements	HS-3414-GAS-3000 - Owners constructed and own the entire Line, which is used to connect Gas pipelines in the Utah Basin Area to a third party system owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respect to the use of the Line by and between Fieldwood Energy Offshore LLC and and	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC	Fieldwood Energy LLC	HS-3414	\$59,741.94	Assume and Allocate Pursuant to Divisive Mergers					
1971	04/01/2006	Marketing - Construction, Operations, Management, Ownership Agreements	HS-36-MD-5102 - Owners constructed and own Meter Station to process certain gas deliveries to the HI 5738 Platform. This Agreement sets forth Operator and Owners rights and responsibilities with respect to the use of the Station by and between Fieldwood Energy Offshore LLC and and	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC	Fieldwood Energy LLC	HS-3618	\$45,414.50	Assume and Allocate Pursuant to Divisive Mergers					
1972	12/07/2005	Marketing - Construction, Operations, Management, Ownership Agreements	HS-36-MD-5114 - Owners constructed and own Meter Station to process certain gas deliveries to the HI 341 Platform. This Agreement sets forth Operator and Owners rights and responsibilities with respect to the use of the Station by and between Fieldwood Energy Offshore LLC and and	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC	Fieldwood Energy LLC	HS-341	\$42,261.36	Assume and Allocate Pursuant to Divisive Mergers					
1973	07/01/2011	Marketing - Gas Processing	GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream	Fieldwood Energy LLC	SS-300 Lease G07260, SS-80 Lease G15977	\$0.00	Assume and assign to Credit Bid Purchaser					
1974	01/01/2012	Marketing - Gas Processing	FIRST AMENDMENT - GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream	Fieldwood Energy LLC	SS-300 Lease G07260, SS-80 Lease G15977	\$0.00	Assume and assign to Credit Bid Purchaser					
1975	07/01/2011	Marketing - Gas Processing	GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream	Fieldwood Energy LLC	SS-300 Lease G07260, SS-80 Lease G15977	\$0.00	Assume and assign to Credit Bid Purchaser					
1976	01/01/2012	Marketing - Gas Processing	FIRST AMENDMENT - GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream	Fieldwood Energy LLC	SS-300 Lease G07260, SS-80 Lease G15977	\$0.00	Assume and assign to Credit Bid Purchaser					
1977	01/01/2012	Marketing - Gas Processing	Sandridge Energy / Bandon - GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream	Fieldwood Energy LLC	SS-300 Lease G07260, SS-80 Lease G15977	\$0.00	Assume and assign to Credit Bid Purchaser					
1978	07/01/2011	Marketing - Gas Processing	Sandridge Energy / Dynamic - GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream	Fieldwood Energy LLC	SS-300 Lease G07260, SS-80 Lease G15977	\$0.00	Assume and assign to Credit Bid Purchaser					
1979	01/01/2012	Marketing - Gas Processing	Sandridge Energy / Dynamic - FIRST AMENDMENT - GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream	Fieldwood Energy LLC	SS-300 Lease G07260, SS-80 Lease G15977	\$0.00	Assume and assign to Credit Bid Purchaser					
1980	01/01/2012	Marketing - Gas Processing	Sandridge Energy / Bandon - GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream	Fieldwood Energy LLC	SS-300 Lease G07260, SS-80 Lease G15977	\$0.00	Assume and assign to Credit Bid Purchaser					
1981	08/28/1988	Marketing - Connection, Agreement	Meter 80364 - Facilities Interconnect and Reimbursement Agreement	SEA Robin Pipeline Company, LLC	Fieldwood Energy LLC	EL-53C	\$0.00	Assume and Allocate Pursuant to Divisive Mergers					
1982	Undated	Marketing - Connection, Agreement	Meter 80416 - Pipeline Interconnect Agreement	SEA Robin Pipeline Company, LLC	Fieldwood Energy LLC	SM-268	\$0.00	Assume and Allocate Pursuant to Divisive Mergers					
1983	04/06/2016	Marketing - Connection, Agreement	Meter 80681 - Facilities Interconnect and Reimbursement Agreement	SEA Robin Pipeline Company, LLC	Fieldwood Energy LLC	SS-274	\$19,411.65	Assume and Allocate Pursuant to Divisive Mergers					
1984	09/10/2014	Marketing - Connection, Agreement	Meter 82507 - Facilities Interconnect and Reimbursement Agreement	SEA Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST-206	\$0.00	Assume and Allocate Pursuant to Divisive Mergers					
1985	08/26/2002	Marketing - Connection, Agreement	Water Saturated Gas Agreement	SEA Robin Pipeline Company, LLC	Fieldwood Energy LLC	WV-826	\$0.00	Assume and Allocate Pursuant to Divisive Mergers					
1986	12/01/2006	Marketing - Connection, Agreement	Meter 80504 - Facilities Interconnect and Reimbursement Agreement	SEA Robin Pipeline Company, LLC	Fieldwood Energy LLC	SM-198	\$17,094.05	Assume and Allocate Pursuant to Divisive Mergers					
1987	10/30/1998	Marketing - Connection, Agreement	Measurement Service Agreement for Measurement Facilities at SM-3	SEA Robin Pipeline Company, LLC	Fieldwood Energy LLC	SM-39	\$4,189.73	Assume and Allocate Pursuant to Divisive Mergers					
1988	02/01/2008	Marketing - Connection, Agreement	Meter 81124 - Facilities Interconnect and Reimbursement Agreement	SEA Robin Pipeline Company, LLC	Fieldwood Energy LLC	EL-316A	\$13,877.42	Assume and Allocate Pursuant to Divisive Mergers					
1989	11/01/2006	Marketing - Processing	ST-203Z - Dehydration Agreement	West Cameron Dehydration Company, LLC	Fieldwood Energy LLC	WR-371	\$3,908.76	Assume and assign to Credit Bid Purchaser					
1990	12/01/2013	Marketing - Transportation	Florida Gas Transmission - SP - Pooling agreement K 115545	Fieldwood Energy LLC and Florida Gas Transmission Company LLC	Fieldwood Energy LLC	LA	\$0.00	Assume and Allocate Pursuant to Divisive Mergers					
1991	12/01/2013	Marketing - Transportation	Florida Gas Transmission - ITS-WD (western division) agreement K 115545	Fieldwood Energy LLC and Florida Gas Transmission Company LLC	Fieldwood Energy LLC	LA	\$0.00	Assume and Allocate Pursuant to Divisive Mergers					
1992	12/01/2013	Marketing - Transportation	Florida Gas Transmission - ITS-Market Area - agreement K 115545	Fieldwood Energy LLC and Florida Gas Transmission Company LLC	Fieldwood Energy LLC	LA	\$0.00	Assume and Allocate Pursuant to Divisive Mergers					
1993	12/01/2013	Marketing - Transportation	Trunkline Gas company, LLC - IT -29581 - Interruptible Pooling Agreement	Fieldwood Energy LLC and Trunkline Gas Company, LLC	Fieldwood Energy LLC	LA	\$0.00	Assume and Allocate Pursuant to Divisive Mergers					
1994	12/01/2013	Marketing - Transportation	Trunkline Gas company, LLC - IT -29582 - Interruptible Pooling Agreement	Fieldwood Energy LLC and Trunkline Gas Company, LLC	Fieldwood Energy LLC	LA	\$0.00	Assume and Allocate Pursuant to Divisive Mergers					
1995	12/01/2013	Marketing - Transportation	Trunkline Gas company, LLC - IT -29579 - Interruptible Pooling Agreement	Fieldwood Energy LLC and Trunkline Gas Company, LLC	Fieldwood Energy LLC	LA	\$30,713.30	Assume and Allocate Pursuant to Divisive Mergers					
1996	11/11/1998	Marketing - Transportation	T- Retrograde contract Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	ST-9421 Lease G07009, ST-268 Lease G03414 & WV-801 Lease G05000, ST-206 Lease G02174, ST-204 Lease G05011, T-153 Lease G124, B-1102 Lease G03670, ST-109 Lease G04939, ST-119 Lease G10345, ST-295 Lease G05056	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)					
1997	12/01/2013	Marketing - Transportation	Master ITS Flash contract 2668 - Searchin West - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Master ITS Flash contract 2668 - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	LA	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)					
1998	12/01/2013	Marketing - Transportation	Master POOL - Pooling contract 2667 - Searchin West pooling agreement - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Master ITS Flash contract 2667 - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	LA	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)					
1999	12/01/2012	Marketing - Transportation	SL Liquids Transportation Agreement LTA Contract No. 1159165	Liquids Transportation Service by and between Fieldwood Energy Offshore LLC and Sluway Pipeline Company LLC and Sluway Pipeline Company LLC	Fieldwood Energy Offshore LLC	LA	\$24.49	Assume and assign to Credit Bid Purchaser					
2000	01/01/2010	Marketing - Transportation	SL Liquids Transportation Agreement LTA Contract No. 1159165	Liquids Transportation Service by and between Fieldwood Energy LLC and Sluway Pipeline Company LLC and Sluway Pipeline Company LLC	Fieldwood Energy LLC	WC-172	\$0.00	Assume and Allocate Pursuant to Divisive Mergers					
2001	02/01/1990	Marketing - Transportation	SL Liquids Transportation Agreement LTA Contract No. 1097110	Fieldwood Energy LLC and Sluway Pipeline Company LLC	Fieldwood Energy LLC	Sluway Vermilion Intersect - VR-371	\$0.00	Assume and assign to Credit Bid Purchaser					
2002	07/30/2002	Marketing - Transportation	T-Transport Agreement - Sluway Reserve Dedication and Commencement Date Agreement 4-1159165	Fieldwood Energy LLC and Sluway Pipeline Company LLC	Fieldwood Energy LLC	WC-685 and WC-507	\$0.00	Assume and assign to Credit Bid Purchaser					
2003	12/01/2016	Marketing - Transportation	Sluway Pipeline Company LLC - IT-Transport - 400011 - HS-330, Discount \$ 30	Fieldwood Energy LLC and Sluway Pipeline Company LLC	Fieldwood Energy LLC	HS-330 (interconnect - would include all HDS related points)	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)					
2004	10/21/2019	Equipment Lease	Master Lease Agreement	MACQUARIE CORPORATE ASSET FINANCING, INC.	Fieldwood Energy LLC	LA	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)					
2005	08/02/1984	Marketing - Processing	SL Composites Agreement and Transport Oil Company dated effective August 22, 1974, between Pure Transportation Company and Transport Oil Company, SS 169160	Fieldwood Energy Offshore LLC	Fieldwood Energy Offshore LLC	SS-169 Lease 00826	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)					

\*\* The Cure Amount for the Apache Decommissioning Agreement is \$49,783,795 (the "Apache Decom Cure Amount"). Notwithstanding anything contained in the Plan or any other document, the Apache Decom Cure Amount will be satisfied solely by a drawdown on the Standby Facility (as defined in that certain Agreement and Plan of Merger attached to the Apache Implementation Agreement), and not from any other source, and will be paid into Trust A on the Effective Date on or as soon as reasonably practicable thereafter (but in no event later than ten (10) business days following the Effective Date). The Debtors and Apache reserve all rights in the event of any dispute regarding the Apache Decommissioning Agreement, including as to the amount or payment of the Apache Decom Cure Amount.

**Exhibit C**

**Credit Bid Purchase Agreement Redline**



**PURCHASE AND SALE AGREEMENT**

**AMONG**

**FIELDWOOD ENERGY LLC**

**AND**

**ITS AFFILIATES SIGNATORY HERETO**

**AS SELLERS**

**QUARTERNORTH ENERGY LLC**

**AS BUYER**

**AND**

**[REDACTED]**

**MAKO BUYER 2 LLC**

**AS BUYER 2**

**DATED**

**AUGUST 27, 2021**

**[REDACTED] [REDACTED], 2021**

**~~[DISCLAIMER: This is a proposed form purchase agreement only, and not an offer that can be accepted. Until the authorized representatives of the Sellers and Buyer agree to and execute a definitive agreement, neither the Sellers nor Buyer has any obligation (legal or otherwise) to conclude a transaction. Unless included in a definitive agreement, communications (written or oral) shall not create any obligations whatsoever on the Sellers or Buyer and no person, including any recipient of this proposed form, may rely on them as the basis for taking or foregoing any action or opportunity or for incurring any costs. Further, this proposed form purchase agreement may be amended and/or modified in its entirety to provide for the 363 Credit Bid Transaction in the circumstances contemplated by, and subject to any consents required by, Section 5.2(c) of the Plan.]~~**

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Annex I      Definitions

**EXHIBIT LIST**<sup>+</sup>

<b><u>Exhibit</u></b>	<b><u>Title</u></b>
EXHIBIT A	Leases
EXHIBIT B	Easements
EXHIBIT C	Scheduled Wells
EXHIBIT D	Platforms and Facilities
EXHIBIT D-1	Inventory
EXHIBIT E	Permits
EXHIBIT F	Seismic Data
EXHIBIT G	Form of Assignment, Bill of Sale and Conveyance for Co-Owned Assets
EXHIBIT H	Form of Assignment, Bill of Sale and Conveyance for Other Assets
EXHIBIT I	Form of Assignment and Assumption Agreement
EXHIBIT J	Form of Assignment of Leases and Subleases
<u>EXHIBIT J-1</u>	<u>Form of Quitclaim Deed and Act of Sale for Owned Real Property (Jefferson Parish)</u>
<u>EXHIBIT J-2</u>	<u>Form of Quitclaim Deed and Act of Sale for Owned Real Property (100% Fee Simple)</u>
EXHIBIT K	Form of Office Assets Conveyance
EXHIBIT L	<del>[Reserved]</del> <u>Contract Operating Agreement</u>
EXHIBIT <del>MM-1</del>	<del>[Reserved]</del> <u>Owned Real Property (Jefferson Parish)</u>
<u>EXHIBIT M-2</u>	<u>Owned Real Property (100% Fee Simple)</u>
EXHIBIT N	[Reserved]
EXHIBIT O	[Reserved]
EXHIBIT P	Form of Transition Services Agreement
EXHIBIT Q	Form of SEMS Bridging Agreement
EXHIBIT R	Form of ST 308 Performance Bond
EXHIBIT S	<del>Form of Release Document</del> <u>[Reserved]</u>
EXHIBIT T	Form of Farmout Agreement

<sup>+</sup> ~~Note to Draft:~~ Exhibits are subject to ongoing review and comment by Buyer and are subject to change in all respects.



<u>Exhibit</u>	<u>Title</u>
EXHIBIT U	[Reserved]
EXHIBIT V	<del>[Reserved]</del> <a href="#">Specified Excluded Receivables</a>
EXHIBIT W	Form of Funding Agreement
EXHIBIT X	Working Capital
EXHIBIT X-1	Working Capital Estimate
EXHIBIT Y	Specified Oil and Gas Interests
EXHIBIT Z	Specified P&A Equipment

### SCHEDULE LIST

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Schedule 1.2	Applicable Shared Asset Interests
<a href="#">Schedule 1.2(rr)</a>	<a href="#">Rights, Claims, Demands and Cause of Action</a>
Schedule 1.3(d)	Scheduled Exclusions
<a href="#">Schedule 1.6</a>	<a href="#">FERC Matters</a>
Schedule 4.6	Litigation
Schedule 4.7	Governmental Approvals
Schedule 4.8(a)	Preferential Rights
Schedule 4.8(b)	Applicable Consents
Schedule 4.9	Taxes
Schedule 4.9(p)	Entity Classifications
Schedule 4.12	Environmental Matters
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Schedule 4.18	Employee Benefits
Schedule 4.19	Non-Consent Operations
Schedule 4.20	Suspense Funds

<u>Schedule</u>	<u>Title</u>
Schedule 4.21	Payout Balances
Schedule 4.22	Title Matters
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Schedule 4.23	Insurance
Schedule 4.24	Related Party Transactions
Schedule 4.25(a)	Owned Intellectual Property
Schedule 4.27	Material Liabilities
Schedule 4.28(b)	Absence of Certain Changes
Schedule 4.31(c)	Equity Interests of Fieldwood Mexico and Subsidiaries
Schedule 4.31(d)	Fieldwood U.A. Interests
Schedule 4.31(f)	Fieldwood U.A. Liabilities
Schedule 5.1(c)	Buyer Grandparent Equity Interests
Schedule 5.7	Buyer Governmental and Third Person Consents
<del>Schedule 5.9</del>	<del>Lease Bonds, Area-Wide Bonds, Surety Bonds and Insurance Policies</del>
Schedule 6.1(a)	Sellers' Required Operations
Schedule 6.1(b)	Sellers' Disallowed Operations
Schedule 6.7(ga)	<del>Required</del> -Assigned 365 Contracts <a href="#">List</a>
Schedule 6.22	Seller Employees
Schedule 7.3(i)	Required Novations
Schedule 7.3(l)	Required Governmental Approvals
Schedule 10.13(a)	Existing D&O Indemnification Terms
Schedule 10.13(e)	D&O Indemnified Parties
Schedule 10.14	Right of Use Easements (RUEs)
<a href="#">Schedule 10.17</a>	<a href="#">South Marsh 39 Assets</a>
<a href="#">Schedule 10.18</a>	<a href="#">Certain Accounts</a>

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## PURCHASE AND SALE AGREEMENT<sup>2</sup>

This Purchase and Sale Agreement (this “**Agreement**”) is made as of August 27, 2021 (the “**Execution Date**”) by and among (a) Fieldwood Energy LLC, a Delaware Texas limited liability company (“**Fieldwood**”), Fieldwood Energy Inc., a Delaware corporation, Dynamic Offshore Resources NS, LLC, a Texas limited liability company, Fieldwood Energy Offshore LLC, a Delaware Texas limited liability company, Fieldwood Onshore LLC, a Delaware limited liability company, Fieldwood SD Offshore LLC, a Delaware Texas limited liability company, Fieldwood Offshore LLC, a Delaware limited liability company, Bandon Oil and Gas GP, LLC, a Delaware Texas limited liability company, Bandon Oil and Gas, LP, a Delaware Texas limited partnership, Fieldwood Energy SP LLC, a Louisiana limited liability company, Galveston Bay Pipeline LLC, a Delaware limited liability company, and Galveston Bay Processing LLC, a Delaware limited liability company, (b) subject to Section 1.5, FW GOM Pipeline, Inc., a Delaware corporation (“**FW GOM Pipeline**”), and GOM Shelf LLC, a Delaware limited liability company (“**GOM Shelf**” and each of the other entities specified in clauses (a) and (b), a “**Seller**” and collectively the “**Sellers**”), and (c) QuarterNorth Energy LLC, a Delaware limited liability company (“**Buyer**”), and Mako Buyer 2 LLC, a Delaware limited liability company and a wholly-owned subsidiary of Buyer (“**Buyer 2**”). The Sellers, Buyer and Buyer 2 may be referred to individually as a “**Party**” or collectively as the “**Parties**.” Capitalized terms used in this Agreement have the meanings referenced in **Annex I** to this Agreement.

## RECITALS

A. The Sellers desire to sell, and Buyer desires to purchase, all of the Acquired Interests on the terms and subject to the conditions set forth below.

B. On August 3, 2020 and August 4, 2020, the Sellers (collectively, the “**Debtors**”) filed voluntary petitions (the “**Bankruptcy Cases**”) under Chapter 11 of Title 11 of the United States Code, 11 U.S.C. §§ 101, et seq. (as amended from time to time, the “**Bankruptcy Code**”) in the United States Bankruptcy Court for the Southern District of Texas, Houston Division (the “**Bankruptcy Court**”).

C. On June 25, 2021, the Debtors filed their *Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* [ECF No. 1742] (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the “**Plan**”) and on June 25, 2021, the Bankruptcy Court entered an order confirming the Plan [ECF No. 1751] (the “**Confirmation Order**”).

D. Buyer has provided to the Sellers at or prior to the execution of this Agreement a copy of a fully executed and effective direction letter (the “**Direction Letter**”) causing to be

<sup>2</sup> Note to Draft: Subject to review by Administrative Agent.

delivered at Closing such portion of the ~~[Obligations]~~ (as defined in Claims arising under the Credit Agreement) as is necessary to allow for payment of the Credit Bid and Release.<sup>3</sup>

DE. Pursuant to the Plan, and as consideration for the transactions contemplated by the Direction Letter, each holder of Allowed FLTL Claims (as defined in the Plan) will receive its pro rata portion (as determined pursuant to the Plan and the Confirmation Order) of (a) on the Effective Date, the Credit Bid and Release New Equity Interests and (b) if and when issuable pursuant to the Plan, Confirmation Order, or any other order entered by the Bankruptcy Court, the FLTL Subscription Rights.

EF. Pursuant to the Plan, each holder of Allowed SLTL Claims (as defined in the Plan) will receive its pro rata portion (as determined pursuant to the Plan and the Confirmation Order) of, if and when issuable pursuant to the Plan, Confirmation Order, or any other order entered by the Bankruptcy Court, the SLTL Subscription Rights.

FG. Following Fieldwood's receipt of the GUC Warrants and the SLTL Warrants pursuant to Section 9.2(j), Fieldwood will cause such GUC Warrants and SLTL Warrants to be distributed and received by the Persons entitled to receipt of such interests pursuant to the Plan on the Effective Date in accordance with the Plan.

GH. Upon the terms and subject to the conditions set forth herein, the Parties intend to effectuate the transactions contemplated by this Agreement through a sale of the Acquired Interests pursuant to Sections 105, 363, 365, 1123(a)(5)(D), 1129, 1141 and 1146 of the Bankruptcy Code, and Rules 4001, 6004, 6006 and 3020 of the Federal Rules of Bankruptcy Procedure of the Bankruptcy Code (as amended from time to time, the "**Bankruptcy Rules**").

HI. The execution and delivery of this Agreement and the Sellers' ability to consummate the transactions contemplated by this Agreement are subject to, among other things, the Bankruptcy Court's entry of the Confirmation Order.

## AGREEMENT

In consideration of the recitals above, the provisions below and other good and valuable cause and consideration, the receipt and sufficiency of which are hereby acknowledged, Buyer, Buyer 2 and the Sellers agree as follows:

### ARTICLE I PURCHASE AND SALE

1.1 Purchase and Sale. Subject to the provisions hereof and the entry of the Confirmation Order, Buyer agrees to purchase and accept from the Sellers and the Sellers agree to sell, assign, convey, transfer and deliver, or cause to be sold, assigned conveyed, transferred and delivered to Buyer at the Closing, the Acquired Interests free and clear of any and all Encumbrances (other than Permitted Encumbrances (except that the Fieldwood U.A. Interests

<sup>3</sup>~~Note to Draft: Subject to review by Administrative Agent.~~

and the JV Interests shall not be subject to any Permitted Encumbrances other than pursuant to the Mexico PSA)); ~~provided that Buyer and Buyer 2 may determine in their sole discretion that certain~~ the Fieldwood U.A. Interests ~~and certain JV Interests may currently held by Fieldwood Offshore LLC will~~ be acquired by Buyer 2 instead of by Buyer, ~~in which case and~~ all references hereto to Buyer with respect to such Fieldwood U.A. Interests ~~or JV Interests~~ shall be understood to be to Buyer 2 instead of Buyer.

1.2 Acquired Interests; Assets. As used herein, the term “*Acquired Interests*” refers to (x) all of each Seller’s right, title and interest in, to, under or derived from the Co-Owned Assets excluding the FWE I Assets and the GOM Shelf Oil and Gas Properties other than the Applicable Shared Asset Interests (which Applicable Shared Asset Interests shall be “Co-Owned Assets”) and (y) all of each Seller’s right, title and interest in, to, under or derived from the Other Assets. As used herein, the term “*Assets*” means the Co-Owned Assets and Other Assets, wherever located, real, personal or mixed, tangible or intangible, known or unknown, as the same shall exist as of the Closing. As used herein, the term “*Co-Owned Assets*” means the ~~following (provided, that (subject to the following provisos) Buyer may, from time to time prior to the Designation Deadline, subject to obtaining the Sellers’ prior written consent (in the Sellers’ sole discretion (it being understood that Buyer shall not add to or remove from the “Co-Owned Assets” any FWE I Asset or GOM Shelf Oil and Gas Properties provided that the foregoing shall not prevent the addition or removal of Applicable Shared Asset Interests as appropriate (which may be added or removed with the Sellers’ prior written consent))), add any assets to or remove any assets from the “Co-Owned Assets” (and, in the event an asset is added or removed, to the extent applicable, add, modify or remove any related Liabilities to or from the “Assumed Liabilities”)~~ and any affected Exhibit or Schedule (including Schedule 1.3(d)) will be updated accordingly, and if Buyer removes any asset from the “Co-Owned Assets” Buyer shall indemnify the Sellers with respect to any Liability incurred by the Sellers as a result of the removal by Buyer of any Co-Owned Asset and the retention by the Sellers of such “Co-Owned Asset”; ~~provided, further, that (notwithstanding anything to the contrary in this Section 1.2), Buyer may not remove any assets from the “Co-Owned Assets” after the Designation Deadline);~~ assets described in clauses (a) through (o) below:

(a) the oil and gas leases (and other agreements) described in **Part 1 of Exhibit A**, but excluding the FWE I Assets and the GOM Shelf Oil and Gas Properties other than the Applicable Shared Asset Interests (collectively, the “*Co-Owned Leases*”), including all Working Interests, Net Revenue Interests, royalty interests, overriding royalty interests, production payments, net profits interests, carried interests, reversionary interests (including rights under non-consent provisions), possibilities of reverter, conversion rights and options, fee mineral interests and other interests of every kind and character in, to, under or derived from any Co-Owned Lease or any land subject to, covered by or included within any Co-Owned Lease (except that, solely as to each of lease OCS-00786 covering South Marsh Island 48 and lease OCS-G 1609 covering South Pass 61, the interests in such lease to be conveyed hereunder are solely the overriding royalty interests held by the Sellers in such lease);

(b) (i) each Unit that includes any of the lands covered by or subject to any Co-Owned Lease (each, a “*Co-Owned Subject Unit*”), (ii) each pooling, unitization or communitization declaration, designation, agreement or order creating or modifying any Co-

Owned Subject Unit (each, a “***Co-Owned Subject Unit Agreement***”) and (iii) the oil and gas leases and lands subject to, covered by or included within each Co-Owned Subject Unit;

(c) all servitudes, rights of way, easements, surface leases, subsurface agreements and similar rights and agreements related to or held for use in connection with (in each case, whether or not located on) any land subject to or covered by any Co-Owned Lease or Co-Owned Subject Unit (collectively, the “***Co-Owned Easements***”), including those described in **Part 1 of Exhibit B**;

(d) all wells (whether producing, not producing, shut-in, temporarily abandoned, injection, disposal or otherwise) owned or operated in connection with any of the Co-Owned Leases or Co-Owned Subject Units, whether or not such well is located on any land subject to or covered by any Co-Owned Lease or Co-Owned Subject Unit (collectively, the “***Co-Owned Wells***”), including those described in **Part 1 of Exhibit C** (such wells, the “***Co-Owned Scheduled Wells***”);

(e) all equipment, machinery, structures, fixtures, inventory, vehicles, rolling stock, improvements and other movable property related to, used or held for use in connection with or held as inventory in connection with (in each case, whether or not located on) any Co-Owned Lease, Co-Owned Subject Unit, Co-Owned Easement, lands covered by or subject to any Co-Owned Lease, Co-Owned Subject Unit or Co-Owned Easement or Co-Owned Well (including well equipment; casing; rods; tanks and tank batteries; boilers; tubing; pumps; pumping units and engines; Christmas trees; production facilities; dehydration units and facilities; heater-treaters; compressors; testing and sampling equipment; sulfur recovery units and facilities; valves; gauges; supervisory control and data acquisition (SCADA) systems, equipment and related software; meters and other measurement equipment; flow lines; pipelines; gathering systems; processing systems or facilities; umbilicals; caissons; water systems (whether for source water, treatment, disposal, injection or otherwise); the platforms and facilities listed in **Part 1 of Exhibit D**; completion equipment (including all completion equipment held at Superior Yard); and all additions and accessions to, substitutions for and replacements of any of the foregoing, together with all attachments, components, parts, equipment, supplies, pipes, tools, casing, tubing, tubulars, fittings and accessories in connection with any of the foregoing), including the foregoing listed in **Part 1 of Exhibit D-1** (collectively, the “***Co-Owned Inventory***”);

(f) (i) all oil, gas, minerals, condensate, distillate, natural gasoline, natural gas liquids, plant products and other liquid or gaseous hydrocarbons and all other substances produced with any of the foregoing hydrocarbons (collectively, “***Hydrocarbons***”) (A) that are produced on, or the right to explore for which, or an interest in which, is granted pursuant to, any Co-Owned Lease, Co-Owned Subject Unit or Co-Owned Subject Unit Agreement or (B) that are located in any Co-Owned Inventory; and (ii) all proceeds from the sale of any such Hydrocarbons;

(g) all Permits (and pending applications therefor) that pertain or relate in any way to any of the Co-Owned Field Assets, including the Permits listed in **Part 1 of Exhibit E**, to the extent assignable by the Sellers to Buyer or Buyer 2;



(h) subject to Section 6.7, all Co-Owned Assigned Contracts;

(i) all rights (including intangible and inchoate rights), Claims, rights of set-off, rights under warranties and indemnities made by prior owners, manufacturers, vendors and Third Persons or accruing under applicable statutes of limitation or prescription, insofar only as the foregoing relate or are attributable to any of the other Co-Owned Assets or to any Assumed Liabilities, including any and all Claims of any Seller against other Persons pertaining to Imbalances attributable to the Co-Owned Assets;

~~(j) to the extent transferable by the Sellers to Buyer at Closing without payment of a fee or other penalty to any Third Party pursuant to any Contract (unless Buyer has, prior to the Closing, separately agreed in writing to pay such fee or penalty), all seismic data (conventional, three dimensional or otherwise; whether owned or licensed; and including original field tapes) (including all such data relating to those licenses and agreements listed in Part 1 of Exhibit F), log cores, geological, reserve engineering and other scientific and technical information, samples, tests, reports, maps and data that relate to any of the Co-Owned Field Assets or any land on which any Co-Owned Field Asset is located (collectively, the “Co-Owned Field Data”);~~

(j) [reserved];

(k) all files, records (including reservoir, production, operation, contract, land and title records; drawings, maps, plats and surveys; abstracts of title, title insurance policies, title opinions and title curative; lease, prospect, contract, division order, marketing, correspondence, operations, environmental, production, processing, accounting, Property-Related Tax, Production Tax, Transfer Tax, regulatory compliance, facility and well records and files; supplier lists and files; customer lists and files; and reports to any Governmental Authority), databases, data and other information (in each case, whether in written or electronic format) that relate to any of the other Co-Owned Assets (collectively, the “**Co-Owned Records**”);

(l) [reserved];

(m) all raw materials, work-in-process, finished goods, supplies and other inventories related to, used or held for use in connection with (in each case, whether or not located on) any Co-Owned Lease, Co-Owned Subject Unit, Co-Owned Easement or Co-Owned Well;

(n) all goodwill associated with any Co-Owned Asset; and

(o) all credits or other rights to prepaid expenses, deposits, advances, prepayments, excess or unearned premiums, costs, and other refunds attributable to any Co-Owned Assets (excluding Excluded Prepaid JOA Funds).

As used herein, the term “**Other Assets**” means the assets described in clauses (p) through ~~(uu)~~ below; ~~provided, that, from time to time prior to the Designation Deadline, Buyer may, in its sole discretion (subject to the following provisos), (x) add any assets to the “Other Assets” or (y) remove any Other Assets from the “Other Assets” (other than (1) to add any Co-Owned Assets to, or to remove any Co-Owned Assets from, the Other Assets or (2) the assets or items set forth in clauses (aa), (cc), (gg), (ii), (oo) or (pp) of this Section 1.2), and, in the event an asset is added~~

~~or removed, to the extent applicable, add, modify or remove any related Liabilities to or from the “Assumed Liabilities” (and any affected Exhibit or Schedule (including Schedule 1.3(d)) will be updated accordingly); provided, however, that Buyer may not add or remove any FWE I Asset or GOM Shelf Oil and Gas Property; provided, further, that (notwithstanding anything to the contrary in this Section 1.2), Buyer may not remove any assets from the “Other Assets” after the Designation Deadline; and, provided, further, that Buyer may not (i) remove any assets from the “Other Assets” unless Buyer has agreed in writing to indemnify Sellers with respect to any Liability incurred by any Seller as a result of the retention by Sellers of such “Other Asset” or (ii) add any assets to the Other Assets if such addition would require a Governmental Approval (except for those which are obtained post Closing) that would reasonably be expected to materially delay the Closing); provided, further that Buyer may remove any such asset if Buyer increases the Cash Portion to include the amount of such Liability.;~~

(p) the oil and gas leases (and other agreements) described in **Part 2** of **Exhibit A** (collectively, the “**Other Leases**”), including all Working Interests, Net Revenue Interests, royalty interests, overriding royalty interests, production payments, net profits interests, carried interests, reversionary interests (including rights under non-consent provisions), possibilities of reverter, conversion rights and options, fee mineral interests and other interests of every kind and character in, to, under or derived from any Other Lease or any land subject to, covered by or included within any Other Lease (except that, (x) solely as to lease OCS-G 12210 covering Green Canyon 201 (and, after any segregation of such lease, the lease covering the NE/4 of Block 201 Green Canyon), the interests in such lease to be conveyed hereunder exclude any record title or operating rights in the NE1/4 of Block 201, Green Canyon, (y) solely as to lease OCS-G 10794 covering Ship Shoal 301, Fieldwood's overriding royalty interest in such lease is not to be conveyed hereunder; and (z) solely as to each of OCS-G 1449 covering portions of West Delta 57, 79 and 80, OCS-G 1874 covering portions of West Delta 79 and 80 and OCS-G 1989 and OCS-G 2136 covering portions of West Delta 80, the interests in such lease to be conveyed hereunder are solely the overriding royalty interests held by the Sellers in such lease);

(q) (i) each Unit that includes any land covered by or subject to any Other Lease (each, a “**Other Subject Unit**”), (ii) each pooling, unitization or communitization declaration, designation, agreement or order creating or modifying any Other Subject Unit (each, a “**Other Subject Unit Agreement**”) and (iii) the oil and gas leases and lands subject to, covered by or included within each Other Subject Unit;

(r) all servitudes, rights of way, easements, surface leases, subsurface agreements and similar rights and agreements located on (or related to or held for use in connection with (in each case, whether or not located on)) any land subject to or covered by any Other Lease or Other Subject Unit (collectively, the “**Other Easements**”), including those described in **Part 2** of **Exhibit B**;

(s) all wells (whether producing, not producing, shut-in, temporarily abandoned, injection, disposal or otherwise) owned or operated in connection with any Other Lease or Other Subject Unit, whether or not such well is located on any land subject to or covered by any Other Lease or Other Subject Unit (collectively, the “**Other Wells**”), including those described in **Part 2** of **Exhibit C** (such wells, the “**Other Scheduled Wells**”);

(t) all equipment, machinery, structures, fixtures, inventory, vehicles, rolling stock, improvements and other movable property related to, used or held for use in connection with or held as inventory in connection with (in each case, whether or not located on) any Other Lease, Other Subject Unit, Other Easement, lands covered by or subject to any Other Lease, Other Subject Unit or Other Easement or Other Well (including well equipment; casing; rods; tanks and tank batteries; boilers; tubing; pumps; pumping units and engines; Christmas trees; production facilities; dehydration units and facilities; heater-treaters; compressors; testing and sampling equipment; sulfur recovery units and facilities; valves; gauges; supervisory control and data acquisition (SCADA) systems, equipment and related software; meters and other measurement equipment; flow lines; pipelines; gathering systems; processing systems or facilities; umbilicals; caissons; water systems (whether for source water, treatment, disposal, injection or otherwise); the platforms and facilities listed in **Part 2 of Exhibit D**; completion equipment (including completion equipment held at Superior Yard) and all additions and accessions to, substitutions for and replacements of any of the foregoing, together with all attachments, components, parts, equipment, supplies, pipes, tools, casing, tubing, tubulars, fittings and accessories in connection with any of the foregoing), including the foregoing listed in **Part 2 of Exhibit D-1** (collectively, the “*Other Inventory*”);

(u) (i) all Hydrocarbons (A) that are produced on, or the right to explore for which, or an interest in which, is granted pursuant to, any Other Lease, Other Subject Unit or Other Subject Unit Agreement or (B) that are located in any Other Inventory; and (ii) all proceeds from the sale of any such Hydrocarbons;

(v) all Permits (and pending applications therefor) that pertain or relate in any way to any of the Other Field Assets, including the Permits listed in **Part 2 of Exhibit E**, to the extent assignable by the Sellers to Buyer or Buyer 2;

(w) all rights (including intangible and inchoate rights), Claims, rights of set-off, rights under warranties and indemnities made by prior owners, manufacturers, vendors and Third Persons or accruing under applicable statutes of limitation or prescription, insofar only as the foregoing relate or are attributable to any of the Other Assets, including any and all Claims of any Seller against other Persons pertaining to Imbalances attributable to the Other Assets;

(x) to the extent transferable by the Sellers to Buyer at Closing without payment of a fee or other penalty to any Third ~~Party~~Person pursuant to any Contract (unless Buyer has, prior to the Closing, separately agreed in writing to pay such fee or penalty, and for the avoidance of doubt, Buyer has agreed to pay all such fees and penalties with respect to the licenses and agreements listed in Exhibit F), (i) all seismic data (conventional, three dimensional or otherwise; whether owned or licensed; and including original field tapes) (including all such data relating to those licenses and agreements listed in **Part 2 of Exhibit F**), log cores, geological, reserve engineering and other scientific and technical information, samples, tests, reports, maps and data that relate to any of the ~~Other Field Assets Acquired~~Interests or any land on which any ~~Other Field Asset~~Acquired Interest is located and (ii) copies of all proprietary seismic data (conventional, three dimensional or otherwise), log cores, geological, reserve engineering and other scientific and technical information, samples, tests,

reports, maps and data that relate to any of the FWE I Oil and Gas Properties or any land on which any FWE I Oil and Gas Property is located (collectively, the “~~Other~~ Field Data”);

(y) all files, records (including reservoir, production, operation, contract, land and title records; drawings, maps, plats and surveys; abstracts of title, title insurance policies, title opinions and title curative; lease, prospect, contract, division order, marketing, correspondence, operations, environmental, production, processing, accounting, Property-Related Tax, Production Tax, Transfer Tax, regulatory compliance, facility and well records and files; supplier lists and files; customer lists and files; and reports to any Governmental Authority), databases, data and other information (in each case, whether in written or electronic format) that relate to any of the Other Assets (collectively, the “**Other Records**”);

(z) subject to Section 6.7, all of the Other Assigned Contracts;

(aa) all Working Capital Assets;

(bb) all of the Sellers’ rights, title and interest as borrowers under the Prepetition FLFO Credit Agreement (as defined in the Plan) as modified to the extent set forth in the First Lien Exit Facility Documents (as defined in the Plan);

(cc) all raw materials, work-in-process, finished goods, supplies and other inventories located on (or related to, used or held for use in connection with (in each case, whether or not located on)) any Other Lease, Other Subject Unit, Other Easement or Other Well;

(dd) all goodwill associated with the Other Assets;

(ee) the Office Sublease, the Lafayette Lease Agreement, the Warehouse Lease and the Lubrizol Sublease and, in each case, the premises demised thereunder, all fixtures and appurtenances thereto, and all furniture and other personal (movable) property located therein (collectively, the “**Office Assets**”);

(ff) all credits or other rights to prepaid expenses, deposits, advances, prepayments, excess or unearned premiums, costs, and other refunds attributable to the Other Assets;

(gg) all (i) Suspense Funds and Undisbursed Revenue related to the Acquired Interests and (ii) Prepaid JOA Funds;

(hh) all futures, options, swaps and other derivatives with respect to the sale of Hydrocarbons described in clauses (f) or (u) of this Section 1.2 and novated to Buyer pursuant to Section 6.15 (the “**Hedges**”);

(ii) all assets relating to the Assumed Employee Plans (to the extent funded);

(jj) all of the Sellers’ economic analyses and pricing forecasts relating to any of the Assets;

(kk) all Transferred Intellectual Property;

(ll) all Seller IT Assets;

(mm) all Tax refunds other than those described in Section 1.3(f);

(nn) all collateral securing any bond provided for any of the Assets;

(oo) all memberships (*lidmaatschap*), including all membership rights (*lidmaatschapsrechten*) of Fieldwood U.A. held by any Seller (the “**Fieldwood U.A. Interests**”) and all shares in the capital of Fieldwood Mexico and any of its Subsidiaries (Fieldwood Mexico and its Subsidiaries, collectively, the “**Mexico JV**”) held by any Seller (the “**JV Interests**”), and all rights, interests and title in and to such Seller’s equity ownership of, and all present and future rights of such Seller as an equity holder of, Fieldwood U.A. or the Mexico JV, as applicable, both actual and contingent, including all distributions of profits, dividends, distribution of reserves, repayments of capital, liquidation or dissolution proceeds and all other distributions, payments and repayments in respect of such equity ownership and any right to receive the same, and all other rights in respect of such equity ownership under or pursuant to the organizational documents of and any equity holders’ agreement in respect of Fieldwood U.A. or the Mexico JV, as applicable;

(pp) the Specified P&A Equipment;

(qq) all proceeds recovered under the Tail Policy, but only with respect to reimbursement of D&O Indemnified Liabilities actually paid by Buyer pursuant to Section 10.123; ~~and~~

(rr) all rights, claims, demands and causes of action of the Sellers (x) relating to the Acquired Interests or the Assumed Liabilities, ~~including~~ and (y) without duplication, those set forth on Schedule 1.2(rr); *provided* that this clause (rr) shall not apply with respect to or in connection with Taxes or Tax refunds;

(ss) for clarity, and without duplication, the “Assets” (as defined in the Mexico PSA), unless the “Completion Date” (as defined in the Mexico PSA) has occurred prior to the Closing Date;

(tt) all of Sellers’ right, title and interest in the owned real property described on Exhibit M-2 and an undivided 25% interest in the real property described on Exhibit M-1; and

(uu) all of Sellers’ shares of stock of, or other equity interests in, White Shoal Pipeline Corp., a Delaware corporation (the “White Shoal Equity”).

1.3 Excluded Assets. The Assets and Acquired Interests do not include, and there is hereby expressly excepted and excluded therefrom and reserved to the Sellers, all assets and properties of each Seller and its Affiliates that are not described or otherwise identified as Acquired Interests in Section 1.2, including the following assets and properties (the “**Excluded Assets**”):

(a) all corporate, financial, legal (other than title opinions) and tax records of the Sellers, but excluding Records;

(b) other than (i) the Fieldwood U.A. Interests and the shares of capital stock or equity interests of any Person held, directly or indirectly, by Fieldwood U.A. and (ii) the JV Interests and the shares of capital stock or equity interests of any Person held, directly or indirectly, by Fieldwood Mexico and its Subsidiaries, any shares of capital stock or other equity interest held by the Sellers in any other Person;

(c) all BOEM operator numbers;

(d) all of the Sellers' right, title and interest in and to those interests, rights, properties and assets more particularly described on **Schedule 1.3(d)** ~~as such Schedule may be amended in accordance with Section 2.6;~~

(e) all of the Sellers' right, title and interest in, to and under any of the FWE I Assets, other than any Applicable Shared Asset Interests added to the Co-Owned Assets or Other Assets by Buyer pursuant to the terms of Section 1.2;

(f) all Tax refunds (other than Covered Tax Refunds) attributable to the Retained Liabilities;

(g) all Excluded Contracts;

(h) all assets of any Employee Plan that are not Assumed Employee Plans;

(i) all Intellectual Property owned or purported to be owned by any Seller (other than Transferred Intellectual Property);

(j) all insurance policies held by the Sellers;

(k) all rights, claims, demands and causes of action of the Sellers under this Agreement;

(l) all cash held in accounts of the Sellers, other than (i) Suspense Funds, (ii) Undisbursed Revenue and (iii) Prepaid JOA Funds;

(m) any and all Claims of any Seller against other Persons pertaining to Imbalances attributable to the FWE I Assets;

(n) the Specified Excluded Receivables;

(o) all Avoidance Actions;

(p) as to each of lease OCS-G 1449 covering portions of West Delta 57, 79 and 80, OCS-G 1874 covering portions of West Delta 79 and 80, OCS-G 1989 and OCS-G 2136 covering portions of West Delta 80, OCS-00786 covering South Marsh Island 48 and lease OCS-



G 1609 covering South Pass 61, any interest other than any overriding royalty interests held by the Sellers in such lease;

(q) solely as to lease OCS-G 12210 covering Green Canyon 201 any record title or operating rights (for the avoidance of doubt, not including any overriding royalty interests) in the NE1/4 of Block 201, Green Canyon; ~~and~~

(r) solely as to lease OCS-G 10794 covering Ship Shoal 301, Fieldwood's overriding royalty interest in such lease; ~~and~~

(s) notwithstanding anything herein to the contrary, if the "Completion Date" (as defined in the Mexico PSA) occurs prior to the Closing Date, the "Assets" (as defined in the Mexico PSA) and, for the avoidance of doubt, the right of the "Seller" (as defined in the Mexico PSA) to receive the "Purchase Price" (as defined in the Mexico PSA).

1.4 Effective Time. The purchase and sale of the Acquired Interests shall be effective as of 7:00 am (Central Prevailing Time) on the Closing Date (the "*Effective Time*"). For the avoidance of doubt, after the Closing, (a) all Hydrocarbons produced from the FWE I Oil and Gas Properties on or after the Effective Time and (b) the Working Capital Assets shall be owned by Buyer. To the extent Sellers receive proceeds on account of the sale of Hydrocarbons that constitute Acquired Interests or receive proceeds on account of Working Capital Assets ("*Buyer Proceeds*"), Sellers shall deliver such proceeds to Buyer promptly following Sellers' receipt thereof.

1.5 Certain Sellers. The Parties agree that each of FW GOM Pipeline and GOM Shelf have executed this Agreement as Sellers solely for the purpose of selling, assigning, conveying, transferring and delivering to Buyer any Acquired Interests held by such entities as of the Closing pursuant to this Article I and the applicable Transfer Documents, and without limiting the applicability of covenants and representations to the closing conditions set forth in Article VII neither FW GOM Pipeline nor GOM Shelf makes, or shall have any obligation or liability with respect to, any other covenant or representation of the Sellers made under this Agreement or any certificate delivered pursuant hereto. For the avoidance of doubt, neither FW GOM Pipeline or GOM Shelf shall be required or obligated to sell, assign, convey, transfer or deliver to Buyer or Buyer 2 any of the GOM Shelf Oil and Gas Properties. Notwithstanding anything to the contrary, Fieldwood Energy I, GOM Shelf, and their Subsidiaries shall have no liability under this Agreement or any Ancillary Document (including, without limitation, for breach, misrepresentation, fraud, breach of warranty, or otherwise) or relating to the sale or purchase of the Acquired Interests, the operation or business of the Acquired Interests, or any other transactions contemplated by this Agreement or any Ancillary Document, except for any breach (i) by Fieldwood Energy I of its obligations pursuant to Section 3(b)(i) of the Plan of Merger (as contemplated by Section 10.12(e)) or (ii) by FW GOM Pipeline or GOM Shelf of its obligations pursuant to Sections 9.2, 10.2, 10.3, 10.4, 10.5, 10.6, 10.7, 10.9 and, in respect of its interest in an asset which is also in part a Co-Owned Asset, 10.11.

1.6 FERC and Marketing-Related Contract Matters. Notwithstanding anything to the contrary in this Agreement or any assignment instrument delivered pursuant hereto, the assignment to Buyer of each Delayed FERC-Regulated Asset and Marketing Contract will not be

deemed effective until, and will be deemed effective upon, the Condition Precedent End Date. With respect to the period from the Effective Date and until the Condition Precedent End Date, Fieldwood (which, following the Closing Date will be known as Fieldwood Energy III LLC) and Buyer have or shall enter into one or more hydrocarbon purchase agreements whereby Buyer will sell hydrocarbons produced from its assets to Fieldwood on mutually agreeable terms. Further, notwithstanding anything herein to the contrary, until such time as a Delayed FERC-Regulated Asset or Marketing Contract is assigned to Buyer at the Condition Precedent End Date, Fieldwood and Buyer shall each be allocated and shall pay, pay over or reimburse to the other all costs, expenses, liabilities and benefits arising in connection with such Delayed FERC-Regulated Asset or Marketing Contract (taking into account any payments made or services received pursuant to the hydrocarbon purchase agreements described above and the Contract Operating Agreement to be entered into between Buyer and Fieldwood) such that Fieldwood, on the one hand, and Buyer on the other, each bear such costs, expenses and liabilities and receive such benefits as such parties would have borne and received had such Delayed FERC-Regulated Asset or Marketing Contract been vested with Buyer at the Effective Time (without limiting the foregoing, if Fieldwood is required to post any form of credit assurance with respect to Buyer volumes attributable to the Delayed FERC-Regulated Assets or Marketing Contracts, Buyer shall provide such credit assurance as required by such Delayed FERC-Regulated Assets or Marketing Contracts and/or applicable law). For the avoidance of doubt, (a) Fieldwood shall have no obligation to pay or reimburse any costs, expenses, or liabilities related to any Delayed FERC-Regulated Asset or Marketing Contract from any funds other than the funds Fieldwood receives pursuant to such Delayed FERC-Regulated Asset or Marketing Contract and (b) Buyer shall reimburse Fieldwood upon demand for any and all costs, expenses, or liabilities incurred by Fieldwood related to the defense of any claims asserted against Fieldwood related to the Delayed FERC-Regulated Assets or Marketing Contracts.

## ARTICLE II CONSIDERATION

### 2.1 Consideration.

(a) The aggregate consideration to be paid by Buyer and Buyer 2 to the Sellers with respect to the sale to Buyer and Buyer 2 of the Acquired Interests shall consist of the following (collectively, the “**Consideration**”): (1) a credit bid and equivalent release of the Sellers and any guarantors (and their respective successors and assigns) from a portion of the Claims arising under the Credit Agreement, in an aggregate amount up to the FLTL Claims Allowed Amount (as defined in the Plan) (the “**Credit Bid and Release**”)<sup>4</sup>, (2) the Cash Portion, (3) the GUC Warrants, (4) the SLTL Warrants, (5) the Subscription Rights and (6) Buyer’s assumption of the Assumed Liabilities (including, for the avoidance of doubt, the Liabilities set

<sup>4</sup> ~~Note to Draft: Credit Bid and Release to be equal to at least \$1.03 billion, less (i) the Cash Portion, (ii) the GUC Warrants, (iii) the SLTL Warrants, (iv) the Subscription Rights and (v) the amount of the First Lien Exit Facility on the Closing Date, subject to such other adjustments as agreed with consent of the Debtors, the Required DIP Lenders and the Requisite FLTL Lenders (each as defined in the Plan).~~

forth in Section 11.1(o)<sup>5</sup>. For the avoidance of doubt, the Credit Bid and Release will not include all of the Claims arising under the Credit Agreement, and (x) the portion of such Claims not included in the Credit Bid and Release will not be transferred to Sellers by Buyer and Buyer 2 pursuant to this Agreement and (y) the holder(s) thereof will be entitled to receive the distribution of the FLTL Subscription Rights by the Debtors pursuant to, and as contemplated by, the Plan. The Credit Bid and Release shall be equal to at least \$1.03 billion, less (i) the Cash Portion, (ii) the GUC Warrants, (iii) the SLTL Warrants, (iv) the Subscription Rights and (v) the amount of the First Lien Exit Facility on the Closing Date, subject to such other adjustments as agreed with consent of the Debtors, the Required DIP Lenders and the Requisite FLTL Lenders (each as defined in the Plan).

(b) Prior to the Closing, the Sellers and Buyer shall in good faith endeavor to agree upon the Closing Cash Amount, the Effective Date Cash Obligations and the Effective Date Cash Obligations Amount in accordance with the definitions thereof.

(c) The Parties hereby agree that, for U.S. federal income tax purposes, the assumption by Buyer of the remaining Allowed FLFO Claims (as such term is defined in the Plan) pursuant to Section 11.1(o) hereof shall be treated as if: (i) Buyer issues a debt instrument to the Sellers (“**Buyer Obligation**”) with terms that are identical (with the exception of the obligor) to the terms of the Buyer Parent Debt (defined below) as additional consideration for the Acquired Interests, (ii) the Sellers deliver the Buyer Obligation to holders of Allowed FLFO Claims (as such term is defined in the Plan) (together with the FLFO Distribution Amount (as such term is defined in the Plan)) in satisfaction of their Allowed FLFO Claims (as such term is defined in the Plan), in a transaction that constitutes a “significant modification” within the meaning of Treasury Regulations Section 1.1001-3, and (iii) Buyer Parent issues the First Lien Exit Facility (as such term is defined in the Plan) (the “**Buyer Parent Debt**”) to holders of Allowed FLFO Claims (as such term is defined in the Plan) in substitution of the Buyer Obligation, thereby assuming Buyer’s obligation with respect to the Buyer Obligation. The parties further agree that (i) the issue price, within the meaning of Section 1273 of the Code, of the Buyer Obligation is equal to the issue price of the Buyer Parent Debt and (ii) the Sellers shall take into account for U.S. federal income tax purposes any cancellation of debt consequences under the Code, resulting from or in connection with (including as a result of the application of Treasury Regulations Section 1.1274-5, if applicable) or arising from the transactions described in this paragraph.

2.2 Allocation of Adjusted Consideration. The Parties acknowledge and agree that the Credit Bid and Release and the Cash Portion (and the Assumed Liabilities, taking into account Section 2.1(c), and other relevant items, to the extent properly taken into account under the federal income Tax principles as consideration for the Acquired Interests) shall be allocated among the Acquired Interests in accordance with Section 1060 of the Code and the Treasury Regulations thereunder (and any similar provision of state, local or non-U.S. Law, as appropriate). Buyer shall, as promptly as practicable after the Closing Date, but in no case later than one hundred twenty (120) days following the Closing Date, prepare and deliver to the

<sup>5</sup> ~~Note to Draft: Sellers to be third party beneficiaries of the Direction Letter, with the right to specifically enforce the Credit Bid and Release.~~

Sellers a proposed allocation as described in the preceding sentence (the “*Initial Allocation*”). The Parties, for a period of no more than ninety (90) days, shall cooperate in good faith to resolve any disagreements the Sellers may have with the Initial Allocation and agree on a final allocation (the “*Final Allocation*”). The Parties agree to file all Tax Returns (including the filing of IRS Form 8594 with their U.S. federal income Tax Return for the taxable year that includes the date of the Closing) consistent with the Final Allocation unless otherwise required by applicable Law.

### 2.3 Consents to Assign.

~~(a) The Sellers shall, within five (5) Business Days after the Execution Date (to the extent not sent prior to the Execution Date), send to the holder of each Applicable Consent with respect to each Lease and any Assigned Contract that is not a 365 Contract (for which notices regarding 365 Contracts are addressed in Section 6.7) a notice seeking such holder’s consent to the transactions contemplated hereby or as otherwise sufficient to permit the assignment of such Lease or Assigned Contract to Buyer or Buyer 2, as applicable, pursuant to this Agreement upon entry of the Confirmation Order. Upon request of Buyer, the Sellers shall promptly provide a reasonable update to Buyer regarding the status of requests for consents made pursuant to this Section 2.3(a).~~

#### (a) [reserved.]

(b) If the Sellers fail to obtain an Applicable Consent prior to Closing and (i) with respect to any Lease or Assigned Contract that is not a 365 Contract, (A) the failure to obtain such Applicable Consent would under the express terms thereof cause the assignment of the Acquired Interest affected thereby to Buyer or Buyer 2, as applicable, to be void or voidable, (B) the failure to obtain such Applicable Consent would under the express terms thereof permit the termination of such Lease or Assigned Contract under the express terms thereof upon the purported assignment of such Lease or Assigned Contract to Buyer or Buyer 2, as applicable, pursuant to this Agreement, or (C) the failure to obtain such Applicable Consent would under the express terms thereof permit a party to such Lease or Assigned Contract to impose a financial or other penalty on any Seller, Buyer or Buyer 2 or (ii) with respect to any Lease or Assigned Contract, a party holding such Applicable Consent right has objected to the assignment of the affected Acquired Interest in accordance with the terms of the relevant Applicable Consent right (each Consent as to which clause (i) or (ii) is applicable, a “*Required Consent*”), then, unless the Bankruptcy Court has entered an order approving (or in the case of clause (ii), such objection is resolved to permit) the sale and assignment of the affected Acquired Interest to Buyer or Buyer 2, as applicable, pursuant to this Agreement without obtaining such Required Consent (and without Buyer or Buyer 2 being subject to the consequences set forth in clauses (i)(A) through (i)(C) of the definition of Required Consent as a result of not obtaining such Required Consent), the Acquired Interests (or portions thereof) affected by such un-obtained Required Consent shall be excluded from the Acquired Interests to be assigned to Buyer or Buyer 2 at Closing (and shall be considered Excluded Assets hereunder) (a “*Delayed Asset*”). In the event that any such Required Consent with respect to any such Delayed Asset (or portion thereof) is obtained during the Post-Closing Consent Period (or if during the Post-Closing Consent Period the Bankruptcy Court enters an order providing that (x) such Required Consent is not required to consummate the sale and assignment of the Delayed Asset to Buyer or Buyer 2, as applicable, pursuant to this

the Acquired Interests to Buyer or Buyer 2, as applicable, pursuant to this Agreement, in accordance with Sections 6.5(ba) and (eb). If Buyer so requests, the Sellers shall be required to make any payments or provide any other consideration in order to obtain any Governmental Approval (provided that Buyer shall reimburse Sellers for any such payment made after the Closing); *provided, however*, that without the consent of Buyer, the Sellers shall not be required to incur any Liability, pay any money or provide any other consideration in order to obtain any such Governmental Approval (other than any Liability or obligation to pay money or provide consideration that has been expressly assumed by Buyer). If, as of the Closing, any Governmental Approval, other than any Governmental Approval that is required or permitted to be made or obtained after the Closing (and, if permitted, customarily made or obtained after the Closing) (each, an “**Applicable Governmental Approval**”), has not been obtained and, notwithstanding the entry of the Confirmation Order, the failure to have obtained such Applicable Governmental Approval restricts the Sellers’ ability to transfer any Acquired Interest to Buyer or Buyer 2, as applicable, at Closing, then, notwithstanding anything to the contrary herein, (x) (A) without limiting any of the rights of Buyer hereunder, including those set forth in Section 7.3, Buyer in its sole discretion may elect for the Sellers not to sell, transfer, convey, assign or deliver such Acquired Interests (which shall be treated as Delayed Assets, *mutatis mutandis*) and (B) from and after the Closing, (i) the Sellers and Buyer shall reasonably cooperate in a reasonable arrangement (to the extent legally permissible) to provide Buyer or Buyer 2, as applicable, with all of the benefits of, or under, such Delayed Asset, including (at Buyer’s cost) enforcement for the benefit of Buyer or Buyer 2, as applicable, of any and all rights of the Sellers against any party with respect to such Delayed Asset arising out of the breach or cancellation with respect to such Delayed Asset by such party; *provided*, that to the extent that any such arrangement has been made to provide Buyer or Buyer 2, as applicable, with the benefits of, under or with respect to, a Delayed Asset, from and after the Closing, Buyer shall be responsible for, and shall promptly pay and perform all payment and other obligations under such Delayed Asset for the period during which Buyer or Buyer 2, as applicable, is receiving the benefits under the applicable Delayed Asset to the same extent as if such Delayed Asset had been assigned or transferred at the Closing, (ii) the Sellers shall reasonably cooperate with Buyer to obtain such Applicable Governmental Approval, and (iii) subject to the immediately following proviso, the Sellers shall promptly after receipt of the Applicable Governmental Approval with respect to such Delayed Asset, sell, transfer, convey, assign and deliver such Delayed Asset to Buyer or Buyer 2, as applicable, and Buyer or Buyer 2, as applicable, shall accept such conveyance; *provided* that, with respect to any such Delayed Asset that is an Other Asset, Buyer in its sole discretion (subject to the immediately following proviso) may elect for the Sellers not to sell, transfer, convey, assign or deliver such Delayed Asset to Buyer after receipt of the Applicable Governmental Approval; *provided* however that Buyer shall so request such sale, transfer, conveyance, assignment and deliverance promptly after receipt of the Applicable Governmental Approval, unless (1) the retention of such Delayed Asset by the applicable Seller would not result in such Seller retaining any incremental Liabilities as compared to if such Seller had transferred such Delayed Asset to Buyer (unless Buyer provides an amount in cash to the Sellers equal to the amount of such Liabilities and/or indemnification to the Sellers for any such Liabilities) or (2) the Sellers and Buyer mutually agree not to make such sale, transfer, conveyance, assignment and deliverance of such Delayed Asset; *provided further* that from and after the date that is six (6) months after the Closing, Buyer shall have no obligation to make any such request and may elect for the Sellers to retain such Delayed Asset, in which case such



Delayed Asset shall be an Excluded Asset for all purposes under this Agreement and the arrangements described under clause (B)(i) shall terminate.

## 2.5 Preferential Rights.

~~(a) The Sellers shall, within five (5) Business Days after the Execution Date (to the extent not sent prior to the Execution Date), send to the holder of each Preferential Right with respect to any Acquired Interest a notice setting forth the information required to satisfy such notice provision for such Preferential Right and requesting a waiver thereof or as otherwise sufficient to permit the assignment of such Acquired Interest to Buyer or Buyer 2, as applicable, pursuant to this Agreement upon entry of the Confirmation Order free and clear of such Preferential Right if such Preferential Right is not validly waived or exercised prior to Closing. The Sellers and Buyer shall agree in good faith on the holders to whom the notices in the preceding sentence shall be sent. Upon request of Buyer, the Sellers shall promptly provide a reasonable update to Buyer regarding requests for waivers of Preferential Rights made pursuant to this Section 2.5(a).~~

### (a) [Reserved.]

(b) If a bona fide Preferential Right with respect to any Acquired Interest is validly exercised prior to the Closing, such Acquired Interest and the related Contracts (solely to the extent related to such Acquired Interest) shall be excluded from the Acquired Interests conveyed to Buyer or Buyer 2, as applicable, at the Closing, the affected Acquired Interest will be deemed to be an Excluded Asset, and the Sellers shall pay over to Buyer all proceeds received for the affected Acquired Interest and related Contracts (or portion thereof) from the Person exercising such Preferential Right.

(c) If prior to Closing (i) any Acquired Interest is burdened by a Preferential Right that has not been validly exercised or waived as of the Closing, regardless of whether the time period for the exercise of such right has expired or (ii) any Person asserts that it is the beneficiary of a Preferential Right with respect to any Acquired Interest and objects to the sale of such Acquired Interest to Buyer pursuant to this Agreement and such objection is not resolved so as to permit the sale and assignment of such Acquired Interest free and clear of such Preferential Right (as applicable to the sale and assignment to Buyer or Buyer 2, as applicable, pursuant to this Agreement) to Buyer or Buyer 2, as applicable ~~(by Final Order of the Bankruptcy Court or otherwise~~ to Buyer's reasonable satisfaction), then, without limiting any of the rights of Buyer hereunder, including those set forth in Section 7.3, (A) at Buyer's option, such Acquired Interest shall be excluded from the Acquired Interests and treated as a Delayed Asset (*mutatis mutandis*), and (B) from and after the Closing, if Buyer so elects, (i) the Sellers and Buyer shall reasonably cooperate to provide a reasonable arrangement (to the extent legally permissible) to provide Buyer or Buyer 2, as applicable, with all of the benefits of, or under, such Delayed Asset, including (at Buyer's cost) enforcement for the benefit of Buyer or Buyer 2, as applicable, of any and all rights of the Sellers against any party with respect to such Delayed Asset arising out of the breach or cancellation with respect to such Delayed Asset by such party; *provided*, that to the extent that any such arrangement has been made to provide Buyer or Buyer 2, as applicable, with the benefits of, under or with respect to, a Delayed Asset, from and after the Closing, Buyer shall be responsible for, and shall promptly pay and perform all payment and other obligations under



such Delayed Asset for the period during which Buyer or Buyer 2, as applicable, is receiving the benefits under the applicable Delayed Asset to the same extent as if such Delayed Asset had been assigned or transferred at the Closing, (ii) the Sellers ~~and Buyer~~ shall reasonably cooperate with Buyer to obtain the waiver of the Preferential Right with respect to such Delayed Asset, and (iii) if such asserted Preferential Right is not validly exercised prior to its expiration or waiver, or if the dispute regarding the Preferential Right affecting such Delayed Asset is resolved ~~by Final Order of the Bankruptcy Court or otherwise~~ to Buyer's reasonable satisfaction, such Delayed Asset, subject to the immediately following proviso, shall be promptly conveyed to Buyer or Buyer 2, as applicable; *provided* that, with respect to any such Delayed Asset that is an Other Asset, Buyer in its sole discretion (subject to the immediately following proviso) may elect for the Sellers not to sell, transfer, convey, assign or deliver such Delayed Asset to Buyer after the occurrence of the events in the preceding clause (iii); *provided* that Buyer shall so elect, unless (x) the retention of such Delayed Asset by the applicable Seller would not result in such Seller retaining any incremental Liability as compared to if such Seller had transferred such Delayed Asset to Buyer (unless Buyer provides an amount in cash to the Sellers equal to the amount of such Liabilities and/or indemnification to the Sellers for any such Liabilities) or (y) the Sellers and Buyer mutually agree for Buyer not to so elect; *provided further* that from and after the date that is six (6) months after the Closing, Buyer shall have no obligation to make any such election and may elect for the Sellers to retain such Delayed Asset, in which case such Delayed Asset shall be an Excluded Asset for all purposes under this Agreement and the arrangements described in clause (B)(i) shall terminate. If, for any reason, such Preferential Right is validly exercised by the holder thereof after the Closing and prior to an election by Buyer for the Sellers to retain such Delayed Asset pursuant to the second proviso in the preceding sentence, the Sellers shall pay over to Buyer all proceeds paid for the affected Acquired Interest by the holder of the relevant Preferential Right.

## ~~2.6 [Reserved.]~~

2.6 ~~2.7~~ Withholding. Buyer and its Affiliates shall be entitled to deduct and withhold, from any amounts payable under this Agreement, amounts required to be deducted and withheld under the Code or any other applicable Law. To the extent any amount is so withheld and paid to the appropriate Governmental Authority pursuant to applicable Law, such withheld amounts shall be treated for all purposes of the Agreement as having been paid to the Person in respect of which such deduction or withholding was made.

## 2.7 ~~2.8~~ Assets Sold "As Is, Where Is".

(a) BUYER ACKNOWLEDGES AND AGREES THAT THE ACQUIRED INTERESTS SOLD PURSUANT TO THIS AGREEMENT ARE SOLD, CONVEYED, TRANSFERRED AND ASSIGNED ON AN "AS IS, WHERE IS" BASIS "**WITH ALL FAULTS**" AND THAT, EXCEPT AS SET FORTH IN ARTICLE IV OF THIS AGREEMENT AND THE CERTIFICATES DELIVERED BY THE SELLERS AT CLOSING (BUT SUBJECT TO THE TERMINATION OF REPRESENTATIONS AND WARRANTIES AT CLOSING PURSUANT TO SECTION 13.1), THE SELLERS MAKE NO REPRESENTATIONS OR WARRANTIES, TERMS, CONDITIONS, UNDERSTANDINGS OR COLLATERAL AGREEMENTS OF ANY NATURE OR KIND, EXPRESS OR IMPLIED, BY STATUTE OR OTHERWISE, CONCERNING THE ACQUIRED INTERESTS OR THE CONDITION,

2.8 ~~2.9~~ Presence of Wastes, NORM, Hazardous Substances and Asbestos. BUYER ACKNOWLEDGES THAT THE ACQUIRED INTERESTS HAVE BEEN USED TO EXPLORE FOR, DEVELOP AND PRODUCE HYDROCARBONS, AND THAT SPILLS OF WASTES, CRUDE OIL, PRODUCED WATER, HAZARDOUS SUBSTANCES AND OTHER MATERIALS MAY HAVE OCCURRED THEREON OR THEREFROM. ADDITIONALLY, THE ACQUIRED INTERESTS, INCLUDING PRODUCTION EQUIPMENT, MAY CONTAIN ASBESTOS, HAZARDOUS SUBSTANCES OR NORM. NORM MAY AFFIX OR ATTACH ITSELF TO THE INSIDE OF WELLS, MATERIALS AND EQUIPMENT AS SCALE OR IN OTHER FORMS, AND NORM-CONTAINING MATERIAL MAY HAVE BEEN BURIED OR OTHERWISE DISPOSED OF ON THE ACQUIRED INTERESTS. SPECIAL PROCEDURES MAY BE REQUIRED FOR REMEDIATION, REMOVING, TRANSPORTING AND DISPOSING OF ASBESTOS, NORM, HAZARDOUS SUBSTANCES AND OTHER MATERIALS FROM THE ACQUIRED INTERESTS.

### ARTICLE III DUE DILIGENCE

#### 3.1 Due Diligence.

(a) From and after the date hereof until the Closing Date, the Sellers shall (i) afford to Buyer and its Representatives (at Buyer's cost) during normal business hours (A) upon the reasonable request of Buyer, reasonable access to and entry upon any specified Field Asset (subject to (1) execution of the Sellers' customary boarding agreement, (2) the terms, conditions and restrictions of agreements that are related to access to such Field Assets and to which any Seller is a party and (3) the consent of any third party operator, as applicable), including execution of agreements required by any third party with respect to access to such Field Assets for the purposes of performing onsite tests, inspections, examinations, investigations, studies and assessments of the Field Assets (including non-invasive environmental assessments of the Field Assets and, subject to the consent of the Sellers (such consent not to be unreasonably withheld, conditioned or delayed) invasive environmental assessments of the Field Assets; *provided*, that prior to conducting any invasive environmental assessments, Buyer and Sellers will cooperate in good faith to enter into a written agreement with respect to the parameters and scope of, allocation of liability with respect to, and rights to information (including samples) arising from, such assessments); and (B) at the offices of each of the Sellers, (1) reasonable access to the Sellers' title records, Leases, Easements, Contracts, environmental and legal materials, books, records, statements and operating data, information relating to the Field Assets (including all land and title records, surveys, abstracts of title, title insurance policies, title opinions, title curative and all lease, contract, division order, marketing, acquisition, correspondence, operations, environmental, insurance, production, accounting, regulatory, Property-Related Tax, Production Tax, Transfer Tax and well records and files) and any other information or documents that are in the possession or control of the Sellers and relate in any way to any Acquired Interests and (2) to the extent permitted in accordance with applicable licensing agreements, the opportunity to review the Field Data, and (ii) instruct the Sellers' representatives to reasonably cooperate with Buyer and its Representatives in their investigation of the Acquired Interests. Notwithstanding anything in this Section 3.1(a) to the contrary, (x) all such information shall be held in confidence by Buyer in accordance with the terms of Section 10.5, and (y) in no event shall the Sellers be obligated to provide (A) access or

each of the preceding clauses (x) and (z), after giving effect to the Confirmation Order), result in (i) a breach of or default under, or give rise to any right of termination, revocation, cancellation or acceleration under, any Permit, Lease, Subject Unit Agreement, Easement, Assigned Contract, credit agreement (excluding the Credit Agreement), note, bond, mortgage, indenture, license or other agreement, document or instrument to which any Seller is a party or by which any Seller or any of the Acquired Interests may be bound, or otherwise result in a loss of any benefit relating to the Acquired Interests, (ii) the creation or imposition of any Encumbrance upon any Acquired Interest other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances other than pursuant to the Mexico PSA), or (iii) violate any applicable Law, except, in the case of the preceding clauses (i) and (ii), as would not reasonably be expected to result, individually or in the aggregate, in a Material Adverse Effect.

4.4 Authorization and Enforceability. Subject to entry of the Disclosure Statement Order and the Confirmation Order, each Seller has full capacity, power and authority to enter into and perform this Agreement, each Ancillary Document to which such Seller is (or, upon its execution and delivery, will be) a party and the transactions contemplated herein and therein. The execution, delivery and performance by each Seller of this Agreement and each Ancillary Document to which such Seller is (or, upon its execution and delivery, will be) a party have been duly and validly authorized and approved by all necessary company action on the part of such Seller. Subject to entry of the Disclosure Statement Order and the Confirmation Order, this Agreement and each Ancillary Document to which each Seller is (or, upon its execution and delivery, will be) a party are, or upon their execution and delivery will be, the valid and binding obligations of such Seller and enforceable against such Seller in accordance with their respective terms, subject to the effects of bankruptcy, insolvency, reorganization, moratorium and similar Laws as well as to principles of equity (regardless of whether such enforceability is considered in a proceeding in equity or at law).

4.5 Liability for Brokers' Fees. Other than Houlihan Lokey Capital, Inc., there is no investment banker, broker, finder or other intermediary which has been retained by or is authorized to act on behalf of any Seller who might be entitled to any fee, commission or expenses in connection with the transactions contemplated by this Agreement or any of the Ancillary Documents.

4.6 Litigation. Other than the Bankruptcy Cases or as specified on **Schedule 4.6**, no Claim (or any basis thereof) by any Governmental Authority or other Person (including expropriation or forfeiture proceedings) nor any legal, administrative or arbitration proceeding (or any basis thereof) is pending or, to the Sellers' Knowledge, threatened against any Acquired Interest or against any Seller relating to any Acquired Interest which, individually or in the aggregate, if determined or resolved adversely in accordance with the plaintiff's demands, (x) to the extent the representation is to the existence of any basis of any Claim or any legal, administrative or arbitration proceeding, would reasonably be expected to result, individually or in the aggregate, in a Material Adverse Effect and (y) otherwise, would reasonably be expected to be material to the Acquired Interests, individually or taken as a whole, or which in any manner challenges or seeks to prevent, enjoin, alter or materially delay the transactions contemplated by this Agreement.

no Governmental Authority responsible for the administration or imposition of Taxes in any jurisdiction in which a Seller or any of its Affiliates (in respect of the Acquired Interests) or Fieldwood U.A. has not filed a Tax Return has asserted in writing that such Seller, any of its Affiliates, or Fieldwood U.A., as the case may be, is subject to Tax or required to file a Tax Return in that jurisdiction; (j) Fieldwood U.A. has withheld and paid all Taxes required to have been withheld and paid in connection with amounts paid or owing to any employee, independent contractor, creditor, customer, shareholder or other third party; (k) Fieldwood U.A. has not been a member of any Company Group; (l) none of the Sellers or Fieldwood U.A. has engaged in a **“listed transaction”** within the meaning of Treasury Regulations Section 1.6011-4(b); (m) the Acquired Interests are not subject to, for federal income tax purposes, a partnership between any Seller and any other Person for which a partnership income tax return is required to be filed under Subchapter K of Chapter 1 of Subtitle A of the Code (other than a partnership for which an election to be excluded from such provisions is in effect pursuant to the provisions of Section 761 of the Code and the regulations thereunder); (n) Fieldwood U.A. is not, and does not own (directly or indirectly) stock or a warrant in, a corporation that is (or was at any time during the course of such ownership) a passive foreign investment company, as defined in Section 1297 of the Code; (o) Fieldwood U.A. is not a party to or bound by any Tax Sharing Agreement; and (p) **Schedule 4.9(p)** lists (A) the entity classification of Fieldwood U.A., Fieldwood Mexico and any Subsidiary thereof for U.S. federal income Tax purposes, as of the date hereof and as of the Closing Date, and (B) each entity classification election and change in entity classification that has been made under Treasury Regulations Section 301.7701-3 with respect to Fieldwood U.A., Fieldwood Mexico and any Subsidiary thereof for U.S. federal income Tax purposes.

4.10 **Well Status.** Except as set forth on **Exhibit C**, (a) the Sellers are the operators of that portion of the Lease(s) covering all Scheduled Wells; (b) all Wells that are not currently producing Hydrocarbons in paying quantities have been plugged, abandoned and decommissioned, and all related salvage, site clearance and surface restoration and decommissioning operations have been completed, in accordance with all applicable Laws in all material respects; (c) no Scheduled Well has been permanently, or is currently temporarily, plugged and abandoned; and (d) there is no Well in respect of which any Seller or any of its Affiliates has received an order from any Governmental Authority requiring that such Well be plugged and abandoned (or re-plugged), other than a Well for which such plugging and abandonment (or re-plugging) requirements have been completely satisfied. All Wells that have not been plugged, abandoned and decommissioned are listed on **Exhibit C**.

4.11 **Compliance with Laws; Permits.** Except as would not reasonably be expected to result, individually or in the aggregate, in a Material Adverse Effect, (a) each Seller, and to the Sellers’ Knowledge each Third Person operator of any Lease (or portion thereof), Subject Unit or Easement, is in compliance, and since January 1, 2018 has at all times complied, with all applicable Laws and all Permits necessary or required in each case in connection with the ownership and, with respect to each Acquired Interest operated by a Seller, operation of the Acquired Interests, including the Leases, Subject Units, Easements and Wells and the production, marketing and disposition of Hydrocarbons therefrom; and (b) with respect to each Acquired Interest, the Sellers and, to the Sellers’ Knowledge, each Third Person operator of such Acquired Interest, if applicable, has all Permits necessary or required in connection with the ownership and operation of such Acquired Interest, and all such Permits are in full force and effect. Since January 1, 2018, no Seller has received written notice from any Governmental

any action to terminate, cancel, rescind, repudiate or procure a judicial reformation of any such Material Contract or any provision thereof.

(c) Prior to the Execution Date, the Sellers made available to Buyer accurate and complete copies of all Leases and Easements. Except as set forth on **Schedule 4.14(c)**, no Seller is a party to or bound by any Lease or Easement (other than any Lease or Easement that is an Excluded Asset or Retained Liability).

4.15 Imbalances; Prepayments. Except as set forth on **Schedule 4.15**, as of ~~the Execution Date~~ July 30, 2021, (x) no Seller has a Claim constituting an Acquired Interest and (y) no Seller is subject to any Liability constituting an Assumed Liability, with respect to any Imbalance.

4.16 AFEs; Cash Calls. Except as set forth on **Schedule 4.16(a)**, no authorities for expenditure or other commitments to make capital expenditures relating to any Acquired Interest for which the Sellers' liability is in excess of \$200,000 is outstanding. Except as set forth on **Schedule 4.16(b)**, no cash calls or payments due from any Seller under the terms of the Assigned Contracts or otherwise relating to the Acquired Interests are past due by more than thirty (30) days (excluding amounts being disputed in good faith).

#### 4.17 Labor and Employment Matters.

(a) The Sellers have provided the Ad Hoc Group of Secured Lenders Advisors (as defined in the Plan), on a confidential basis and for professional eyes only, with a true and complete list of the following information for all employees of the Sellers and of each of their Affiliates (such employees from time to time, and whether or not listed, the "***Seller Employees***"), including name, title, hire date, location, whether full- or part-time, whether active or on leave (and, if on leave, the nature of the leave and the expected return date), whether exempt from the Fair Labor Standards Act of 1938, annual salary or wage rate, most recent annual bonus received, and current annual bonus opportunity (such list, the "***Employee List***"), which list may not be shared with any debt or equity holders of Buyer. In addition, the Sellers have provided Buyer with the Employee List, but excluding each Seller Employee's name and title, which can be shared with Buyer's debt and equity holders, the DIP Lenders (as such term is defined in the Plan) and the Prepetition FLTL Lenders (as such term is defined in the Plan).

(b) The Sellers and each of their Affiliates are, and for the last three (3) years, have been, in compliance in all material respects with applicable Laws relating to labor and employment, including those relating to worker classification, labor management relations, wages and hours (including classification of independent contractors and exempt and non-exempt employees), overtime, collective bargaining, unemployment, workers' compensation, equal employment opportunity, discrimination, civil rights, affirmative action, work authorization, immigration, safety and health, continuation coverage under group health plans, information privacy and security and payment of withholding of taxes and social security.

(c) For the last three (3) years, (i), no allegations of sexual harassment or other sexual misconduct have been made against any current or former employee or independent contractor of the Sellers or any of their Affiliates who has three or more direct reports, (ii) there



(c) Each Assumed Employee Plan that is intended to be qualified under Section 401(a) of the Code has received a favorable determination letter or opinion, is entitled to rely on an opinion letter from the IRS or has applied to the IRS for such a letter within the applicable remedial amendment period or such period has not expired and, to the Sellers' Knowledge, no circumstances exist that would reasonably be expected to result in the loss of such qualification.

(d) No Assumed Employee Plan provides for any post-employment or post-retirement medical, dental, disability, hospitalization, life or similar benefits (whether insured or self-insured) to any current or former employee of the Sellers (other than coverage mandated by applicable Law, including COBRA).

(e) Each Employee Plan has been maintained, funded and administered in compliance with its terms and all applicable Law, including ERISA and the Code, except where the failure to be so operated would not reasonably be expected to result in a material Liability. There is no action, suit, investigation, audit, proceeding or claim (other than routine claims for benefits) pending against or, to the Sellers' Knowledge, threatened against or involving any Employee Plan before any court or arbitrator or any Governmental Authority, including the IRS, the Department of Labor or the Pension Benefit Guaranty Corporation, that would reasonably be expected to result in a material Liability.

(f) Neither the execution of this Agreement nor the consummation of the transactions contemplated hereby (either alone or together with any other event) will (i) entitle any current or former employee or independent contractor to any material payment or benefit, including any bonus, retention, severance, retirement or job security payment or benefit, (ii) accelerate the time of payment or vesting or trigger any payment or funding (through a grantor trust or otherwise) of compensation or benefits under, or increase the amount payable or trigger any other obligation under, any Employee Plan with respect to any current or former employee or independent contractor or (iii) result in the payment of any amount that would subject any current or former employee or independent contractor to excise taxes under Section 4999 of the Code.

4.19 Non-Consent Operations. Except as set forth on **Schedule 4.19**, no operations are being conducted or have been conducted on any Field Assets with respect to which any Seller has elected, or been deemed, to be a non-consenting party under the applicable operating agreement and with respect to which all of such Seller's rights have not yet reverted to it.

4.20 Suspense Funds. **Schedule 4.20** sets forth the amount of all Suspense Funds as of ~~the date set forth therein~~ July 30, 2021.

4.21 Payout Balances. To the Sellers' Knowledge, **Schedule 4.21** contains a list of the estimated status of any "*payout*" balance (on a gross Working Interest basis for all Working Interest owners affected thereby), as of the date set forth on such Schedule, for each Well, Lease or Subject Unit that is subject to a reversion or other adjustment at some level of cost recovery or payout.



#### 4.22 Title to Acquired Interests.

(a) The Sellers: (i) with respect to each Lease listed on **Exhibit A**, hold pursuant to such Lease a valid interest in all or a portion of the oil and gas interests leased pursuant to such Lease, (ii) with respect to each Easement listed on **Exhibit B**, have a valid easement or other limited property interest in such Easement and (iii) with respect to each Well listed on **Exhibit C**, hold pursuant to one or more of the Leases a valid interest in all or a portion of the oil and gas produced from such Well, in each case, free and clear of any Encumbrances (other than (x) Permitted Encumbrances and (y) as would not be material to such Acquired Interest). For the avoidance of doubt, the Sellers do not make any representations or warranties pursuant to the preceding sentence with respect to holding any specific net revenue interest or working interest in any of the Wells or Leases. Except for the Encumbrances described on **Schedule 4.22**, the Sellers have good and valid title to all Acquired Interests other than the Wells, Leases, Easements and Subject Units, and are the record and beneficial owners of the Fieldwood U.A. Interests and the JV Interests, in each case free and clear of any Encumbrances and any other limitation or restriction (including any restriction on the right to vote, sell or otherwise dispose of the Fieldwood U.A. Interests or the JV Interests), other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances other than pursuant to the Mexico PSA), in each case except as would not be material to such Acquired Interest.

(b) No Affiliate of Fieldwood that is not a Seller owns any asset, property or right that is an Acquired Interest or would have been an Acquired Interest if such Affiliate had been a Seller hereunder.

(c) The Acquired Interests constitute all of the property and assets used or held for use in the business of the Sellers as it relates to the ownership and operation of the Leases and are adequate to conduct the business of the Sellers as it relates to the ownership and operation of the Leases as currently conducted.

(d) Except as set forth on **Schedule 4.22(d)**, no Seller or any of its Affiliates owns any real property.

4.23 Insurance. **Schedule 4.23** sets forth a true and complete list of all policies of insurance held by or maintained by the Sellers or any of their Affiliates related to any Acquired Interests or the Seller Employees, including the type of policy, the limits of the coverage and any deductible or self-retention limit with respect thereto. Such policies of insurance are in full force and effect. Except as set forth on **Schedule 4.23**, no Seller has received, since January 1, 2020, any written notice from any insurer under any insurance policy applicable to the Acquired Interests or the Seller Employees disclaiming or limiting coverage with respect to any particular material claim or such policy in general or canceling or amending any such policy. All premiums payable under all such insurance policies have been timely paid and each Seller has otherwise complied in all material respects with the terms and conditions of all such insurance policies. To the Knowledge of the Sellers, no termination of, material non-ordinary course premium increase with respect to, or material alteration of coverage under, any of such policies or bonds has been threatened.

the Owned Intellectual Property has been adjudged invalid or unenforceable in whole or part, all issuances and registrations included in the Owned Intellectual Property are valid, enforceable, in full force and effect and subsisting, and all registration, maintenance and renewal fees applicable to such issuances and registrations that are currently due have been paid and all documents and certificates related to such items and required to be filed with the relevant Governmental Authority for the purposes of maintaining such items have been filed with the relevant Governmental Authority.

(f) To the Sellers' Knowledge, no Person has infringed, misappropriated or otherwise violated any material Owned Intellectual Property. The Sellers have taken commercially reasonable steps in accordance with normal industry practice to maintain the confidentiality of all material Owned Intellectual Property the value of which to any of the Sellers is contingent upon maintaining the confidentiality thereof and no such material Owned Intellectual Property has been disclosed other than to employees, representatives, agents or partners of the Sellers or any other Persons, in each case, who are bound by written and enforceable confidentiality agreements.

(g) The Sellers have appropriate procedures in place designed to provide that all material Intellectual Property conceived or developed by employees performing their duties for any Seller, and by Third Persons performing research and development for any Seller, have been assigned to such Seller, as applicable. To the extent that any material Owned Intellectual Property has been developed or created by any Third Persons (including any current or former employee) for any Seller, such Seller has a written agreement with such Third Persons with respect thereto, which provides that such Seller either (i) has obtained ownership of and is the sole and exclusive owner of or (ii) has obtained a valid right to exploit, sufficient for the conduct of its business as it relates to the Acquired Interests, as currently conducted, such material Owned Intellectual Property.

(h) The Seller IT Assets operate and perform in a manner that permits each Seller to conduct its business as it relates to the Acquired Interests as currently conducted, and the Sellers have taken commercially reasonable actions, consistent with current industry standards, to protect the integrity and security of the Seller IT Assets (and the confidentiality and security of all information and transactions stored or contained therein or transmitted thereby) against unauthorized use, access, interruption, modification or corruption, including the implementation of commercially reasonable (i) data backup, (ii) disaster avoidance and recovery procedures, (iii) business continuity procedures and (iv) encryption and other security protocol technology. There has been no unauthorized use, access, interruption, modification or corruption of any Seller IT Assets that had a material adverse impact on the Sellers.

(i) The Sellers have at all times materially complied with all applicable Laws, policies, procedures and contractual and all other obligations governing the collection, use, storage, processing, disclosure, protection, or security of Personal Information collected, used, stored, transferred or processed by or on behalf of any Seller (collectively, the "**Data Obligations**"). There has been no material loss, theft, security breach or unauthorized or unlawful disclosure or acquisition of any such Personal Information. No Claim has been asserted or, to the Sellers' Knowledge, threatened in writing, in each case, against any Seller alleging a violation of any Data Obligation. For purposes of this Section 4.25(b) 4.25(i), "**Personal**

and (C) class D shares, (ii) Fieldwood Energy de Mexico, S. de R.L. de C.V. consists of two (2) equity interests (*partes sociales*), (iii) Fieldwood Energy E&P Mexico, S. de R.L. de C.V. consists of two (2) equity interests (*partes sociales*) and (iv) Fieldwood Energy Services de Mexico, S. de R.L. de C.V. consists of two (2) equity interests (*partes sociales*) (the equity interests of the Mexico JV collectively, the “**JV Shares**”). The equity interests of Fieldwood Mexico and each of its Subsidiaries that are held by the Sellers are listed on **Schedule 4.31(c)**. To the Sellers’ Knowledge, (x) the equity interests of Fieldwood Mexico, and (y) the issued and outstanding JV Shares are held of record by the Persons listed on **Schedule 4.31(c)**.

(d) The outstanding equity interests of Fieldwood U.A., as of the Execution Date, consist of the Fieldwood U.A. Interests, and are held of record by the Persons listed on **Schedule 4.31(d)**.

(e) All of the issued and outstanding Fieldwood U.A. Interests and, to the Sellers’ Knowledge, JV Interests have been duly authorized and validly issued, and are fully paid and nonassessable and were not issued in violation of any rights of first refusal, preemptive rights or similar rights. Except as set forth on **Schedule 4.31(c)** and **Schedule 4.31(d)**, (i) all of the outstanding securities or other similar ownership interests of any class or type of or in Fieldwood U.A. are held by Fieldwood Offshore LLC and Fieldwood, (ii) there are no outstanding securities or other similar ownership interests of any class or type of or in Fieldwood U.A. or, to the Sellers’ Knowledge, the Mexico ~~J.V.~~<sup>JV</sup> and (iii) there are no outstanding options, warrants, calls, purchase rights, subscription rights, exchange rights or other rights, convertible exercisable or exchangeable securities, “*phantom*” equity rights, stock appreciation rights, equity-based performance units, or similar agreements, commitments or undertakings of any kind pursuant to which Fieldwood U.A. or, to the Sellers’ Knowledge, the Mexico JV is or may become obligated to (i) issue, deliver, transfer, sell or otherwise dispose of, or pay an amount relating to, any securities or other similar ownership interests of the Mexico JV or Fieldwood U.A., or any securities convertible into or exercisable or exchangeable for any securities or other ownership interests of the Mexico JV or Fieldwood U.A., or (ii) redeem, purchase or otherwise acquire any outstanding securities of the Mexico JV or Fieldwood U.A.

(f) Fieldwood U.A. has no employees. Fieldwood U.A. has (i) no assets other than the JV Interests held by Fieldwood U.A. and (ii) except as set forth on **Schedule 4.31(f)**, no non *de minimis* Liabilities other than those Liabilities incident to the ownership of the JV Interests held by Fieldwood U.A. (but not any Liabilities with respect to any breach of Law or Contract with respect to the ownership of such JV Interests).

4.32 **Plan of Merger.** The FWE I Oil and Gas Properties (excluding the assets listed on Exhibit I-K of the Plan of Merger) include solely “Legacy Apache Properties” (as such term is defined in the Apache Term Sheet (as such term is defined in the Restructuring Support Agreement)) and no other asset. As of the Execution Date, there is no asset listed on Exhibit I-K of the Plan of Merger that is related to, used or held for use in connection with or held as inventory in connection with, any Lease, Easement or Well listed on **Exhibit A**, **Exhibit B** or **Exhibit C**.

4.33 **Exhibit X-1.** **Exhibit X-1** sets forth an estimate of estimated Working Capital Assets (excluding clause (b) of the definition thereof) and Working Capital Liabilities (excluding

clause (b) of the definition thereof) assuming an Effective Time occurring on June 30, 2021, which was prepared at the direction of the Sellers. To the Sellers' Knowledge, when prepared in February 2021, the information in **Exhibit X-1** reflected a reasonable estimate of Working Capital Assets (excluding clause (b) of the definition thereof) and Working Capital Liabilities (excluding clause (b) of the definition thereof) assuming an Effective Time occurring on June 30, 2021, subject to (a) the assumptions described therein and (b) omission of liabilities for accrued payroll. To the Sellers' Knowledge, (x) the Fieldwood Energy I Closing Accounts Receivable do not include or exclude assets that would have resulted in a material deviation of the net amount of the Working Capital Assets described in **Exhibit X-1** if such assets had been estimated and reflected in **Exhibit X-1** when prepared and (y) the Fieldwood Energy I Closing Accounts Payable do not include or exclude liabilities that would have resulted in a material deviation of the net amount of the Working Capital Liabilities described in **Exhibit X-1** if such liabilities had been estimated and reflected in **Exhibit X-1** when prepared (assuming that all, or substantially all, pre-petition payables are excluded from the calculation of Fieldwood Energy I Closing Accounts Payable as obligations satisfied, compromised (to the extent compromised), settled, released or discharged pursuant to the Plan and Confirmation Order, including by being paid as Cure Costs), in the case of each of clause (x) and clause (y), after taking into account duplication between the accounts described in **Exhibit X-1** and in the definitions of Working Capital Assets and Working Capital Liabilities, on the one hand, and Fieldwood Energy I Closing Accounts Receivable and Fieldwood Energy I Closing Accounts Payable, on the other hand.

## ARTICLE V BUYERS' REPRESENTATIONS

Each of Buyer and Buyer 2 represents and warrants to the Sellers, subject to the Disclosure Schedules (subject to Section 12.15), as follows:

### 5.1 Organization; Standing; Capitalization.

(a) At the date hereof, each of Buyer and Buyer 2 is a limited liability company duly organized, validly existing and in good standing under the laws of the State of Delaware. Each of Buyer and Buyer 2 has all requisite power and authority and all governmental licenses, authorizations, permits, consents and approvals required to carry on its business as now conducted.

(b) At the Closing, (i) all of the issued and outstanding [membership interests] of Buyer are held by [redacted], a [redacted] QuarterNorth Energy Intermediate Inc., a Delaware corporation ("**Buyer Intermediate**"), (ii) all of the issued and outstanding [membership interests] of Buyer 2 are held by Buyer, (iii) all of the issued and outstanding [membership equity interests] of Buyer Intermediate are held by [redacted], a [redacted] QuarterNorth Energy Holding Inc. a Delaware corporation ("**Buyer Parent**") and (iv) all of the issued and outstanding [membership equity interests] of Buyer Parent are held by

[REDACTED], a [REDACTED] QuarterNorth Energy Inc., a Delaware corporation (“**Buyer Grandparent**”).<sup>6</sup>

(c) At the Closing, except as set forth on **Schedule 5.1(c)**, the authorized and issued equity interests of Buyer Grandparent (the “**Buyer Grandparent Equity Interests**”) shall consist solely of (i) the New Equity Interests to be issued pursuant to Section 4.4(a)(i) of the Plan, (ii) the Subscription Rights (including any New Equity Interests issued in connection with the exercise thereof), (iii) Backstop Commitment Premium Equity Interests ~~(as defined in the Plan)~~, (iv) the GUC Warrants, (v) the SLTL Warrants and (vi) the New Money Warrants, in each case, issued pursuant to, and in accordance with, the Plan. At the Closing, all of the issued and outstanding Buyer Grandparent Equity Interests, and all of the membership interests of Buyer Parent, Buyer, Buyer 2 and Buyer Intermediate, will have been duly authorized and validly issued, and will be fully paid and nonassessable and not issued in violation of any rights of first refusal, preemptive rights or similar rights. As of the Closing Date, except as set forth in **Section 5.1(b)** and the first sentence of this **Section 5.1(c)**, there are no issued and outstanding (i) securities or other similar ownership interests of any class or type of or in Buyer, Buyer 2, Buyer Intermediate, Buyer Parent or Buyer Grandparent or (ii) options, warrants, calls, purchase rights, subscription rights, exchange rights or other rights, convertible exercisable or exchangeable securities, “**phantom**” equity rights, stock appreciation rights, equity-based performance units, or similar agreements, commitments or undertakings of any kind pursuant to which Buyer, Buyer 2, Buyer Intermediate, Buyer Parent or Buyer Grandparent is or may become obligated to (A) issue, deliver, transfer, sell or otherwise dispose of, or pay an amount relating to, any securities or other similar ownership interests of Buyer, Buyer 2, Buyer Intermediate, Buyer Parent or Buyer Grandparent or any securities convertible into or exercisable or exchangeable for any securities or other ownership interests of Buyer, Buyer 2, Buyer Intermediate, Buyer Parent or Buyer Grandparent, or (B) redeem, purchase or otherwise acquire any outstanding securities of Buyer, Buyer 2, Buyer Intermediate, Buyer Parent or Buyer Grandparent.<sup>7</sup>

(d) As of immediately following the Closing, the only Liabilities of Buyer, Buyer 2, Buyer Intermediate and Buyer Parent will be: (x) liabilities under the Exit Facilities (as defined in the Plan), (y) in the case of Buyer and Buyer 2, the Assumed Liabilities and (z) Liabilities incurred in connection with this Agreement or any of the Ancillary Documents or any of the transactions contemplated hereunder or thereunder (including with respect to any surety bonds).

**5.2 Power.** Each of Buyer and Buyer 2 has the requisite power and authority to execute and deliver this Agreement and the Ancillary Documents to which it is a party and perform its obligations under this Agreement and such Ancillary Documents.

**5.3 Non-Contravention.** Buyer’s execution, delivery and performance of this Agreement and each Ancillary Document to which Buyer is (or, upon its execution and delivery, will be) a party and the performance of the transactions contemplated herein and therein will not

<sup>6</sup>~~Note to Draft: To be confirmed prior to signing.~~

<sup>7</sup>~~Note to Draft: To be confirmed prior to signing.~~



5.8 Financial Capability. At or prior to the Closing, Buyer has provided to the Sellers a true and complete copy of the ~~Direction Letter.~~<sup>8</sup>

5.9 Qualification. At the Closing, Buyer will have met the BOEM Qualifications.

5.10 Bankruptcy. There are no bankruptcy, reorganization, receivership or arrangement proceedings pending against or to Buyer's Knowledge, threatened against Buyer or Buyer 2.

5.11 Investor Status; Investigation.

(a) To the extent any Acquired Interests constitute securities, the Acquired Interests are being acquired by Buyer and Buyer 2 for investment purposes only, for Buyer's and Buyer 2's own account and not with a view to, or for resale in connection with, any distribution thereof in violation of the 1933 Act.

(b) Each of Buyer and Buyer 2 acknowledges that, to the extent any Acquired Interests constitute securities, the sale of the Acquired Interests has not been registered under the 1933 Act or any state or foreign securities laws and that the Acquired Interests, to the extent constituting securities, may not be sold, transferred, offered for sale, pledged, hypothecated or otherwise disposed of unless such transfer, sale, assignment, pledge, hypothecation or other disposition is pursuant to the terms of an effective registration statement under the 1933 Act and registered under any applicable state or foreign securities laws or pursuant to an exemption from registration under the 1933 Act and any applicable state or foreign securities laws.

(c) Each of Buyer and Buyer 2 has such expertise, knowledge and sophistication in financial and business matters generally that it is capable of evaluating, and has evaluated, the merits and economic risks of its investment in the Acquired Interests. Each of Buyer and Buyer 2 is knowledgeable of the oil and gas business and of the usual and customary practices of oil and gas producers, including those in the areas where the Acquired Interests are located. Further, each of Buyer and Buyer 2 is capable of making such investigation, inspection, review and evaluation of the Acquired Interests as a prudent purchaser would deem appropriate under the circumstances including with respect to all matters relating to the Acquired Interests, their value, operation and suitability.

(d) Each of Buyer and Buyer 2 has had the opportunity to examine all aspects of the Acquired Interests that Buyer and Buyer 2 have deemed relevant and has had access to all information requested by Buyer or Buyer 2 with respect to the Acquired Interests in order to enter into this Agreement. In connection with the transactions contemplated hereby, each of Buyer and Buyer 2 has had the opportunity to ask such questions of, and has received sufficient answers from, the representatives of the Sellers and obtain such additional information about the Acquired Interests as each of Buyer and Buyer 2 deems necessary to enter into this Agreement.

<sup>8</sup> Note to Draft: Subject to Agent feedback (i.e., whether 1 letter or 2 letters).



(e) Each of Buyer and Buyer 2 confirms, acknowledges and agrees that Buyer and Buyer 2, as applicable, is relying entirely upon the representations and warranties of the Sellers in this Agreement, any certificates delivered hereunder and any Ancillary Document, as well as Buyer's and Buyer 2's own investigations and inspections of the books, records and assets of the Sellers, including the Acquired Interests, prior to the execution of this Agreement in entering into this Agreement and proceeding with the transactions on the terms as set forth herein. Each of Buyer and Buyer 2 acknowledges and agrees that, other than the express representations and warranties of the Sellers set forth in Article IV, in the certificates delivered by the Sellers at Closing, or any Ancillary Document, any description of the Sellers, their businesses, operations and assets (including the Acquired Interests) in this Agreement, the Disclosure Schedules or any Ancillary Document is for the sole purpose of identification only and no representation, warranty or condition is or will be given by the Sellers in respect of the accuracy of any description. In deciding to enter into this Agreement, and to consummate the transactions contemplated hereby, other than the express representations and warranties of the Sellers set forth in Article IV, any certificates delivered hereunder and any Ancillary Document, each of Buyer and Buyer 2 has relied solely upon its own knowledge, investigation, judgment and analysis and not on any other disclosure or representation made by the Sellers or the Sellers' representatives. Nothing herein shall limit Buyer's or Buyer 2's remedies in the event of Fraud, except that Buyer and Buyer 2 shall have no remedy in the event of Fraud with respect to Fieldwood Energy I, FW GOM Pipeline, GOM Shelf or any of their respective Subsidiaries.

5.12 No Other Representations. No Seller nor any other Person (on behalf of any Seller or otherwise) has made or is making any representation or warranty whatsoever, express or implied, at law or in equity, with respect to the Sellers, the Acquired Interests, this Agreement or the transactions contemplated by this Agreement other than the representations and warranties expressly set forth in Article IV (as modified by the Disclosure Schedules), the certificates delivered hereunder or any Ancillary Document, and neither Buyer nor Buyer 2 is relying on and has not relied on any representation or warranty other than those representations or warranties set forth in Article IV (as modified by the Disclosure Schedules), the certificates delivered hereunder or any Ancillary Document and any reliance by Buyer or Buyer 2 on any representation or warranty other than those representations and warranties set forth in Article IV (as modified by the Disclosure Schedules), the certificates delivered hereunder or any Ancillary Document is hereby expressly disclaimed. Nothing herein shall limit Buyer's or Buyer 2's remedies in the event of Fraud, except that Buyer and Buyer 2 shall have no remedy in the event of Fraud with respect to Fieldwood Energy I, FW GOM Pipeline, GOM Shelf or any of their respective Subsidiaries.

## ARTICLE VI COVENANTS AND AGREEMENTS

6.1 Covenants and Agreements of the Sellers. The Sellers covenant and agree that, during the Interim Period (or, if earlier, until termination of this Agreement), except (u) as otherwise expressly required under this Agreement ~~or~~, any Ancillary Document or the Mexico PSA, (v) as required by any applicable Law or Governmental Authority (including the Bankruptcy Code, the Bankruptcy Court and any actions required to be taken (or not taken) by the Sellers in order to comply with any orders of the Bankruptcy Court), (w) to the extent related solely to Excluded Assets and/or Retained Liabilities, (x) for renewal of insurance coverage in

(vii) provide Buyer (promptly but in no event later than three (3) Business Days after the Sellers' receipt thereof) with copies of any written notice received from any Third Person with respect to (A) any proposed operations on any Field Asset or (B) any Claim relating to any Acquired Interests (in the case of each of clauses (A) and (B), where the Sellers' Liability (or potential Liability) is in excess of \$1,000,000); and

(viii) provide Buyer with copies of any material correspondence received from any Governmental Authority with respect to any Acquired Interests as soon as reasonably practicable, but in no event later than two (2) Business Days after the Sellers' receipt thereof; and

~~(ix) within ten (10) Business Days following the execution of this Agreement, deliver to Buyer a true and complete list of the names, titles, hire date, location, whether full- or part-time, whether active or on leave (and, if on leave, the nature of the leave and the expected return date), whether exempt from the Fair Labor Standards Act of 1938, annual salary or wage rate, most recent annual bonus received, current annual bonus opportunity for all Seller Employees, which list shall be updated not less than ten (10) Business Days prior to the Closing to reflect the hiring, resignation or termination of any Seller Employee; and~~

(b) except as set forth on **Schedule 6.1(b)**, each Seller shall not and shall cause its Affiliates not to:

(i) modify in any material respect its now existing credit, collection or payment policies, procedures or practices as they relate to the Acquired Interests, including accelerating collections of receivables or failing to pay or delaying payment of payables in a manner inconsistent with its now existing practices;

(ii) remove any Acquired Interest from any real property or other location of the Sellers' business such that such Acquired Interest is no longer located within any property of the Sellers' business that is an Acquired Interest, except for sales of inventory in the ordinary course of business;

(iii) subject to, and without limiting, the Sellers' rights pursuant to Section 6.4, transfer, convey, sell, abandon or otherwise dispose of any material Acquired Interests (other than sales of Hydrocarbons in the ordinary course of business consistent with past practice) or any interest in any of the Leases;

(iv) create any Encumbrance on any Acquired Interests other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances other than the Mexico PSA) or Encumbrances that will be released prior to Closing (including if released pursuant to the Confirmation Order);

(xiii) cause or allow any of its current directors and officers liability, property or casualty insurance policies that apply to any of the Acquired Interests or that apply to the business of the Sellers as it relates to the Acquired Interests to be canceled or terminated or any of the coverage thereunder to lapse unless, simultaneously with such termination, cancellation or lapse, replacement policies providing coverage equal to or greater than the coverage under the canceled, terminated or lapsed policies are in full force and effect;

(xiv) make, change or revoke any material Tax election in respect of the Acquired Interests, settle or otherwise compromise any claim relating to Taxes of Fieldwood U.A. or with respect to the Acquired Interests, enter into any closing agreement or similar agreement relating to Taxes of Fieldwood U.A. or the Acquired Interests, surrender any right to claim a Tax refund, offset or other reduction in Tax Liability of Fieldwood U.A. or with respect to the Acquired Interests, or request any ruling or similar guidance with respect to Taxes of Fieldwood U.A. or with respect to the Acquired Interests; or

(xv) enter into any Contract or other commitment to take, or authorize the taking of or resolve to take, any actions prohibited by this Section 6.1(b).

6.2 Casualty Event. The Sellers shall give Buyer prompt written notice of any Casualty Event that occurs with respect to any Acquired Interest during the Interim Period, together with a description of the applicable insurance coverage and an estimate of the Sellers' exposure with respect to such Casualty Event. If the damaged or taken Acquired Interest is not repaired or replaced on or before the Closing Date, the Sellers shall provide to Buyer an assignment of all of the Sellers' right, title and interest in and to all insurance proceeds and recoveries from Third Persons payable, in each case with respect to the Acquired Interest damaged or taken as the result of such Casualty Event.

6.3 Press Releases. Except as required in the Bankruptcy Cases or by applicable Law (a) each Party shall consult with the other before issuing any press release or otherwise making any public statement with respect to the transactions contemplated by this Agreement and (b) no Party shall issue any press release or make any such public statement before obtaining the other Party's prior written approval, which shall not be unreasonably withheld, conditioned or delayed. To the extent such release or public statement is required by Law, the Party intending to make such release or public statement (i) shall give the other Party the opportunity (within reasonable time before any applicable deadline) to review and comment upon such release or public statement and (ii) shall consider in good faith all reasonable comments thereto received sufficiently in advance of any applicable deadline.

6.4 Solicitation; Other Offers.

~~(a) The Sellers may, Each of Buyer and Buyer 2 acknowledges and agrees that from and after the Execution Date through entry of the Confirmation Order, the Sellers may take any action (including entering into any agreement or letter of intent with respect thereto) to cause, promote, assist with or enter into an Alternative Transaction.~~

~~(b) Without limiting the foregoing, the Sellers may,~~ directly or indirectly through its Representatives, (i) engage in discussions and negotiations regarding an Alternative Transaction with any one or more Third Persons as potential bidders (each, an “*Alternative Bidder*”) in connection with the solicitation of one or more proposals relating to an Alternative Transaction and (ii) furnish to any Alternative Bidder who has signed a confidentiality agreement and has made a request therefor any public or non-public information relating to the Sellers and afford to any such Alternative Bidder access to any properties, Acquired Interests, books or records of the Sellers or the business of the Sellers; *provided* that the Sellers shall not actively solicit proposals relating to an Alternative Transaction unless the failure to do so would be contrary to or inconsistent with applicable fiduciary duties.

## 6.5 Regulatory Matters; Cooperation.

~~(a) The Sellers, on one hand, and Buyer, on the other hand, shall cooperate, and reasonably determine upon the advice of counsel (which, in the case of Buyer, may be Davis Polk & Wardwell LLP as counsel to the Required Lenders) within fifteen (15) Business Days of the Execution Date, other than the notifications required to be filed under the HSR Act, any notifications, filings, consents, clearances, waivers, waiting periods and approvals, if any, required under any applicable Antitrust Law in connection with the transactions contemplated by this Agreement (including by any persons that will hold, directly or indirectly, any equity interest in Buyer as of or immediately after the Closing) (the “*Foreign Antitrust Approvals*”). Subject to Section 6.5(c), as soon as reasonably practicable (and, in any event, within ten (10) Business Days, or a later date as agreed by the Parties) after the Execution Date, the Sellers, on the one hand, and Buyer, on the other hand, shall each prepare and file, or cause to be prepared and filed, any notifications required to be filed under the HSR Act with the United States Federal Trade Commission, the Antitrust Division of the United States Department of Justice and any Foreign Antitrust Approvals, and request early termination of the waiting periods applicable to such notifications. Subject to Section 6.5(c), Buyer, on the one hand, and the Sellers, on the other hand, shall promptly respond to any requests for additional information or documentary materials in connection with such filings and shall take all commercially reasonable actions necessary to cause the waiting periods applicable to such notifications to terminate or expire at the earliest practicable date after the date of filing. The Sellers shall be responsible for payment of the applicable filing fee under the HSR Act or Foreign Antitrust Approvals, and each Party shall be responsible for any other payment of its own respective costs and expenses incurred by such Party (including attorneys’ fees and other legal fees and expenses) associated with the preparation of its portion of any antitrust filings.~~

(a) ~~(b)~~ Subject to the provisions of Section 6.5(eb) and Section 6.7, including the limitations set forth therein, the Sellers, on the one hand, and Buyer, on the other hand, shall use reasonable best efforts to obtain, at the earliest practicable date, all necessary Governmental Approvals and all necessary registrations, declarations and filings (including registrations, declarations and filings with Governmental Authorities and any change in control requirements relating to any consent decrees, decisions, judgments, settlements, consent orders, stipulations, decrees or similar orders relating to the Acquired Interests, if any), in each case for the consummation of the transactions contemplated by this Agreement and the Ancillary Documents, and use its reasonable best efforts to avoid any Claim by any Governmental Authority relating to the transactions contemplated by this Agreement and the Ancillary Documents. Subject to the

provisions of Section 6.5(~~eb~~) and Section 6.7, including the limitations set forth therein, in addition to such actions, the Sellers, on the one hand, and Buyer, on the other hand, shall use reasonable best efforts to (i) take all acts necessary in connection with meeting with any Governmental Authority regarding the transferring of the Permits included in the Acquired Interests and (ii) execute and deliver any additional instruments reasonably necessary to consummate the transactions contemplated hereby and to fully carry out the purposes of this Agreement.

(b) ~~(e)~~ The Sellers, on the one hand, and Buyer, on the other hand, (i) to the extent permissible, shall promptly inform each other of any material communication from any Governmental Authority concerning this Agreement, the transactions contemplated hereby, and any filing, notification or request for approval by any Governmental Authority and (ii) to the extent permissible, shall permit the other to review in advance any proposed written or material oral communication or information submitted to any such Governmental Authority in response thereto. In addition, none of the Parties shall agree to participate in any meeting with any Governmental Authority in respect of any filings, investigation or other inquiry with respect to this Agreement or the transactions contemplated hereby, unless, to the extent permissible, such Party consults with the other Parties in advance and, to the extent permitted by any such Governmental Authority, gives the other Party the opportunity to attend and participate thereat, in each case to the maximum extent reasonably practicable. Subject to restrictions under any Law, each of Buyer, on the one hand, and the Sellers, on the other hand, shall furnish the other with copies of all correspondence, filings and communications (and memoranda setting forth the substance thereof) between it and its Affiliates and their respective Representatives on the one hand, and the Governmental Authority or members of its staff on the other hand, with respect to this Agreement, the transactions contemplated hereby (excluding documents and communications which are subject to preexisting confidentiality agreements or to the attorney-client privilege or work product doctrine or which refer to valuation of the Acquired Interests) or any such filing, notification or request for approval. Each Party shall also furnish the other Party with such necessary information and assistance as such other Party and its Affiliates may reasonably request in connection with their preparation of necessary filings, registration or submissions of information to the Governmental Authority in connection with this Agreement, the transactions contemplated hereby and any such filing, notification or request for approval. Notwithstanding anything to the contrary in this Agreement, nothing in this Agreement shall require Buyer or the Sellers, or any of their respective Affiliates to (and none of any Seller or any of its Affiliates shall, without the prior written consent of Buyer), in performing their respective obligations under this Section 6.5, (i) enter into any settlement, undertaking, consent decree, stipulation or agreement with any Governmental Authority in connection with the transactions contemplated hereby, (ii) divest or otherwise hold separate (including by establishing a trust or otherwise), or take any other action (or otherwise agree to do any of the foregoing) with respect to the Acquired Interests or any assets or business of Buyer or any of its Affiliates or (iii) defend any Claim relating to the transactions contemplated by this Agreement or any Ancillary Document, except, in the case of each of clauses (i) through (iii), actions expressly contemplated to be taken by the Sellers in accordance with the Plan.

(c) ~~(d)~~ Notwithstanding anything to the contrary contained in this Agreement, Buyer shall (or shall through its Representatives), on behalf of the Parties, control and lead all communications and strategy relating to the Antitrust Laws (*provided* that the Sellers are not



constrained from complying with applicable Law), *provided*, further, that the Parties shall consult and cooperate with one another, and consider in good faith the views of one another, regarding the form and content of any analyses, appearances, presentations, memoranda, briefs, arguments, opinions and proposals made or submitted by or on behalf of either Party in connection with proceedings under or relating to any Antitrust Law prior to their submission.

## 6.6 Bankruptcy Court Matters.

~~(a) Qualified Bids. Subject to the terms of the Disclosure Statement Order, if one or more Qualified Bid(s) (as such term is defined in the Disclosure Statement Order) is received by the Sellers on or before the Bid Deadline (as such term is defined in the Disclosure Statement Order), no later than three (3) Business Days after the Bid Deadline (as such term is defined in the Disclosure Statement Order), the Sellers shall file with the Bankruptcy Court a notice of receipt of such Qualified Bid(s) (as such term is defined in the Disclosure Statement Order) and the Sellers' proposed procedures for selecting the highest or otherwise best bid, including, but not limited to, any procedures for submitting revised bids and/or holding an auction to the extent the Sellers determine holding an auction will maximize value to the Sellers' estate.~~

~~(a) (b) Confirmation Order. The Sellers and Buyer shall use commercially reasonable efforts to obtain entry by the Bankruptcy Court of a Confirmation Order by no later than the Confirmation Outside Date. The Confirmation Order shall be in form and substance acceptable to the Sellers and Buyer. The Sellers acknowledge and agree, and the Confirmation Order shall provide that, on the Closing Date and concurrently with the Closing, all then existing or thereafter arising Liabilities and Encumbrances of, against or created by the Sellers or their bankruptcy estates, shall be fully released from and with respect to the Acquired Interests, which shall be transferred to Buyer free and clear of all Encumbrances (other than Permitted Encumbrances (except for the Fieldwood U.A. Interests and the JV Interests, which shall not have any Permitted Encumbrances)) and Retained Liabilities and Buyer shall at Closing be required to assume the Assumed Liabilities as set forth hereunder. The Sellers and Buyer covenant and agree that if the Confirmation Order is entered, they will pursue the transactions contemplated by the Confirmation Order and in this Agreement. The Sellers shall use commercially reasonable efforts to cause the Confirmation Order to provide either that (a) the Sellers have complied with the requirements of any applicable Law relating to bulk sales and transfer or (b) compliance with applicable Law relating to bulk sales and transfers is not necessary or appropriate under the circumstances. Buyer agrees that it will take commercially reasonable efforts to take such actions as are reasonably requested by the Sellers to assist in obtaining entry of the Confirmation Order.~~

~~(b) (c) Reasonable Efforts. The Sellers shall use commercially reasonable efforts to (i) obtain entry of the Disclosure Statement Order, (ii) promptly commence solicitation on the Plan upon entry of the Disclosure Statement Order, and (iii) (A) facilitate the solicitation, confirmation and consummation of the Plan and the transactions contemplated hereby, (B) obtain entry of the Confirmation Order and (C) consummate the Plan.~~



(c) ~~(d)~~ Bankruptcy Filings.

(i) During the Interim Period, the Sellers shall deliver to Buyer copies of all pleadings, motions, notices, statements, schedules, applications, reports and other papers that relate, in whole or in part, to this Agreement and the transactions contemplated hereby at least two (2) Business Days prior to the date when the Sellers intend to file any such pleading or other document (*provided*, that if delivery of such motions, orders or materials (other than the Plan, the disclosure statement, a disclosure statement order, the Confirmation Order or adequate protection order) at least two (2) Business Days in advance is not reasonably practicable, such motion, order or material shall be delivered as soon as reasonably practicable prior to filing) for Buyer's prior review and comment, and the Sellers shall consult in good faith with Buyer regarding the form and substance of such filings to the extent they are related to the Acquired Interests, any Assumed Liabilities or the transactions contemplated hereby, including any of Buyer's rights or obligations hereunder. The Parties shall use commercially reasonable efforts to consult and cooperate regarding (i) any such pleadings, motions, notices, statements, schedules, applications, reports or other papers, (ii) any discovery taken in connection with seeking entry of the Confirmation Order (including any depositions) and (iii) any hearings relating to the Confirmation Order, including the submission of any evidence, including witness testimony, in connection with such hearing. ~~The Sellers agree to diligently prosecute the entry of the Confirmation Order as provided herein.~~ During the Interim Period (subject to Section 6.4), the Sellers shall not take any action that is intended to (or is reasonably likely to), or fail to take any action the intent (or reasonably likely result) of which failure to act is to, result in the reversal, voiding, modification or staying of the Confirmation Order, or this Agreement.

(ii) In the event the entry of the Disclosure Statement Order, the Confirmation Order, or any other order reasonably necessary in connection with the transactions contemplated by this Agreement is appealed, the Sellers shall use commercially reasonable efforts to defend such appeal.

(d) ~~(e)~~ Cooperation with Plan Administrator. In accordance with the terms of the Plan, the Parties agree that they shall use commercially reasonable efforts to cooperate with the Plan Administrator (as defined in the Plan) and each other, in relation to the Parties' respective activities and obligations under the Plan, including by providing reasonable, good-faith access to personnel, systems, and books and records and their respective personnel and consulting with each other to avoid duplication of effort.

6.7 Assumption and Assignment of Contracts.

(a) ~~No later than twenty-eight (28) days prior to the Designation Deadline, the Sellers shall provide to Buyer a list of all 365 Contracts and the Sellers' good faith estimate of Cure Costs associated with each such 365 Contract (the "365 Schedule"). The Sellers may amend or supplement the 365 Schedule from time to time to add or remove any 365 Contract inadvertently included or excluded from such 365 Schedule or to amend, based on the Sellers' good faith calculation of the Cure Costs, any proposed Cure Costs set forth in such 365 Schedule and shall provide Buyer written notice thereof. No later than fourteen (14) days prior to the~~

~~Designation Deadline, Buyer shall~~ date hereof, Buyer has designated in writing which 365 Contracts ~~from the 365 Schedule~~ Buyer desires to be assumed by the Sellers and assigned to Buyer (collectively, and as further modified by Buyer pursuant to the provisions of this Section 6.7, the “Assigned 365 Contracts” and Buyer’s designated list of Assigned 365 Contracts, and as may be further amended, modified or supplemented with the mutual consent of Buyer and the Sellers, the “Assigned 365 Contracts List”). The Assigned 365 Contracts List is attached hereto as Schedule 6.7(a).

~~(b) Promptly following the receipt of Buyer’s initial designation of the Assigned 365 Contracts pursuant to Section 6.7(a) (to the extent not previously filed) and by no later than the Designation Deadline, the Sellers shall file the Assigned 365 Contracts List with the Bankruptcy Court and deliver a written notice of the proposed assignments of the Assigned 365 Contracts and the proposed Cure Costs for each Assigned 365 Contract (consistent with the Sellers’ good faith estimates set forth on the 365 Schedule) to all non-debtor parties of the Assigned 365 Contracts, which notice shall notify each non-debtor party to such Assigned 365 Contract of (i) the proposed Cure Cost for such Assigned 365 Contract and (ii) an objection deadline for such non-debtor party to object to the proposed assumption and assignment and proposed Cure Cost.~~

~~(b) (c) Notwithstanding anything herein to the contrary, Buyer may, from time to time, in its sole discretion revise the Assigned 365 Contracts List at any time prior to 5:00 p.m. (prevailing Central Time) on the date that is seven (7) days before the Confirmation Hearing (or such other time as agreed in writing between the Sellers and the applicable counterparty to a 365 Contract) (the “Designation Deadline”) by (x) subtracting therefrom any Assigned 365 Contract, and any 365 Contract so removed shall no longer be considered Assigned 365 Contracts for purposes of this Agreement or (y) adding thereto any 365 Contract, and any 365 Contract so added will be an Assigned 365 Contract for the purposes of this Agreement; provided that if the Confirmation Hearing is adjourned or continued, such amendment right shall be extended to 5:00 p.m. (prevailing Central Time) on the date that is seven (7) days before the rescheduled or continued Confirmation Hearing, and this provision shall apply in the case of any and all subsequent adjournments and continuances of the Confirmation Hearing. The Sellers shall promptly file on the docket in the Bankruptcy Cases and serve on the affected non-Debtor counterparty(ies) a notice of any actions taken by Buyer pursuant to the preceding sentence pursuant to and in accordance with the Disclosure Statement Order. Subject to the preceding sentences, all All 365 Contracts of the Sellers that are listed on the 365 Schedule and which Buyer does has not designated in writing for assumption and assignment shall not be considered Assigned 365 Contracts or Acquired Interests and shall automatically be deemed “Excluded Contracts;” ~~provided, however, that Buyer may not exclude from the Assigned 365 Contracts any 365 Contract that is set forth on~~ Schedule 6.7(g).~~

~~(c) (d) Each of Buyer and each applicable Seller and Buyer, as applicable, shall use commercially reasonable efforts to assign or cause to be assigned, the Assigned 365 Contracts to Buyer, including, if necessary, taking all actions required by the Bankruptcy Court to obtain a Final Order containing a finding that the proposed assumption and assignment of the Assigned 365 Contract to Buyer satisfies all applicable requirements of Section 365 of the Bankruptcy Code. If the Sellers are successful in effecting such assumption as of or before the~~

Closing, such Lease, Easement or Contract shall become an Assigned 365 Contract and transferred and conveyed to Buyer.

(d) ~~(e)~~ On the Closing Date, immediately following payment by Buyer of the Cash Portion, the Sellers shall pay all undisputed Cure Costs with respect to the Assigned 365 Contracts.

(e) ~~(f)~~ Buyer shall provide adequate assurance of future performance of all of the Assigned 365 Contracts so that all Assigned 365 Contracts can be assumed by the Sellers and assigned to Buyer at the Closing in accordance with the provisions of Section 365 of the Bankruptcy Code and this Agreement, and Buyer acknowledges that such cooperation may require Buyer to provide reasonably necessary information regarding Buyer and its Subsidiaries, as well as a commitment of performance by Buyer and/or its Subsidiaries with respect to the Assigned 365 Contracts from and after the Closing to demonstrate adequate assurance of the performance of the Assigned 365 Contracts, and the Sellers' obligation to assume and assign such Assigned 365 Contracts is subject to Buyer providing such adequate assurance of future performance.

~~(g) Notwithstanding anything in this Agreement to the contrary, including Section 6.7(c) above, the Contracts set forth on Schedule 6.7(g) shall at all times constitute Assigned 365 Contracts and shall be assigned to Buyer at the Closing.<sup>9</sup>~~

(f) ~~(h)~~ Notwithstanding anything to the contrary in this Agreement, no Seller (i) shall agree to, settle or compromise any dispute with respect to, the amount of Cure Costs in respect of any Assigned 365 Contract without the prior written approval of Buyer in its sole discretion or (ii) shall, without the prior written consent of Buyer in its sole discretion, reject or move to reject ~~(A) any 365 Contracts prior to the Designation Deadline or (B) any Assigned 365 Contract (whether before or after the Designation Deadline).~~

~~(i) Notwithstanding anything in this Section 6.7 to the contrary, Buyer may not, except with the prior written consent of the Sellers, designate any 365 Contract as an Assigned 365 Contract to the extent that such 365 Contract is identified on Exhibit I-F of the Plan of Merger (except to the extent constituting Applicable Shared Asset Interests).~~

## 6.8 Employee Matters.

(a) Offers and Terms of Employment. All Seller Employees (including those on leave of absence or disability) identified by the Sellers ~~on the updated list provided pursuant to Section 6.1(a)(vii)~~ shall be offered employment by Buyer or its Affiliate no later than five (5) days prior to the Closing Date, in each case, such employment to be effective as of the Closing Date; *provided, however*, that neither Buyer nor any of its Affiliates shall be required to make an offer of employment to any Section 6.8 Employee unless Buyer and Seller mutually agree that

<sup>9</sup> ~~Note to Draft: Schedule 6.7(g) to include the McCarroll agreements and, subject to Buyer's review of Schedule 6.7(g), any agreements related to the Co-Owned Assets that are required to be conveyed in connection with the assignment of the Co-Owned Assets.~~

(h) Tax Reporting. Buyer shall adopt the “*alternate procedure*” for preparing and filing IRS Forms W-2 (Wage and Tax Statements), as described in Revenue Procedure 2004-53. Under this procedure, Buyer as the successor employer shall provide Forms W-2 to Transferred Employees reflecting all wages paid and Taxes withheld with respect to such Transferred Employees for the calendar year in which the Closing Date occurs. The Sellers as the predecessor employer shall have no employment tax reporting responsibilities for the Transferred Employees following the Closing Date. Buyer shall also adopt the “*alternate procedure*” of Revenue Procedure 2004-53 for purposes of IRS Forms W-4 (Employee’s Withholding Allowance Certificate) and W-5 (Earned Income Credit Advance Payment Certificate).

(i) No Third Party Beneficiaries. Without limiting the generality of Section 12.5, no provision of this Section 6.8 shall (i) be treated as an amendment of, or undertaking to amend, any benefit plan, (ii) obligate Buyer or the Sellers to retain the employment of any particular employee or (iii) confer any rights or benefits on any Third Person beneficiary or create any Third Person beneficiary or other rights in any current or former employee, independent contractor or other service provider (including any beneficiary or dependent thereof) of any Seller in respect of continued employment (or resumed employment) with either Buyer or any of, its Affiliates and no provision of this Section 6.8 shall create any rights in any such Persons in respect of any benefits that may be provided, directly or indirectly, under any Employee Plan or any plan or arrangement that may be established by Buyer or any of its Affiliates, including as to the level or duration of compensation or benefits. No provision of this Agreement shall constitute a limitation on rights to amend, modify or terminate after the Closing Date any such plans or arrangements of the Sellers, Buyer or any of their respective Affiliates.

6.9 [Reserved].

6.10 [Reserved]. ~~Certain Agreements. The Sellers will obtain assignment of, or replacement agreements with respect to, the Specified Section 6.10 Contract(s) prior to or at the Closing (with any replacement agreement being on substantially the same terms as the Specified Section 6.10 Contract(s) being replaced); provided that Buyer understands and agrees that this Section 6.10 will not require Sellers to enter into any settlement, undertaking or agreement, undertake any obligation, or pay any consideration, in each case, with or to any third party, other than, to the extent required to be paid prior to the Closing, if so requested by Buyer, Sellers paying in cash any such consideration requested by such third party.~~

6.11 Transfer Orders; Letters in Lieu. Prior to the Closing, the Sellers shall deliver to Buyer completed transfer orders or letters in lieu thereof, directing all purchasers of production to make payment to Buyer of proceeds attributable to Hydrocarbons constituting Acquired Interests effective as of the Closing or make other reasonable industry arrangements with Buyer and the purchasers of production for Buyer to receive payments for production after the Closing Date.

## 6.12 Taxes.

(a) To the extent not exempt under the Confirmation Order or Section 1146 of the Bankruptcy Code, Buyer shall assume responsibility for, and shall bear and pay, all Transfer Taxes (if any) incurred or imposed with respect to the conveyance of the Acquired Interests to Buyer; *provided* that if any such Transfer Taxes are due prior to the Closing the Sellers shall assume responsibility for, and shall bear and pay such Transfer Taxes. The Party required by applicable Law to file Tax Returns with respect to Transfer Taxes shall prepare and file such Tax Returns or other documents and the non-preparing Party shall cooperate therewith.

(b) (i) The Sellers shall timely file or cause to be timely filed when due all Tax Returns that are required to be filed by or with respect to Fieldwood U.A. on or prior to the Closing Date and all Tax Returns that are required to be filed by the Sellers under applicable Law with respect to the Acquired Interests (including any Tax Returns reporting any Property-Related Taxes and Production Taxes) and, in each case, all such Tax Returns shall be prepared and filed in a manner consistent with past practice. In each case, the Sellers shall remit or cause to be remitted any Taxes shown as due on such Tax Returns.

(ii) Buyer shall timely file or cause to be timely filed when due (taking into account all extensions properly obtained) all other Tax Returns that are required to be filed by or with respect to Fieldwood U.A. and the Acquired Interests after the Closing Date (including any Tax Returns reporting Straddle Period Non-Income Taxes) and shall pay any Taxes shown as due on such Tax Returns. ~~The Sellers~~ Buyer shall timely pay in full all Straddle Period Non-Income Taxes (which will not be subject to reimbursement by Sellers). Subject to the preceding sentence, the Sellers shall reimburse Buyer for (A) Retained Taxes which are remitted in respect of any Tax Return to be filed by Buyer pursuant to this Section 6.12 or (B) Retained Taxes in respect of any Tax Return to be filed by the Sellers under this Section 6.12(b) which have not been paid by the Sellers and for which a taxing authority seeks payment from Buyer, in each case, up to the amount reserved for such Retained Taxes in determining the Effective Date Cash Obligations Amount, no later than ten (10) days after Buyer's written request therefor.

(iii) The Sellers shall prepare all Tax Returns with respect to a Covered Tax and deliver a draft of each such Tax Return to Buyer for its review at least thirty (30) days prior to the date on which such Tax Return is due, and shall reflect all reasonable comments received from Buyer prior to such due date to the extent PwC (or another nationally recognized accounting firm mutually agreed upon by Sellers and Buyer) views such comments from Buyer as "more likely than not" to be upheld in the event of an audit. With respect to any Covered Tax liability payable by the Sellers, the Sellers shall notify Buyer in writing, as soon as reasonably practicable prior to the due date of such Tax liability (including any required deposit of estimated Taxes), of the amount of Covered Taxes so payable, as reasonably determined by Sellers, together with a reasonably detailed summary of such amount, including all relevant supporting workpapers and any other information reasonably requested by Buyer, and Buyer shall pay to Fieldwood Inc. the amount of such Covered Tax no later than two (2) days before such payment is due and payable. The Sellers shall, in turn, timely remit or cause to be remitted to the applicable taxing authority the amount paid by Buyer to Sellers in the



preceding sentence. To the extent that Sellers receive any refund (or credit in lieu of a refund that actually reduces the cash Income Taxes payable by the Sellers with respect to a Post-Closing Tax Period) of Covered Taxes (including interest thereon actually received) but net of any additional Income Taxes owed by the Sellers on account of such refund or credit (a “Covered Tax Refund”), Sellers shall pay or cause to be paid to Buyer such Covered Tax Refund promptly following receipt thereof; provided that Buyer shall not be entitled to Covered Tax Refunds to the extent such Covered Tax Refunds, in the aggregate, exceed the amount of Covered Taxes actually paid by Buyer to Sellers, in the aggregate, pursuant to this Section 6.12(b)(iii).

(c) For purposes of this Agreement, in the case of a Straddle Period, (x) all Property-Related Taxes and any exemptions, allowances and deductions with respect to such Taxes shall be allocated between the Pre-Closing Tax Period and the Post-Closing Tax Period based on the number of days of such Straddle Period included in the Pre-Closing Tax Period and the number of days of such Straddle Period included in the Post-Closing Tax Period, (y) all Production Taxes shall be allocated between the Pre-Closing Tax Period and the Post-Closing Tax Period based upon the period during which the applicable production occurred, and (z) all other Taxes shall be allocated between the Pre-Closing Tax Period and the Post-Closing Tax Period as if such taxable period ended as of the end of the day on the final day of the Pre-Closing Tax Period.

(d) Property-Related Taxes and Production Taxes shall be timely paid, and all applicable filings, reports and returns shall be filed as provided by applicable Law.

(e) All Tax Sharing Agreements between the Sellers and any Affiliates of the Sellers, on the one hand, and Fieldwood U.A., Fieldwood Mexico or any Subsidiary thereof, on the other hand, will terminate as to Fieldwood U.A., Fieldwood Mexico and any Subsidiary thereof prior to the Closing Date and Fieldwood U.A., Fieldwood Mexico and such Subsidiary will not have any liability thereunder on or after the Closing Date.

(f) Each Seller, on the one hand, and Buyer, on the other hand, will provide each other with such cooperation and information as either of them reasonably may request of the other in filing any Tax Return, claiming any refund of Taxes, determining a Liability for Taxes or a right to a refund of Taxes, or conducting any audit or other proceeding in respect of Taxes. Such cooperation and information shall include providing copies of relevant Tax Returns or portions thereof, together with accompanying schedules, related work papers and documents relating to rulings and other determinations by Governmental Authorities. Any information obtained under this Section 6.12 shall be kept confidential except as may be otherwise necessary in connection with the filing of Tax Returns or claims for refund or in conducting any audit or other proceeding.

6.13 Commercially Reasonable Efforts. Subject to the terms and conditions of this Agreement, and subject to the Bankruptcy Code and any orders of the Bankruptcy Court, and without limiting any other provision of this Agreement (including Section 6.5(eb)), Buyer and the Sellers each agree to use commercially reasonable efforts to take, or cause to be taken, all actions and to do, or cause to be done, all things necessary or desirable to cause the conditions precedent to Closing set forth in Article VII to be satisfied and to consummate the transactions;



*provided* that the Parties understand and agree that the commercially reasonable efforts of any Party shall not be deemed to include, except as expressly set forth in this Agreement, entering into any settlement, undertaking, consent decree, stipulation or agreement with any Governmental Authority in connection with the transactions contemplated hereby; *provided, further* that this Section 6.13 shall not (a) limit or affect the obligation of any Party to perform any of its other obligations and covenants expressly set forth in this Agreement or (b) require any Party to incur any obligations or pay any fees or amounts to third parties not otherwise required under this Agreement or the Plan.

6.14 Insurance Policies. Effective at or prior to Closing, the Sellers shall cause Buyer to be named as an ‘additional insured’ with respect to each insurance policy held by the Sellers which provides coverage with respect to any of the Acquired Interests (excluding, for the avoidance of doubt, any director and officer insurance policies). The Sellers shall maintain such insurance policies in full force and effect until the expiration of their terms, and shall cooperate in good faith with Buyer in connection with any claim made by Buyer under any such policy. The Sellers shall not have any obligation to renew any such insurance policies following the expiration of their terms, and from and after such expiration, Buyer will be solely responsible for maintaining such insurance as Buyer deems reasonable with respect to the Acquired Interests.

6.15 Novation of Hedges. Buyer shall use commercially reasonable efforts to cause the Hedges to be novated to Buyer at Closing, and the Sellers shall reasonably cooperate with Buyer in connection with such novation; *provided* that (a) to the extent that the total volume of production hedged as of the Closing with respect to the Hedges exceeds 45,000 Boepd, Buyer may elect to (but is not required pursuant to this Section 6.15 to) use commercially reasonable efforts to novate such excess (or any portion thereof) to Buyer at Closing; (b) Buyer shall be solely responsible for any credit support or other requirements in connection with such novation; and (c) the Sellers shall not be required to pay any consideration or undertake any obligation in connection with such novation.

6.16 Qualification. Prior to the Closing, Sellers (and their respective officers and employees) will provide commercially reasonable assistance to Buyer with respect to Buyer obtaining such qualifications as are necessary to own and, where applicable, to assume operatorship of, the Acquired Interests in all jurisdictions where the Acquired Interests are located.

6.17 Settlements with Governmental Authorities. From the date hereof until the Closing, none of any Seller nor any of its Affiliates shall make or enter into any material non-ordinary course stipulation, settlement or other agreement with any Governmental Authority (each, a “***Governmental Settlement Agreement***”) that is not in form and substance acceptable to Buyer. For the avoidance of doubt, the August 20 Settlement is in form and substance acceptable to Buyer. The Sellers shall pay all amounts due and payable under any Governmental Settlement Agreement executed by any Seller or any of its Affiliates prior to the Closing.

6.18 Operator Forms. By no later than ten (10) days after the Execution Date, the Sellers shall have sent all applicable Third Persons all designation of operator forms (Form BOEM – 1123) designating Buyer as operator (along with all corresponding OSFR forms) with respect to each Lease or portion thereof as to which any Seller is the designated operator as of

the date hereof, and Sellers shall use reasonable best efforts to obtain such executed forms from such Third Persons prior to the Closing.

6.19 [Reserved].

6.20 Bonds and Insurance. To the extent required by applicable state and federal Governmental Authorities (and subject to compliance by the Sellers with their respective covenants under this Agreement) in connection with the transactions contemplated by this Agreement, as of the Closing or promptly thereafter (and in any case within ten (10) Business Days of the Closing) Buyer and/or Buyer 2, as applicable, will have ~~the~~ lease bonds, area-wide bonds and surety bonds or insurance policies ~~set forth on Schedule 6.20, in each case~~ to the extent required by and in accordance with the requirements of such Governmental Authorities as determined by Buyer in its sole discretion.

6.21 ~~†~~New Equity Interests. The Debtors, on behalf of Buyer and with Buyer's cooperation, shall cause (a) the Credit Bid and Release New Equity Interests to be received by the Persons entitled to receipt of such interests pursuant to the Plan ~~on~~as of the Effective Date in accordance with the Plan, and (b) the Equity Rights Offering New Equity Interests (if and when authorized pursuant to an order of the Bankruptcy Court) to be received ~~on~~as of the Effective Date by the Persons entitled to receipt of such interests in accordance with the Plan, the Subscription Rights, the FLTL ERO Backstop Agreement and the SLTL ERO Backstop Agreement.<sup>†</sup> <sup>†0</sup>

6.22 Employment Agreements. Buyer shall, in good faith, negotiate the terms of an employment agreement (each, an “*Employment Agreement*”) with each of the Seller Employees identified on Schedule 6.22 from and after the date hereof. If terms of an Employment Agreement are mutually agreed between Buyer and a Seller Employee prior to Closing, then at (or immediately following) the Closing Buyer shall enter into an Employment Agreement with each such Seller Employee.

## ARTICLE VII CONDITIONS PRECEDENT TO CLOSING

7.1 Conditions Precedent of the Parties. The obligations of the Sellers, Buyer and Buyer 2 to consummate the transactions contemplated by this Agreement are subject to the fulfillment, at or before the Closing, of each of the following conditions:

(a) no applicable Law shall prohibit the transactions contemplated hereby or the consummation of the Closing and no suit, action or proceeding shall be pending or threatened before any court or arbitration tribunal seeking to enjoin, restrain, prohibit or declare illegal the transactions contemplated by this Agreement;

<sup>†0</sup> ~~Note to Draft: Subject to review of Equity Rights Offerings procedures/ERO Backstop Agreements/obligations of Buyer to issue equity upon exercise of Subscription Rights.~~

(b) no injunction, order, decree or judgment that restrains, enjoins or prohibits the transactions contemplated in this Agreement shall be in effect;

(c) any applicable waiting period under the HSR Act relating to the transactions contemplated hereby shall have expired or been terminated;

(d) the Bankruptcy Court shall have entered the Disclosure Statement Order and the Confirmation Order ~~and each such order shall be a Final Order~~;

(e) each of the conditions precedent to the Effective Date shall have been satisfied (or shall become effective concurrent with the Closing Date hereunder) or waived in accordance therewith; and

(f) (i) the Credit Bid and Release New Equity Interests shall have been, or will be on the Effective Date, received by the holders of Allowed FLTL ~~Secured~~ Claims (as defined in the Plan) in accordance with the Plan and (ii) the Equity Rights Offering New Equity Interests (if and when authorized pursuant to an order of the Bankruptcy Court) shall have been, or will be on the Effective Date, received by the Persons entitled to receipt of such interests in accordance with the Plan, the Subscription Rights, the FLTL ERO Backstop Agreement and the SLTL ERO Backstop Agreement.

7.2 Sellers' Conditions Precedent. The obligation of the Sellers to consummate the transactions contemplated by this Agreement are subject to the fulfillment, at or before the Closing, of each of the following conditions:

(a) the representations and warranties of Buyer and Buyer 2 set forth in this Agreement shall be true and correct, as of the date hereof and as of the Closing Date, as if made at and as of such date (other than any representation and warranty expressly made as of a specific earlier date, which shall have been true and correct as of such earlier date), except for those failures to be true and correct that, individually or in the aggregate, would not adversely affect in any material respect the ability of Buyer and Buyer 2 to consummate the transactions contemplated by this Agreement;

(b) Each of Buyer and Buyer 2 shall have performed and fulfilled in all material respects each covenant, agreement and condition required by this Agreement to be performed or fulfilled by Buyer or Buyer 2, as applicable, at or before the Closing;

(c) the Effective Date Cash Obligations Amount shall have been agreed in amounts acceptable to Sellers acting in good faith; and

(d) Each of Buyer and Buyer 2 shall have executed and delivered all documents required to be executed and delivered by Buyer or Buyer 2, as applicable, as set forth in Section 9.2.

The foregoing conditions of this Section 7.2 are for the sole benefit of the Sellers and may be waived by the Sellers, in whole or in part, at any time and from time to time in the sole discretion of the Sellers. - The failure by the Sellers at any time to exercise any of their rights

hereunder shall not be deemed a waiver of any such right and each such right shall be deemed an ongoing right which may be asserted at any time and from time to time.

7.3 Buyers' Conditions Precedent. The obligation of Buyer and Buyer 2 to consummate the transactions contemplated by this Agreement are subject to the fulfillment, at or before the Closing, of each of the following conditions:

(a) (i) each of the Fundamental Representations of each Seller shall be true and correct in all respects, except for *de minimis* inaccuracies, as of the date hereof and as of the Closing Date, as if made at and as of such date (other than any representation and warranty expressly made as of a specific earlier date, which shall have been true and correct as of such earlier date), (ii) the representations and warranties of each Seller set forth in each of Section 4.22(a), Section 4.32 and Section 4.33 shall (disregarding any qualifications or exceptions set forth therein relating to Material Adverse Effect or "materiality" or any similar qualification or standard) be true and correct in all material respects, as of the date hereof and as of the Closing Date, as if made at and as of such date (other than any representation and warranty expressly made as of a specific earlier date, which shall have been true and correct in all material respects as of such earlier date), and (iii) all other representations and warranties of each Seller set forth in Article IV of this Agreement shall (disregarding any qualifications or exceptions set forth therein relating to Material Adverse Effect or "materiality" or any similar qualification or standard) be true and correct, as of the date hereof and as of the Closing Date, as if made at and as of such date (other than any representation and warranty expressly made as of a specific earlier date, which shall have been true and correct as of such earlier date) except in the case of this clause (iii), for those failures to be true and correct that would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect; (excluding in the case of each of clauses (i), (ii) and (iii), if the Completion Date (as defined in the Mexico PSA) has occurred prior to the Closing Date, the representations and warranties in Section 4.31 relating to the Assets (as defined in the Mexico PSA));

(b) each Seller shall have performed and fulfilled in all material respects each covenant, agreement and condition required by this Agreement to be performed or fulfilled by such Seller at or before the Closing;

(c) each Seller shall have executed and delivered all documents required to be executed and delivered by such Seller as set forth in Section 9.2;

(d) no Default or Event of Default (each as defined in the DIP Credit Agreement) under the DIP Credit Agreement shall have occurred and be continuing;

(e) the Restructuring Support Agreement shall not have been terminated with respect to any party thereto;

(f) the conditions precedent under each of the Backstop Commitment Letters shall have been satisfied or waived;

(g) the Plan confirmed by the Confirmation Order shall be in substantially the same form and substance as the plan filed confirmed by the Debtors on [•], Bankruptcy Court at Docket No. [•] in the Bankruptcy Court 1751-1, as may be amended, modified or supplemented

from time to time in accordance with the Restructuring Support Agreement or as otherwise consented to by or on behalf of Buyer;

(h) at least five (5) Business Days prior to the Closing Date, the Bankruptcy Court shall have approved and authorized the assumption and assignment of each material Assigned 365 Contract pursuant to Section 365 of the Bankruptcy Code through entry of an order ~~that shall have become a Final Order~~ and all such material Assigned 365 Contracts shall have been duly assigned to Buyer at or prior to the Closing;

(i) all Assigned 365 Contracts that require novation and are set forth on **Schedule 7.3(i)** will have been novated to Buyer;

~~(j) the estimated amount of Allowed Specified Administrative Expense Claims at any time are projected by the Sellers not to exceed the Toggle Amount (as defined in the Plan); or, upon the occurrence of the Toggle Date, such other amount as determined by the Majority Backstop Parties (as defined in the Second Lien Backstop Commitment Letter) in their sole and absolute discretion;~~

(j) ~~(k)~~ the aggregate Allocated Values of all Acquired Interests treated as Delayed Assets pursuant to Section 2.3(b), Section 2.4 and Section 2.5, together with the aggregate Allocated Values of all Acquired Interests with respect to which a bona fide Preferential Right is validly exercised prior to the Closing, shall not be greater than \$100,000,000;

(k) ~~(l)~~ all Governmental Approvals set forth on **Schedule 7.3(l)** shall have been obtained and delivered to Buyer and such Governmental Approvals shall be in full force and effect;

(l) ~~(m)~~ since the Execution Date, no Material Adverse Effect (or any result, event, occurrence, change, circumstance, consequence or development that, individually or in the aggregate, would reasonably be expected to result in a Material Adverse Effect) shall have occurred;

(m) ~~(n)~~ any agreements between Buyer and the Plan Administrator (as defined in the Plan) shall be reasonably acceptable to Buyer;

(n) ~~(o)~~ Buyer shall have obtained all qualifications required to assume operatorship of the Leases operated by a Seller as of immediately prior to the Closing in all jurisdictions where such Leases are located, all of which qualifications shall be in full force and effect; and

~~(p) the Sellers shall have delivered to Buyer a fully executed copy of the Fourth Amendment to Office Sublease;~~

(o) ~~(q)~~ the Effective Date Cash Obligations Amount shall have been agreed in amounts acceptable to Buyer acting in good faith; ~~and~~.

~~(r) the Sellers shall have delivered to Buyer a duly executed letter agreement, or the Bankruptcy Court shall have entered an order which shall have become a Final Order, in each case in a form reasonably acceptable to Buyer, providing that Buyer is not a “successor” or “assign” of Sellers under the NPA.~~

The foregoing conditions of this Section 7.3 are for the sole benefit of Buyer and Buyer 2 and may be waived by Buyer or Buyer 2, as applicable, in whole or in part, at any time and from time to time in the sole discretion of Buyer and Buyer 2. Determination, on behalf of Buyer and Buyer 2, with respect to whether the conditions precedent set forth in Section 7.1 and this Section 7.3 have been satisfied shall be made by Buyer and Buyer 2 at the direction of the Required Lenders. The failure by Buyer or Buyer 2 at any time to exercise any of its rights hereunder shall not be deemed a waiver of any such right and each such right shall be deemed an ongoing right which may be asserted at any time and from time to time.

## ARTICLE VIII RIGHT OF TERMINATION AND ABANDONMENT

8.1 Termination. This Agreement may be terminated by written notice at any time before the Closing:

- (a) by mutual written consent of the Sellers and Buyer;
- (b) by the Sellers, on one hand, or by Buyer, on the other hand:
  - (i) if the Closing shall not have been consummated on or before ~~July~~August 31, 2021 (as such date may be extended by mutual written agreement of the Parties, the “**End Date**”); *provided* that the right to terminate this Agreement pursuant to this Section 8.1(b)(i) shall not be available to any Party (A) who is then in material breach of any of its material agreements, covenants, representations or warranties contained herein or (B) whose breach of any provision of this Agreement is the proximate cause of the failure of the Closing to be consummated before the End Date;
  - (ii) if there shall be any applicable Law that makes consummation of the transactions contemplated by this Agreement illegal or otherwise prohibited or if consummation of such transactions would violate any ~~F~~final ~~O~~order of any Governmental Authority having competent jurisdiction;
  - (iii) for any reason, Buyer is unable, pursuant to Section 363(k) or Section 1123(a) of the Bankruptcy Code, to credit bid in payment of all or any portion of the Consideration as set forth in Section 2.1 (other than the Assumed Liabilities);
  - (iv) the Bankruptcy Court shall have entered an order dismissing, or converting into cases under Chapter 7 of the Bankruptcy Code, any of the cases commenced by the Sellers under Chapter 11 of the Bankruptcy Code and comprising part of the Bankruptcy Cases; or
  - (v) any of the Sellers shall have entered into any agreement with respect to any Alternative Transaction (consistent with the fiduciary duties of the officers



and directors of the Sellers) or if the Bankruptcy Court shall have approved any such Alternative Transaction;

(c) by Buyer if:

(i) the Sellers shall have breached any of their representations and warranties, or shall have failed to perform or comply with any of their covenants and agreements contained in this Agreement and such breach or failure to perform or comply (A) would result in the Sellers being unable to satisfy a condition set forth in Section 7.3 and (B) is not cured within ten (10) Business Days after Buyer notifies the Sellers of such breach or failure to perform or comply in writing; *provided*, that Buyer shall not have a right of termination pursuant to this Section 8.1(c)(i) if Buyer is then in material breach of any of its material agreements, covenants, representations or warranties contained herein;

(ii) any of the Sellers, without the prior consent of Buyer, enter into a definitive agreement with respect to the sale of any material Acquired Interests (excluding sales of Hydrocarbons in the ordinary course of business) or any interest in any of the Leases (other than, for the avoidance of doubt, the Mexico PSA);

~~(iii) the Confirmation Order shall not have been entered by the Confirmation Outside Date;~~

(iii) ~~(iv)~~ the Restructuring Support Agreement shall have been terminated with respect to any party thereto; *provided*, that the right to terminate this Agreement pursuant to this Section 8.1(c)(iviii) shall not be available to Buyer if any Consenting Creditor's breach of any provision of the Restructuring Support Agreement is the proximate cause of the termination of the Restructuring Support Agreement;

(iv) ~~(v)~~ any Event of Default (as defined in the DIP Facility Credit Agreement) under the DIP Facility Credit Agreement shall have occurred and be continuing;

(v) ~~(vi)~~ the Equity Rights Offerings are not consummated;

(vi) ~~(vii)~~ the Disclosure Statement Order or the Confirmation Order shall have been stayed, vacated, reversed or materially modified or amended by the Bankruptcy Court or another court of competent jurisdiction at any time without the prior written consent of Buyer; or

(vii) ~~(viii)~~ any Seller seeks to have the Bankruptcy Court enter an order dismissing, or converting into cases under Chapter 7 of the Bankruptcy Code, any of the cases commenced by the Sellers under Chapter 11 of the Bankruptcy Code and comprising part of the Bankruptcy Cases, or if a trustee in the Bankruptcy Cases or a responsible officer or an examiner with enlarged powers is appointed (other than a fee examiner) relating to the operation of the Sellers' businesses pursuant to Section 1104 of

transactions contemplated hereby) or were otherwise breached and that the Parties shall be entitled to injunctive relief, specific performance and other equitable relief to prevent breaches (or threatened breaches) of this Agreement and to enforce specifically the performance of the provisions hereof. Any Party seeking an injunction to prevent breaches of this Agreement and to enforce specifically the provisions of this Agreement shall not be required to provide any bond or other security in connection with any such order or injunction. The rights set forth in this Section 8.3 shall, subject to Section 8.2, be in addition to any other rights which a Party may have at law or in equity pursuant to this Agreement.

## ARTICLE IX CLOSING

9.1 Date of Closing. Subject to satisfaction (or waiver by the required Party) of the conditions to Closing set forth in Article VII (other than those conditions that by their nature cannot be satisfied until the time of Closing, but subject to the satisfaction (or waiver by the requisite Party) of those conditions), the Closing shall occur on the Effective Date (the “**Closing Date**”). Notwithstanding the foregoing, the Parties hereto may agree in writing to such other date or time for Closing to take place and such other date or time shall be the “**Closing Date**” as such term is defined herein. The Closing shall take place through electronic means of communication on the Closing Date.

9.2 Closing Obligations. At Closing, the Parties (as applicable) shall take, or cause to be taken, the following actions, each being a condition precedent to the others and each being deemed to have occurred simultaneously with the others:

(a) The Sellers and Buyer shall deliver to one another duly executed counterpart signature pages to each Transfer Document to which they are a party, in sufficient numbers of duly executed and acknowledged original counterparts to facilitate, to the extent appropriate, recording in all relevant jurisdictions;

(b) The Sellers shall deliver to Buyer the JV Assignment Agreements duly executed by the applicable Sellers;

(c) ~~Buyer and Buyer 2 shall deliver a duly executed counterpart to the Release Document~~ [Reserved];

(d) The Sellers shall deliver to Buyer a certificate, dated and effective as of the Closing Date, executed by an authorized officer of each Seller, certifying to Buyer that, on the Closing Date, the conditions set forth in Section 7.3(a) and Section 7.3(b) have been satisfied;

(e) Buyer shall deliver to the Sellers a certificate, dated and effective as of the Closing Date, executed by an authorized officer of each of Buyer and Buyer 2, certifying to the Sellers that, on the Closing Date, the conditions set forth in Section 7.2(a) and Section 7.2(b) have been satisfied;

(f) Each Seller shall deliver to Buyer a statement that satisfies the requirements of Treas. Reg. §1.1445-2(b)(2), certifying that such Seller is not a foreign person within the meaning of Section 1445(f)(3) or Section 1446(f)(2) of the Code;

~~(g) Fieldwood and Buyer shall deliver to one another duly executed signature pages to the Funding Agreement;~~

(g) ~~(h)~~ Buyer shall deliver by wire transfer of immediately available funds an amount in cash equal to the Cash Portion, to one or more accounts designated by the Sellers (which shall be designated by the Sellers at least two (2) days prior to Closing);

(h) ~~(i)~~ Sellers shall pay the Cure Costs out of the Closing Cash Amount and/or the Cash Portion in accordance with an order of the Bankruptcy Court; ~~and~~

(i) ~~(j)~~ Buyer shall deliver to Fieldwood the GUC Warrants and the SLTL Warrants for distribution by Fieldwood pursuant to the Plan; and

(j) Sellers shall deliver to Buyer (i) a duly executed stock transfer power with respect to the transfer of the White Shoals Equity to Buyer and (ii) if certificated, any stock certificates in the possession of Sellers with respect to the White Shoals Equity.

## ARTICLE X POST-CLOSING OBLIGATIONS AND COVENANTS

10.1 Field Data and Records. Within ten (10) Business Days after the Closing, pursuant to Buyer's reasonable instructions, the Sellers shall deliver to Buyer any Field Data or Records that are not maintained in the Office Assets. Buyer shall be entitled to all original Field Data and Records. Within ten (10) Business Days after the Closing, the Sellers may make and retain, at the Sellers' expense, copies of any Field Data and Records (except to the extent prohibited by Contract where Buyer obtains the originals thereof).

### 10.2 Suspense Funds; Prepaid JOA Funds.

(a) To the extent that as of Closing, any Seller holds Suspense Funds or Undisbursed Revenue relating to the Acquired Interests (excluding Prepaid JOA Funds) the Sellers shall deliver to Buyer at Closing such Suspense Funds and Undisbursed Revenue and an accounting of such Suspense Funds and Undisbursed Revenue and Buyer shall from and after such time be responsible for the application of such Suspense Funds and Undisbursed Revenue under the applicable operating or other agreement governing the application of such Suspense Funds and Undisbursed Revenue. The Sellers shall remain liable, and shall be solely responsible, for (i) the disbursement of all funds owed to Persons (including any Suspense Funds) that are not paid or disbursed to Buyer at Closing and (ii) all Liabilities with respect to any misapplication of any Suspense Funds (or any escheat or other Laws related thereto) as to any period of time at or before the Closing Date; such Liabilities and responsibilities shall be considered Retained Liabilities.

(b) To the extent that as of Closing, any Seller holds funds received by the Sellers (in their capacity as operator of any Acquired Interests) on account of working interest

#### 10.4 Assignments; Operatorship.

(a) ~~Other than with respect to Governmental Approvals (which are addressed by Section 2.4), the~~ Sellers will prepare and execute, and Buyer will execute, at or before the Closing, all Transfer dDocumentations necessary to convey to Buyer the Acquired Interests granted by a Governmental Authority ~~(except any such documentation that is customarily completed post-Closing)~~ in the form as prescribed by the applicable Governmental Authority and otherwise reasonably acceptable to Buyer and the Sellers.

(b) At the Closing, each Seller shall, as applicable, deliver to Buyer ~~a resignation as operator of (and, as applicable, designated applicant under OSFR for)~~ all Field Assets as to which such Seller served as operator (or, as applicable, designated applicant under OSFR) immediately before the Closing Date. ~~With respect to those Field Assets as to which a Seller controls the selection of the successor operator (or, as applicable, the designated applicant under OSFR), such Seller shall at the Closing deliver to Buyer (and any pertinent Third Person) a written notification designating Buyer as the successor operator of (or, as applicable, the successor designated applicable under OSFR for) such Field Assets effective as of the Closing Date~~ or its Representatives (i) letters of the appointment of agent and designations of operator (Form BOEM-1123) for each portion of the Field Assets which such Seller is the designated operator, (ii) designations of applicant (Form BOEM-1017), for each Field Asset (or portion thereof) for which a Seller is the Designated Applicant, (iii) Form BOEM-1125 for each Seller which is a Designated Applicant for a Field Asset. Promptly after Closing, each Seller, as applicable, shall deliver to Buyer (i) designations of operator (Form BOEM-1123) for each portion of the Field Assets (or portion thereof) for which a third party is the designated operator, (ii) designations of applicant (Form BOEM-1017), for each Field Asset (or portion thereof) for which a third party is the Designated Applicant. Upon approval of any Transfer Document submitted, in the event as part of the assignment submittal Buyer designated a Seller as the Designated Operator, Seller and Buyer shall coordinate to promptly submit designations of operator (Form BOEM-1123) to reflect QNE as the designated operator. ~~With respect to any Field Assets operated by a Seller and as to which the Sellers do not control the selection of the successor operator (or, as applicable, the designated applicant under OSFR), the Sellers will cast their votes at or before Closing~~ “Operated Assets”, promptly after Closing the applicable Seller shall notify its co-owners of its resignation as operator in accordance with the terms of the applicable operating agreement, will cast its vote in favor of Buyer (if allowed by the applicable agreement), and will use commercially reasonable efforts to obtain ~~before, or promptly following, Closing~~ the votes of the other owners of Working Interests in such Field Assets, in each case in favor of the designation of Buyer as successor operator of ~~(and, as applicable, the designated applicant under OSFR for)~~ such Field Assets effective as of the Closing Date. ~~Within five (5) days after the later of the Closing Date or the date on which Buyer is named successor operator under the terms of the applicable Contract, the Sellers and Buyer shall make all necessary filings~~ for the Operated Assets, including the Transfer Documents and any BOEM designation of operator ~~(Forms BOEM-1123) and designated applicant OSFR form designations (Form BOEM-1017), and take all other actions necessary to cause the resignation of the applicable Sellers as operator of (and, as applicable, the designated applicant under OSFR for), and the designation of Buyer as the successor operator of (and, as applicable, the designated applicant under OSFR for), such~~ Field Operated Assets to be recognized and, if required, approved by all relevant Governmental Authorities. Upon Buyer’s receipt of its Certificate of

Financial Responsibility, the Parties shall cooperate so that Buyer is the Designated Applicant for all Field Assets for which as Seller is the Designated Applicant.- In each case, the Sellers shall use commercially reasonable efforts to assist Buyer in assuming the timely operation and management of the Field Assets.- Each of the Sellers' covenants in this Section 10.4(b) is subject to the accuracy at Closing of Buyer's representations in Section 5.9.- Each of Buyer's covenants in this Section 10.4(b) is subject to Buyer's receipt from the Sellers and Third Persons of all such required designations and forms. ~~For the avoidance of doubt, "Field Assets" does not include any Lease, Subject Unit, Easement or Well with respect to which no right, title or interest is included in the Acquired Interests.~~

(c) ~~With respect to each Field Asset operated by the Sellers as of the Closing, the Sellers, with the continued assistance of Buyer, shall use commercially reasonable efforts to cause each joint owner, record title interest owner and applicable operating rights interest owner in such Field Asset to execute and deliver such~~Each Party agrees that any instruments, forms and filings (including any BOEM or BSEE assignments, change of name, change of qualification, designation of operator forms and designated applicant OSFR form designations and any instruments, forms and filings required by BSEE) that ~~are necessary to designate and appoint under all applicable Laws, Leases, Easements and Contracts, Buyer as operator of (and, as applicable, the designated applicant under OSFR for) such Field Asset as promptly as practicable following the Closing.~~

~~(d) may be required by BOEM or BSEE in connection with the implementation of the Divisive Merger, any assignments by or in favor of and any other merger or name change of a Seller or Fieldwood Energy I, Fieldwood Energy III (and its affiliates and subsidiaries) or Fieldwood Energy IV LLC or any change to a Seller's qualifications with BOEM shall not be submitted to BOEM or BSEE until after BOEM or BSEE, as applicable, has approved~~ Each Party agrees that the execution and delivery of the instruments, forms and filings (including any BOEM or BSEE assignments, designation of operator forms and OSFR form designation, and any instruments, forms and filings required by BSEE) that are necessary for BOEM or BSEE, as applicable, to designate, recognize and appoint under all applicable Law, Leases, Easements and Contracts Buyer as operator owner of (and, as applicable, the designated operator of and/or the designated applicant under OSFR for) ~~of the Field Assets will be made prior to the execution and delivery of the instruments, forms and filings (including any BOEM designation of operator forms and designated applicant OSFR form designations and any instruments, forms and filings required by BSEE) that may be required in connection with the implementation of the Divisive Merger.~~

10.5 Confidentiality. Following the Closing, the Sellers agree not to, and to cause their respective Affiliates and Representatives not to, use or disclose any confidential or non-public information concerning the Acquired Interests or the business affairs of Buyer and its Affiliates, including as it relates to the Acquired Interests, or the Assumed Liabilities ("**Confidential Information**") except disclosure of Confidential Information that (a) is lawfully obtained after Closing from a source that, to the Knowledge of the Sellers, was not under an obligation of confidentiality to Buyer with respect to such information, (b) is disclosed or becomes available to the public without any breach by the Sellers of the terms of this Section 10.5, (c) is or may be necessary to wind down any of the Sellers' bankruptcy estates, or in connection with the enforcement of the rights of, or the defense of any Claim against or involving, any Seller



predecessors, successors or assigns; or (d) other than as expressly set forth in this Agreement, be liable for any acts or omissions of any Seller or any of its Affiliates, predecessors, successors or assigns in the current or former conduct of the business of the Sellers relating to the Acquired Interests or arising under or related to the Acquired Interests. Without limiting the generality of the foregoing, and except as otherwise expressly provided in this Agreement, the Parties intend that Buyer shall not be liable for any Encumbrances (except Permitted Encumbrances (except for the Fieldwood U.A. Interests and the JV Interests, which shall not have any Permitted Encumbrances other than pursuant to the Mexico PSA)) against any Seller or any of its Affiliates, predecessors, successors or assigns, and Buyer shall have no successor or vicarious liability of any kind or character whether known or unknown as of the Closing Date, or whether fixed or contingent, whether now existing or hereafter arising, with respect to the Acquired Interests or any Liabilities of the Sellers arising prior to or after the Closing Date other than the Assumed Liabilities and Permitted Encumbrances (except for the Fieldwood U.A. interests and the JV Interests, which shall not have any Permitted Encumbrances other than pursuant to the Mexico PSA). The Parties agree that the provisions substantially in the form of this Section 10.8 shall be reflected in the Confirmation Order.

#### 10.9 Access to Records.

(a) On and after the Closing Date, each Seller will, and will cause its Affiliates, successors and assigns and Representatives to, afford promptly to Buyer and its agents reasonable access to its books of account, financial and other records (including accountant's work papers), information, employees and auditors to the extent necessary or useful for Buyer in connection with any audit, investigation, dispute or litigation or any other reasonable business purpose relating to the Acquired Interests or the Assumed Liabilities; *provided* that any such access by Buyer shall not unreasonably interfere with the conduct of the business of such Seller.

(b) Buyer agrees that, following the Closing, and subject to applicable Law and any confidentiality restrictions to third parties, and except as may be necessary to protect any applicable legal privilege, it shall (and shall cause its Subsidiaries to) give to the Sellers and their Representatives reasonable access during normal business hours to the Records pertaining to any and all periods prior to and including the Closing Date, to the extent useful or necessary for the Sellers in connection with any audit, investigation, dispute or litigation relating to the Seller's prior ownership of the Acquired Interests or the Assumed Liabilities, as the Sellers and their Representatives may reasonably request; *provided* that any such access by the Sellers shall not unreasonably interfere with the conduct of business of Buyer.

10.10 Payment of Assumed Liabilities. If, from and after the Closing Date, any Seller or their respective Affiliates receives an invoice from a third party for payment of amounts that constitute Assumed Liabilities, such Seller may deliver such invoice to Buyer for payment and Buyer shall pay such invoice promptly and in any event within thirty (30) days of Buyer's receipt of such invoice from such Seller; *provided*, that for the avoidance of doubt, that if any such invoice covers amounts that are not Assumed Liabilities, as well as amounts that are Assumed Liabilities, Buyer shall only be required by this Section 10.10 to pay that portion of the amounts invoiced that constitute Assumed Liabilities.



against Buyer. Buyer and the D&O Indemnified Parties agree that the Indemnitors are express third party beneficiaries of the terms of this Section 10.13.

(c) Without limiting Section 10.13(a), in the event a Claim is brought against any D&O Indemnified Party (whether arising before or after the Closing Date), nothing in this Section 10.13 shall limit the D&O Indemnified Party's(ies') right, to the extent provided pursuant to the Existing D&O Indemnification Terms, to retain counsel satisfactory to him or her (and Buyer shall (to the extent such coverage would be available pursuant to the Existing D&O Indemnification Terms) pay the fees and expenses of such counsel (to the extent such fees and expenses constitute D&O Indemnified Liabilities) for the D&O Indemnified Party promptly as statements therefor are received), *provided* that, to the extent the D&O Indemnified Party(ies) would retain control of any such defense pursuant to the Existing D&O Indemnification Terms, the D&O Indemnified Party(ies) shall retain control of any such defense.

(d) In the event that Buyer or any of its successors or assigns (i) consolidates with or merges into any other Person and is not the continuing or surviving corporation or entity of such consolidation or merger; or (ii) sells, transfers or conveys to any Person or Persons acting in concert all or substantially all of its properties and assets, or ownership of a majority of equity representing the right to control the management of Buyer, then, and in each such case, Buyer shall cause proper provision to be made so that the successors and assigns of Buyer shall assume all of the obligations of Buyer set forth in this Section 10.13.

(e) Each manager that is included in the D&O Indemnified Parties is identified on Schedule 10.13(e).

10.14 Rights of Use. The Parties recognize that, under current BSEE policy, BSEE will recognize only a single entity as the holder of a right of use and easement (each, a "**RUE**"). The Parties agree that RUE No. OCS-G 30329 covering the South Marsh Island 132 Platform B (Complex ID 21982) shall be held by Fieldwood Energy I (upon completion of the anticipated Divisive Merger) on behalf of both itself and Buyer; the Parties agree that, as a contractual matter between themselves, Fieldwood Energy I and Buyer shall each own a one-half interest in such platform and shall each be responsible for one half of the costs and obligations (for operating, decommissioning and otherwise) relating to such platform. The Sellers and Buyer will use commercially reasonable efforts to obtain, to the extent required by BSEE, a replacement ~~Right of Use Agreements~~RUE with respect to each ~~Right of Use Agreement~~RUE listed on Schedule 10.14 at, or as promptly as practicable following, the Closing. The rights of the Sellers and Buyer to use, and the obligations with respect to, any RUE listed in **Part 1** of Schedule 10.14 shall be governed by the terms of the joint operationong agreements ~~from~~for the Lease(s) associated with such RUE.

10.15 Post-Closing Agreements. On the date of the consummation of the transactions contemplated by the Divisive Merger, each Seller shall, and shall cause its applicable Affiliates to (to the extent the same are identified as a party thereto), and Buyer shall, deliver counterparts to the TSA, the SEMS Bridging Agreement, the ST 308 Performance Bond, the Farmout Agreement, ~~and the Contract Operating Agreement~~, each of the Joint Operating Agreement Amendments and the Funding Agreement.

10.16 Effective Date Payments. On the Effective Date, the Sellers will pay, or cause to be paid, each of the Effective Date Cash Obligations that is to be paid on the Effective Date pursuant to the Plan to the applicable payees thereof.

10.17 South Marsh 39. Buyer, in its sole discretion, may elect (prior to or following the Closing) by delivering written notice to Fieldwood to cause the Sellers to assign to Buyer (or Buyer's designee) the assets and properties listed on **Schedule 10.17** (the "**SMI 39 Assets**"). If Buyer elects to acquire the SMI 39 Assets on or prior to the date that is three (3) Business Days prior to the Closing, the SMI 39 Assets will be deemed Other Interests for all purposes hereunder and transferred to Buyer at Closing. If Buyer timely elects to either (i) acquire the SMI 39 Assets, or (ii) cause a designee of Buyer to acquire the SMI 39 Assets, then, Sellers shall promptly (but not prior to the Closing) cause the SMI 39 Assets to be assigned to Buyer or such designee pursuant to an Assignment, Bill of Sale and Conveyance in substantially the form of **Exhibit H** and Buyer or such designee, as applicable, will assume the Liabilities of Sellers relating to the SMI 39 Assets to the same extent as Buyer would have assumed such Liabilities pursuant to Article XI had the SMI 39 Assets been Other Assets.

10.18 Certain Bank Accounts. Prior to or following the Closing, Sellers will use commercially reasonable efforts to transfer each of the bank accounts listed on **Schedule 10.18** to Buyer and take such other actions reasonably requested by Buyer to cause Buyer Proceeds to be promptly received by, and/or paid over to, Buyer.

10.19 Specified Matters. From and after the Closing, Buyer shall control and prosecute the Specified Matters on behalf of Sellers (at Buyer's expense). If it is finally determined that Sellers have any cash liability with respect to, or arising out of, any of the Specified Matters (and such cash liability was not otherwise satisfied, released or discharged pursuant to the Plan or Confirmation Order), Buyer or Sellers (as applicable) shall notify the other in writing, as soon as reasonably practicable prior to the due date of such liability, of the amount of the liability so payable together with reasonably detailed supporting summary and documentation and any other information reasonably requested by Buyer, and Buyer shall pay to Sellers the amount of such liability, which amount Sellers will pay over to the applicable governmental authority to satisfy such liability, no later than the later of (a) two (2) Business Days after Closing or (b) five (5) Business Days, before such payment is due and payable. The Sellers shall, in turn, timely remit or cause to be remitted to the applicable governmental authority the amount paid by Buyer to Sellers in the preceding sentence.

## ARTICLE XI ASSUMPTION AND RETENTION OF LIABILITIES

11.1 Buyer's Assumption of Liabilities. Subject to the terms of this Agreement, if the Closing occurs, Buyer shall be deemed to have assumed (and shall pay, perform and discharge) the following Liabilities of the Sellers, as of the Closing (collectively, the "**Assumed Liabilities**"):

(a) all Liabilities to the extent arising out of the Leases and the Assigned Contracts that are Acquired Interests, but, as to such Leases and such Assigned Contracts that constitute Other Assets, only to the extent that such Liabilities arise after the Closing;

(b) all Liabilities to the extent arising out of the ownership, operation, use or environmental condition of the Acquired Interests (other than the Leases and Assigned Contracts), but, as to the Other Assets that are Acquired Interests, only to the extent that the acts, omissions, events or conditions giving rise thereto first arise, occur or come into existence after the Closing;

(c) all Liabilities to assess, remediate, remove, transport or dispose as required under Environmental Law any Environmental Contaminants present as of the Closing at the Acquired Interests;

(d) all Liabilities (whether arising before, at or after the Closing) to the extent arising out of the plugging, abandonment and decommissioning of, and all related salvage, site clearance and surface restoration activities for, any Field Assets that are Acquired Interests to the extent required under applicable Law or the terms of the applicable Leases, but, as to such Field Assets that constitute Other Assets, excluding any monetary fines and penalties to the extent that such monetary fines and penalties arise from or relate to facts or conditions existing or occurring at or before the Closing;

(e) all Liabilities to the extent arising out of any Imbalances attributable to the Acquired Interests;

(f) all Liabilities to the extent arising out of any Suspense Funds delivered to Buyer at the Closing but excluding Liabilities with respect to misapplication of any Suspense Funds (or any escheat or other Laws related thereto) before the Closing;

(g) all Liabilities to the extent arising out of any Prepaid JOA Funds or Undisbursed Revenue, in each case, that is delivered to Buyer at the Closing but excluding Liabilities with respect to misapplication of Prepaid JOA Funds or Undisbursed Revenue (or any escheat or other Laws related thereto) before the Closing;

(h) all Liabilities assumed by Buyer pursuant to Section 6.8;

(i) all Liabilities for Taxes attributable to the Acquired Interests other than the Retained Taxes;

(j) all Liabilities relating to (i) any Seller Employee who becomes a Transferred Employee, that arise at, before or after the Closing, in each case unless such claim is (A) discharged under the Plan or (B) covered by insurance and (ii) any Employee Severance that becomes due and payable following the Closing;

(k) all indemnities of Buyer under Section 1.2, Section 2.3, Section 2.4 and Section 2.5;

- (l) all Working Capital Liabilities;
- (m) the D&O Indemnified Liabilities;

(n) all Liabilities arising out of or relating to any affirmative defenses ~~and defensive setoff and recoupment rights~~ of third parties with respect to any Claim or cause of action assigned to Buyer pursuant to Section 1.2(i), Section 1.2(w) and Section 1.2(rr) to the extent that if treated as Retained Liabilities such defenses or rights would not constitute general unsecured claims of the Sellers; and

(o) the Allowed FLFO Claims (as defined in the Plan) remaining following distribution of the FLFO Distribution Amount (as defined in the Plan) pursuant to the Plan (as modified to the extent set forth in the First Lien Exit Facility Documents (as defined in the Plan)).

Notwithstanding anything to the contrary herein, Assumed Liabilities shall not include any surety bond premiums, indemnity obligations or other obligations on account of surety bonds that were obtained by the Sellers.

**11.2 Sellers' Retention of Liabilities.** Notwithstanding anything to the contrary set forth in this Agreement or in any other document or instrument entered into in connection with this Agreement, the Parties expressly acknowledge and agree that Buyer is assuming only the Assumed Liabilities and is not assuming any other Liability of any Seller. All other Liabilities of each Seller or any of its Affiliates (or any predecessor of any Seller or any of its Affiliates or any prior owner of all or part of their businesses and assets) shall be retained by and remain Liabilities of such Seller and its Affiliates (all such Liabilities not being assumed being herein referred to as the ***"Retained Liabilities"***) including the following:

(a) all Liabilities arising out of the Leases and the Assigned Contracts except those Liabilities set forth in Section 11.1(a);

(b) all Liabilities arising out of the plugging, abandonment and decommissioning of, and all related salvage, site clearance and surface restoration activities for, any assets, properties or leases, except those Liabilities set forth in Section 11.1(d);

(c) all Liabilities relating to the presence of Environmental Contaminants, except those Liabilities set forth in Section 11.1(c);

(d) [reserved];

(e) all current liabilities of the Sellers and their Subsidiaries, including all expenses and accounts, notes and other payables (other than the Working Capital Liabilities);

(f) all Liabilities arising out of the ownership, operation, use or environmental condition of the Acquired Interests (other than Leases and Assigned Contracts) prior to or as of the Closing, except those liabilities set forth in Section 11.1(b);

(g) all indebtedness, whether or not encumbering all or any portion of the Acquired Interests (other than the Working Capital Liabilities);

(h) all Liabilities arising out of any Suspense Funds, Undisbursed Revenue and Prepaid JOA Funds (except for those Liabilities described in Sections 11.1(f) and Section 11.1(g));

(i) [reserved];

(j) all Liabilities arising out of or relating to the Decommissioning Agreement and Apache PSA;

(k) all Liabilities related to, resulting from or otherwise arising out of or relating to any Excluded Assets (other than the Working Capital Liabilities);

(l) all Liabilities arising out of or relating to any Seller's breach of this Agreement;

(m) all Liabilities for (a) Taxes of the Sellers or Taxes relating to the Acquired Interests (other than Fieldwood U.A. Interests) or the Assumed Liabilities with respect to any Pre-Closing Tax Period (including Property-Related Taxes and Production Taxes that are allocated to the Pre-Closing Tax Period pursuant to Section 6.12), (b) Taxes imposed on Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof, or for which Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof may otherwise be liable, with respect to any Pre-Closing Tax Period; (c) Taxes imposed on Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof, or for which Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof may otherwise be liable, as a result of having been a member of any Company Group; and (d) Transfer Taxes solely to the extent such Transfer Taxes are the responsibility of the Sellers pursuant to Section 6.12 (the "***Retained Taxes***");

(n) all Liabilities for non-compliance by the Sellers or Buyer (or any of their respective Affiliates) with any bulk sales, bulk transfer or similar Law;

(o) all Liabilities relating to any current or former independent contractor of any Seller or any of its Affiliates or any Seller Employee or other current or former employee of any Seller or any of its Affiliates who does not become a Transferred Employee, that arise at, before or after the Closing (except for those Liabilities assumed by Buyer pursuant to Section 6.8(c));

(p) all Liabilities arising out of or relating to any Claim with respect to facts and circumstances existing prior to the Closing, including Liabilities for any fines or penalties relating thereto, except (i) as provided in Section 11.1(b) through Section 11.1(h) and (ii) any affirmative defenses ~~and defensive setoff and recoupment rights~~ of third parties with respect to any Claim or cause of action assigned to Buyer pursuant to Section 1.2(i), Section 1.2(w) and Section 1.2(rr) except to the extent that if treated as Retained Liabilities such defenses ~~or rights~~ would constitute general unsecured claims of the Sellers;

(q) all Liabilities relating to an Employee Plan that is not an Assumed Employee Plan;

(r) Liabilities satisfied, compromised, settled, released or discharged pursuant to the Plan and the Confirmation Order; and

(s) all Effective Date Cash Obligations.

Notwithstanding anything contained in this Section 11.2 or elsewhere in this Agreement or any Ancillary Document, Assumed Liabilities shall include all Fieldwood Energy I Closing Accounts Payable.

11.3 Reservation as to Third Persons. Nothing herein is intended to limit or otherwise waive any recourse Buyer or the Sellers may have against any Third Person for any Liabilities that may be incurred with respect to the Acquired Interests.

11.4 Certain Liens. For the avoidance of doubt, nothing in this Agreement is intended to require the release of, and no Party will be in breach of this Agreement as a result of the non-release of, any pledge of the equity of the Mexico JV entities relating to a credit facility of any of the Mexico JV entities.

## ARTICLE XII MISCELLANEOUS

12.1 Expenses. Except as otherwise specifically provided herein or in any order of the Bankruptcy Court, all fees, costs and expenses (including engineering, land, title, legal, accounting, consulting and other professional fees, costs and expenses) (excluding any fees, costs and expenses incurred by the Prepetition FLTL Agents (including, without limitation, the fees and disbursements of their respective counsel) and the Prepetition FLTL Agents Advisors (each as defined in the Plan)) incurred by Buyer, Buyer 2 or the Sellers in negotiating this Agreement, the Ancillary Documents or in consummating the transactions contemplated herein or therein shall be paid by the Party incurring the same whether or not the Closing shall have occurred. Buyer shall be solely responsible and pay for all recording fees related to the transfer of the Acquired Interests; *provided* that if any such recording fees are required to be paid prior to the Closing the Sellers shall pay such recording fees when due.

12.2 Notices. All notices and communications required or permitted to be given hereunder (each, a “**Notice**”) shall be in writing and shall be delivered personally, or sent by certified U.S. mail, postage prepaid with return receipt requested, bonded overnight courier, by facsimile or email transmission (provided any such facsimile or email transmission is confirmed either orally or by written confirmation), addressed to the appropriate Party at the address for such Party shown below:



If to Buyer or Buyer 2:

[c/o QuarterNorth Energy LLC](#)  
[2000 W. Sam Houston Pkwy. S., Suite 1200](#)  
[Houston, Texas 77042](#)  
[Attention: Mike Dane](#)  
[Thomas R. Lamme](#)  
[Email: MDane@qenergy.com](#)  
[TLamme@qenergy.com](#)

If to the Sellers:

c/o Fieldwood Energy LLC  
2000 W. Sam Houston Pkwy. S., Suite 1200  
Houston, Texas 77042  
Attention: Mike Dane  
Thomas R. Lamme  
~~Jon Graham~~ [David](#)  
[Dunn](#)  
Email: [MDane@fwelc.com](#)  
[TLamme@fwelc.com](#)  
~~[JGraham@fwelc.com](#)~~

with a copy (which will not constitute notice)  
to:

Davis Polk & Wardwell LLP  
450 Lexington Avenue  
New York, New York 10017  
Attention: Damian Schaible  
Natasha Tsiouris  
Cheryl Chan  
Email: [damian.schaible@davispolk.com](#)  
[natasha.tsiouris@davispolk.com](#)  
[cheryl.chan@davispolk.com](#)

with a copy (which will not constitute notice)  
to:

Weil, Gotshal & Manges LLP  
200 Crescent Court, Suite 300  
Dallas, Texas 75201  
Attention: Rodney L. Moore  
Samuel C. Peca  
Matt Barr  
Alfredo R. Perez  
Jessica Liou  
Email: [rodney.moore@weil.com](#)  
[samuel.pecas@weil.com](#)  
[matt.barr@weil.com](#)  
[alfredo.perez@weil.com](#)  
[jessica.liou@weil.com](#)

and

Seward & Kissel LLP  
One Battery Park Plaza  
New York, New York 10004  
Attention: John R. Ashmead  
Gregg S. Bateman  
Catherine LoTempio

[and](#)

[David M. Dunn](#)  
[2000 Sam Houston Pkwy S., Suite 1200](#)  
[Houston, Texas 77042](#)  
[Email: ddunn@provincefirm.com](#)

Email: [ashmead@sewkis.com](#)  
[bateman@sewkis.com](#)  
[lotempio@sewkis.com](#)

Any Notice given in accordance herewith shall be deemed to have been given and received upon:  
(a) if by personal delivery, then upon receipt (except, if a Notice is received at or after 5:00 p.m.  
Central Time or on a day that is not a Business Day, it shall be deemed received on the next  
Business Day), (b) if sent by U.S. certified mail, postage prepaid, return receipt requested, then  
the date shown as received on the return notice, (c) if sent by facsimile or email transmission, the  
date such facsimile or email transmission is confirmed either orally or by written confirmation,

or (d) if by bonded overnight courier, the date shown on the notice of delivery. Any Party may change the address, facsimile number or email address to which Notices are to be addressed by giving written notice to the other Party in the manner provided in this Section 12.2.

12.3 Amendments. Except as set forth in Section 1.2, Section 2.1, Section 2.3(b), Section 2.4, Section 2.6 and Section 6.7, this Agreement, including all Exhibits and Schedules hereto, may be amended or modified only by an agreement in writing executed by all of the Parties.

12.4 Waiver. No Party shall be deemed to have waived or discharged any claim arising out of this Agreement, or any power, right, privilege, remedy or condition under this Agreement, unless the waiver or discharge of such claim, power, right, privilege, remedy or condition is expressly set forth in a written instrument duly executed and delivered by the Party against whom the waiver or discharge is sought to be enforced. A waiver or discharge made on one occasion or a partial waiver or discharge of any power, right, privilege, remedy or condition shall not preclude any other or further exercise or enforcement of such power, right, privilege or remedy or requirement to satisfy such condition. Except as expressly provided otherwise in this Agreement, the rights of each Party under this Agreement shall be cumulative, and the exercise or partial exercise of any such right shall not preclude the exercise of any other right.

12.5 No Third-Party Beneficiaries. Nothing in this Agreement entitles any Person other than Buyer, Buyer 2 and the Sellers, including Fieldwood Energy I and GOM Shelf and their Subsidiaries, to any claims, remedy or right of any kind; *provided, however*, (a) the D&O Indemnified Parties are intended to be, and shall be, third party beneficiaries of Section 10.123, (b) the Non-Recourse Parties are intended to be, and shall be, third party beneficiaries of Section 12.14 and (c) the Seller Indemnified Parties are intended to be, and shall be, third party beneficiaries of the rights of Seller Indemnified Parties specified in Article XIII. From and after the establishment of the Liquidating Trust, the Liquidating Trustee shall be a third party beneficiary of the Sellers' rights under this Agreement.

#### 12.6 Assignment.

(a) Subject to Section 12.6(b), neither this Agreement nor any rights, interests or obligations hereunder shall be assigned by any Party by operation of Law or otherwise without the other Party's express written consent (which may be granted or withheld in the sole discretion of such other Party); *provided, however*, that Buyer and Buyer 2 shall be permitted, upon notice to the Sellers, to assign all or part of its respective rights or obligations hereunder (including obligations related to the Assumed Liabilities) to any wholly-owned Subsidiary of NewCo (as defined in the Plan) and the Sellers may assign their respective rights and obligations under this Agreement to any liquidating trust or other similar representative of the Sellers created or appointed pursuant to a Bankruptcy Court order. Notwithstanding the foregoing, no assignment of any rights hereunder shall relieve the assigning Party of any obligations or responsibilities hereunder.

(b) If a Liquidating Trust is established, from and after the formation of the Liquidating Trust, subject to the terms of the Confirmation Order, all rights and obligations of the Sellers under this Agreement shall accrue to and be for the benefit of and shall be exercisable

OR NON-PERFORMANCE OF THIS AGREEMENT, OR ANY ANCILLARY DOCUMENT (UNLESS SUCH ANCILLARY DOCUMENT PROVIDES OTHERWISE).

12.9 Entire Agreement. This Agreement (including the Exhibits, Schedules and Disclosure Schedules), the Ancillary Documents and the Plan constitute the entire agreement between the Parties with respect to the subject matter hereof and supersede all negotiations, prior discussions and prior agreements and understandings relating to such subject matter. In the event of any conflict between this Agreement, any Ancillary Document and the Plan, this Agreement will control.

12.10 Binding Effect. This Agreement shall be binding in all respects against (a) the Sellers and all of their successors and permitted assigns (including, for the avoidance of doubt, any trustee, examiner or other fiduciary appointed in the Bankruptcy Case) and (b) Buyer, Buyer 2 and all of their respective successors and permitted assigns.

12.11 Time of the Essence. Time is of the essence for this Agreement.

12.12 No Partnership; No Fiduciary Duty. This Agreement shall not create and it is not the purpose or intention of the Parties to create any partnership, mining partnership, joint venture, general partnership or other partnership relationship and none shall be inferred. Nothing in this Agreement shall be construed to establish a fiduciary relationship between the Parties for any purpose.

12.13 Obligations of the Sellers. The Liabilities, obligations, representations, warranties and covenants of the Sellers in this Agreement and in the Ancillary Documents are solidary (as that term is used under Louisiana law) and joint and ~~solidary~~several (as that phrase is used under Texas law). Fieldwood shall cause each other Seller to comply with such Seller's obligations under this Agreement, including with respect to the transfer and assignment of the Acquired Interests and Assumed Liabilities and the obligations in Section 6.1.

12.14 No Recourse. Notwithstanding anything that may be expressed or implied in this Agreement or any Ancillary Document, each Party, on behalf of itself and its Affiliates and their respective representatives, covenants, agrees and acknowledges that no Person other than the Parties (and their respective successors or assignees, as applicable) has any obligation hereunder and that, neither any Party, their respective Affiliates or their respective representatives, shall have any right of recovery under this Agreement or any Ancillary Document against, and no personal liability under this Agreement or any Ancillary Document shall attach to, any Party's former, current or future debt or equity financing sources, equity holders, controlling Persons, directors, officers, employees, general or limited partners, members, managers, Affiliates or agents, or any former, current or future equity holder, controlling Person, director, officer, employee, general or limited partner, member, manager, Affiliate or agent of any of the foregoing (collectively, each of the foregoing but not including the Parties, a "***Non-Recourse Party***"), whether by or through attempted piercing of the corporate, limited partnership or limited liability company veil, by or through a claim by or on behalf of any Party against any Non-Recourse Party, by the enforcement of any assessment or by any legal or equitable proceeding, by virtue of any applicable Law, whether in contract, tort or otherwise. Without limiting the foregoing, no past, present or future director, officer, employee, incorporator, member, partner,

(d) Miscellaneous Interpretation. When calculating the period of time before which, within which or following which any act is to be done or step taken pursuant to this Agreement, the date that is the reference date in calculating such period shall be excluded. If the last day of such period is a day other than a Business Day, the period in question shall end on the next succeeding Business Day. Whenever the words “include,” “*includes*” or “*including*” are used in this Agreement, they will be deemed to be followed by the words “*without limitation*” and shall not be construed to limit any general statement that it follows to the specific or similar items or matters immediately following. Unless the context otherwise requires, (1) “*or*” is disjunctive but not exclusive, (2) words in the singular include the plural and vice versa, (3) the words “herein,” “hereof,” “hereby,” “*hereunder*” and words of similar nature refer to this Agreement as a whole and not to any particular subdivision unless expressly so limited, (4) the use in this Agreement of a pronoun in reference to a Party or Person includes the masculine, feminine or neuter, as the context may require, (5) reference to any Person includes the successors and permitted assigns of that Person, (6) any reference in this Agreement to “\$” means United States dollars, (7) and reference in this Agreement to “*days*” (but not “*Business Days*”) means to calendar days, (8) reference to any law in this Agreement means such law as amended, modified, codified, reenacted, supplemented or superseded in whole or in part, and in effect from time to time together with any rules or regulations promulgated thereunder, (9) any reference in this Agreement to “*related to*”, “*relating to*” or a similar phrase, in each case, in respect of the business of the Sellers, the Acquired Interests, or any other matter means, unless the context otherwise requires, “*related in whole or in part to*”, “*relating in whole or in part to*” or a similar construction in the case of a similar phrase, as applicable, and (10) any reference in this Agreement to “*transactions contemplated by this Agreement*” or words of similar import includes the transactions contemplated by the other Ancillary Documents except as the context may otherwise require. The Annex, Schedules and Exhibits attached to this Agreement are deemed to be part of this Agreement and included in any reference to this Agreement. If the deadline for performance falls on a day that is not a Business Day, then the actual deadline for performance will be the next succeeding day that is a Business Day. Where this Agreement references any item being “made available” to Buyer, such item will be deemed to have been “made available” to Buyer if it was provided to Davis Polk & Wardwell LLP or any other Representative of Buyer (including through an electronic dataroom).

### ARTICLE XIII SURVIVAL AND INDEMNIFICATION

#### 13.1 Survival; Limited Recourse Against Sellers.

(a) The representations and warranties of the Sellers, Buyer and Buyer 2 contained herein and in any certificate or other writing delivered by the Sellers pursuant hereto, including any representation or warranty that may be deemed to be made pursuant to Section 1.1 with respect to the Acquired Interests being acquired by Buyer or Buyer 2 free and clear of any and all Encumbrances (other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances other than pursuant to the Mexico PSA)), shall terminate upon and not survive the Closing and there shall be no liability (whether arising in contract, tort or otherwise, or whether at law or in equity, and regardless of the legal theory under which any entitlement, remedy or recourse may be sought or imposed (including all rights afforded by any statute which limits the effects of a release with

respect to unknown claims)) thereafter in respect thereof. Nothing herein shall limit Buyer's or Buyer 2's remedies in the event of Fraud, except that Buyer and Buyer 2 shall have no remedy in the event of Fraud with respect to Fieldwood Energy I, FW GOM Pipeline, GOM Shelf or any of their respective Subsidiaries. Each of the covenants of the Sellers, Buyer and Buyer 2 contained in this Agreement shall terminate upon the Closing except to the extent that performance under such covenant is to take place after Closing, in which case such covenant shall survive the Closing until the earlier of (i) performance of such covenant in accordance with this Agreement or (ii) the expiration of applicable statute of limitations with respect to any claim for any failure to perform such covenant (for clarity, any covenant that may be deemed to be made pursuant to Section 1.1 with respect to the Acquired Interests being acquired by Buyer or Buyer 2 free and clear of any and all Encumbrances (other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances other than pursuant to the Mexico PSA) shall terminate upon Closing)). The intended effect of termination of representations, warranties, covenants and agreements is to bar, from and after the date of termination, any claim or cause of action based on (x) the alleged inaccuracy of such representation or breach of such warranty or (y) an alleged breach or failure to fulfill such covenant or agreement; *provided* that if a written notice of any claim with respect to any covenant to be performed after Closing is given prior to the expiration of such covenant then such covenant shall survive until, but only for purposes of, the resolution of such claim by final, non-appealable judgment or settlement.

(b) Neither Buyer nor Buyer 2 shall have any recourse against any Person who is not a party to this Agreement (excluding any successor or assign of any Seller), including any Affiliate of any Seller or any lender or creditor of any Seller from and after Closing for any Losses relating to the Acquired Interests or this Agreement (including with respect to title and environmental matters) or the Sellers' breach of any representations and warranties, covenants or other provision of this Agreement. In addition, each of Buyer and Buyer 2 agree to the terms, conditions and limitations set forth in Section 1.5.

(c) No Seller shall have any recourse against any Person who is not a party to this Agreement (excluding any successor or assign of Buyer or Buyer 2), including any Affiliate of Buyer or Buyer 2 or any lender or creditor of Buyer or Buyer 2 from and after Closing for any Losses relating to the Acquired Interests or this Agreement (including with respect to title and environmental matters) or Buyer or Buyer 2's breach of any representations and warranties, covenants or other provision of this Agreement.

(d) For the avoidance of doubt, nothing in this Agreement shall prohibit the Sellers from ceasing operations or winding up their respective affairs following the Closing.

13.2 Indemnification by Buyer. From and after Closing, Buyer hereby agrees to indemnify and hold each Seller, Fieldwood Energy I, GOM Shelf, and each of their successors, their Affiliates and all of their respective officers, managers, directors, employees, equity owners and agents (collectively, the "***Seller Indemnified Parties***") harmless from and against any and all Liabilities (including reasonable attorneys' fees and costs incurred in connection therewith) based upon, attributable to or resulting from:

PROVISIONS PROVIDED FOR IN THIS AGREEMENT SHALL BE APPLICABLE WHETHER OR NOT THE LIABILITIES, LOSSES, COSTS, EXPENSES AND DAMAGES IN QUESTION AROSE OR RESULTED SOLELY OR IN PART FROM THE SOLE, ACTIVE, PASSIVE, CONCURRENT OR COMPARATIVE NEGLIGENCE, STRICT LIABILITY OR OTHER FAULT OR VIOLATION OF LAW OF OR BY ANY INDEMNIFIED PARTY.

(h) Tax Treatment of Indemnity Payments. The Sellers, Buyer and Buyer 2 agree to treat any indemnity payment made pursuant to this Agreement as an adjustment to the Consideration for federal, state, local and foreign income tax purposes. Any indemnity payment under this Agreement shall be treated as an adjustment to the value of the asset upon which the underlying Indemnification Claim was based, unless a final determination (within the meaning of Section 1313 of the Code) with respect to the Indemnified Party or any of its Affiliates causes any such payment not to be treated as an adjustment to the value of the asset for United States federal income tax purposes.

(i) Sole and Exclusive Remedy. Except for any post-Closing payment expressly contemplated by this Agreement or any claim for a breach of a Party's covenants hereunder (to the extent not limited by Section 13.1(a)) or for Fraud (but not Fraud with respect to Fieldwood Energy I, FW GOM Pipeline, GOM Shelf or any of their respective Subsidiaries), the remedies provided in this Article XIII and in Section 8.3 shall be the sole and exclusive legal and equitable remedies of the Parties, from and after the Closing, with respect to this Agreement and the transactions contemplated hereby, and no Person will have any other entitlement, remedy or recourse, whether in contract, tort or otherwise, or whether at law or in equity, and regardless of the legal theory under which such entitlement, remedy or recourse may be sought or imposed (including all rights afforded by any statute which limits the effects of a release with respect to unknown claims), it being agreed that all of such other remedies, entitlements and recourse are expressly waived and released by the Parties to the fullest extent permitted by law.

[*Signature pages follow.*]



IN WITNESS WHEREOF, the Parties have executed this Agreement as of the Execution Date.

**SELLERS:**

Fieldwood Energy Inc.

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

Fieldwood Energy LLC

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

Dynamic Offshore Resources NS, LLC

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

Fieldwood Energy Offshore LLC

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

Fieldwood Onshore LLC

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

Fieldwood SD Offshore LLC

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**BUYER:**

[REDACTED]

QuarterNorth Energy LLC

By: QuarterNorth Energy Intermediate Inc.,  
its sole member

By: \_\_\_\_\_

Name: Tim Daileader

Title: President

**BUYER 2:**

[REDACTED]

Mako Buyer 2 LLC

By: QuarterNorth Energy LLC,  
its sole member

By: QuarterNorth Energy Intermediate Inc.,  
its sole member

By: \_\_\_\_\_

Name: Tim Daileader

Title: President

## Annex I

### Definitions

The following terms and expressions shall have the following meanings:

“**1933 Act**” means the Securities Act of 1933, as amended, and the rules and regulations as promulgated thereunder.

“**365 Contracts**” means all Applicable Contracts and other executory contracts and unexpired leases to which a Seller is a party to the extent covering, attributable to or relating to any of the Acquired Interests or to which any of the Acquired Interests is subject or bound, in each case that may be assumed by one or more Sellers pursuant to Section 365 of the Bankruptcy Code.

~~“**365 Schedule**” is defined in Section 6.7(a).~~

“**Accounts Receivable Collections**” is defined in Section 10.12(c).

“**Accounts Receivable Setoff**” is defined in Section 10.12(b).

“**Acquired Interests**” is defined in Section 1.2.

“**Affiliate**” means, with respect to a Person, any other Person that, as of the relevant time for which the determination of affiliation is made, directly or indirectly controls, is controlled by, or is under common control with, such Person. For purposes of this definition, the term “control” means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a Person, whether through ownership of voting securities, contract, voting trust, membership in management or in the group appointing or electing management or otherwise through formal or informal arrangements or business relationships.

~~“**Agent**” is defined in the recitals.~~

“**Agreement**” is defined in the preamble and includes all annexes, schedules and exhibits hereto, as well as all supplements, amendments and restatements hereof.

“**Allocated Value**” means the value allocated to the applicable Acquired Interest, if any, as agreed in good faith by Buyer and the Sellers.

“**Allowed Priority Tax Claim**” has the meaning set forth in the Plan.

~~“**Allowed Specified Administrative Expense Claims**” has the meaning set forth in the Plan.~~

“**Alternative Bidder**” is defined in Section 6.4(b).

“**Alternative Transaction**” means (a) any sale, transfer or other disposition of all or a material portion of the Acquired Interests or (b) any series of sales, transfers or other dispositions

of any portion of the Acquired Interests that, when taken collectively, constitutes a disposition of all or a material portion of the Acquired Interests, in each case, to any Person or Persons other than Buyer.

**“Ancillary Documents”** means each Assignment, Bill of Sale and Conveyance, the Assignment and Assumption Agreement, the Office Assets Conveyance, the [Quitclaim Deeds](#), the TSA, the Farmout Agreement, the ST 308 Performance Bond, the SEMS Bridging Agreement, the Assignment of Leases and Subleases, the Joint Operating Agreement Amendments, the JV Assignment Agreement, the Funding Agreement, the [Release Document](#), [Contract Operating Agreement](#) and any other agreement, document, instrument or certificate entered into or delivered pursuant to this Agreement.

**“Antitrust Law”** means, collectively, the HSR Act, Title 15 of the United States Code §§ 17 (the Sherman Act), Title 15 of the United States Code §§ 12-27 and Title 29 of the United States Code §§ 52-53, (the Clayton Act), the Federal Trade Commission Act (15 U.S.C. §§ 41, et seq.) and the rules and regulations promulgated thereunder and any other Laws that are designed or intended to prohibit, restrict or regulate actions having the purpose or effect of monopolization or restraint of trade or lessening of competition through merger or acquisition.

**“Apache PSA”** means that certain Purchase and Sale Agreement, dated as of July 18, 2013, by and among Apache Corporation, Apache Deepwater LLC, Apache Shelf, Inc., Apache Shelf Exploration LLC, GOM Shelf and Fieldwood, as amended from time to time, and the transaction documents executed in connection therewith.

**“Applicable Consent”** means any consent, waiver or approval that is required to be obtained from, or any notice that is required to be given to, any Third Person as a result of the assignment of the Acquired Interests by the Sellers to Buyer as contemplated by this Agreement (each, a **“Consent”**) that (a) relates to an Assigned Contract, which consent, waiver or approval would be required for such Assigned Contract to be assumed and assigned to Buyer, after giving effect to Sections 365(c)(1) and 365(f)(1) of the Bankruptcy Code or (b) that relates to any Acquired Interest other than an Assigned Contract, other than, in each case, (i) for Preferential Rights and (ii) any Governmental Approvals.

**“Applicable Contracts”** means (a) all Contracts (*provided* that, for clarity, any “Operating Agreement” or “Joint Operating Agreement” identified on the [Assigned 365 Schedule Contracts List](#) shall be deemed a Contract for purposes of this definition) to which a Seller is a party or is bound to the extent covering, attributable to or relating to any of the Acquired Interests or to which any of the Acquired Interests is subject or bound, including, without limitation, operating agreements, crude oil, condensate and natural gas purchase and sale agreements, gathering agreements, transportation agreements, marketing, disposal or injection agreements, farmout and farmin agreements, unitization, pooling and communitization agreements, exploration agreements, development agreements, area of mutual interest agreements, exchange and processing contracts and agreements, partnership and joint venture agreements, confidentiality agreements and any other similar contracts, agreements and instruments, and all amendments thereto, and (b) all Easements.

***“Applicable Governmental Approval”*** is defined in Section 2.4.

***“Applicable Shared Asset Interests”*** means, with respect to each asset described on Schedule 1.2, the portion of the Sellers’ right, title, and interest in each such asset that corresponds to the portion of the Sellers’ right, title and interest in the Co-Owned Leases, the Co-Owned Subject Units and the Co-Owned Wells (collectively, the ***“Co-Owned Oil and Gas Properties”***), as applicable, conveyed to Buyer under this Agreement.

***“AR Collections Period”*** is defined in Section 10.12(b).

***“Assets”*** is defined in Section 1.2.

***“Assigned 365 Contracts”*** is defined in Section 6.7(a).

***“Assigned 365 Contracts List”*** is defined in Section 6.7(a).

***“Assigned Contracts”*** means (a) the Assigned 365 Contracts and (b) all Applicable Contracts that are not 365 Contracts (other than Excluded Assets), and any and all amendments, ratifications or extensions of the foregoing.

***“Assignment and Assumption Agreement”*** means that Assignment and Assumption Agreement to be entered into at Closing by the parties thereto, in the form attached as ***Exhibit I*** hereto.

***“Assignment, Bill of Sale and Conveyance”*** means that Bill of Sale, Assignment and Assumption Agreement to be entered into at Closing by the parties thereto in the form attached as ***Exhibit G*** hereto for the Co-Owned Assets and in the form attached as ***Exhibit H*** hereto for the Other Assets.

***“Assignment of Leases and Subleases”*** means each Assignment and Assumption of Leases and Subleases to be entered into at Closing by the parties thereto for the Office Sublease, the Lafayette Lease Agreement, the Warehouse Lease and the Lubrizol Sublease, in the form attached as ***Exhibit J*** hereto.

***“Assumed Employee Plan”*** is defined in Section 4.18(a).

***“Assumed Liabilities”*** is defined in Section 11.1.

***“August 20 Settlement”*** means that certain U.S. Department of the Interior Settlement Agreement entered into on August 20, 2021 between Fieldwood and its debtor affiliates and the United States Department of the Interior by and through the Bureau of Safety and Environmental Enforcement.

***“Avoidance Action”*** means any avoidance, preference, recovery, claim, right or cause of action of any Seller arising under Chapter 5 of the Bankruptcy Code or under any analogous state or federal bankruptcy or non-bankruptcy laws.

**“Backstop Commitment Letters”** means the Second Lien Backstop Commitment Letter, the FLTL ERO Backstop Agreement and the SLTL ERO Backstop Agreement.

**“Backstop Commitment Premium Equity Interests”** has the meaning set forth in the Plan.

**“Balance Sheet Date”** is defined in Section 4.27.

**“Bankruptcy Cases”** is defined in the recitals.

**“Bankruptcy Code”** is defined in the recitals.

**“Bankruptcy Court”** is defined in the recitals.

**“Bankruptcy Rules”** is defined in the recitals.

**“BOEM”** means the Bureau of Ocean Energy Management or any successor agency thereto.

**“BOEM Qualifications”** means the Person has received a GOM qualification number from BOEM, and is able to bid on, own and hold a lease on the Outer Continental Shelf, Gulf of Mexico region.

**“BSEE”** means the Bureau of Safety and Environmental Enforcement or any successor agency thereto.

**“Business Day”** means any day other than a Saturday, a Sunday or any other day on which banking institutions in, New York, New York or Houston, Texas, are required or authorized by Law or executive order to be closed.

**“Buyer”** is defined in the preamble.

**“Buyer 2”** is defined in the preamble.

**“Buyer Grandparent”** is defined in Section 5.1(b).

**“Buyer Grandparent Equity Interests”** is defined in Section 5.1(c).

**“Buyer Intermediate”** is defined in Section 5.1(b).

**“Buyer Obligation”** is defined in Section 2.1(c).

**“Buyer Parent”** is defined in Section 5.1(b).

**“Buyer Parent Debt”** is defined in Section 2.1(c).

**“Buyer Proceeds”** is defined in Section 1.4.



**“Cash Portion”** means an amount in cash (which amount shall not exceed the proceeds of (x) the Second Lien Exit Facility (as defined in the Plan) plus (y) the proceeds of the Equity Rights Offerings (as defined in the Plan), less (z) \$120,000,000; *provided*, that the amount in (z) may be reduced to an amount not less than \$100,000,000 in the sole and absolute discretion of the Buyer), equal to (a) the Effective Date Cash Obligations Amount, less (b) the Closing Cash Amount. For the avoidance of doubt, \$3,000,000 of the Cash Portion will be used to fund the payment referenced in the second sentence of Section 4(b) of the Eni Implementation Agreement.

**“Casualty Event”** means (a) any fire, explosion, accident, earthquake, act of the public enemy, act of God or other similar event or occurrence that results in damage to or the destruction of any Acquired Interest and (b) any taking, or threatened taking, of any Acquired Interest by condemnation or under the right of eminent domain.

**“CERCLA”** is defined in the definition of Environmental Contaminants.

**“Chevron Implementation Agreement”** means that certain Chevron Term Sheet Implementation Agreement, dated as of June 11, 2021, by and between Fieldwood and Chevron U.S.A. Inc., a Pennsylvania corporation.

**“Claims”** means any and all claims, demands, Encumbrances, notices of non-compliance or violation, notices of Liability or potential Liability, investigations, incidents of non-compliance (INCs), actions (whether judicial, administrative or arbitrational), causes of action, suits, proceedings and controversies.

**“Closing”** means the consummation of the transactions contemplated in this Agreement.

**“Closing Accounts Receivable”** means all current assets of the Sellers as of the Effective Time that are included in the Working Capital Assets, other than such current assets attributable to the Acquired Interests.

**“Closing Accounts Receivables Statement”** is defined in Section 10.12(a).

**“Closing Cash Amount”** means the amount of cash in accounts of the Sellers as of immediately prior to the Effective Time, excluding all restricted cash (restricted cash includes, for the avoidance of doubt, all Suspense Funds, Excluded Suspense Funds, Prepaid JOA Funds, Excluded Prepaid JOA Funds, Undisbursed Revenue and Excluded Undisbursed Revenue), but including all cash to be returned to the Sellers on the Effective Date from the Adequate Assurance Deposit (as defined in the Utilities Order), in each case, as determined in good faith by the Sellers and Buyer in accordance with GAAP.

**“Closing Date”** is defined in Section 9.1.

**“COBRA”** means Section 4980B of the Code and Sections 601 through 608 of ERISA.

**“Code”** means the Internal Revenue Code of 1986, as amended.

**“Company Group”** means any group of entities filing Tax Returns on an affiliated, combined, consolidated, unitary or similar basis for Tax purposes that, at any time on or before the Closing Date, includes or has included Fieldwood U.A. or Fieldwood Mexico or any of their respective Subsidiaries.

**“Condition Precedent End Date”** means the date that is the first day of the month following the month during which the waiver requested in the FERC Petitions is granted by FERC and any underlying enabling requirements to process/handle, transport and sell the hydrocarbons subject to the Marketing Contracts and the Delayed FERC-Regulated Assets have been satisfied.

**“Confidential Information”** is defined in Section 10.5.

~~**“Confirmation Hearing”** means the hearing to be held by the Bankruptcy Court regarding confirmation of the Plan, as such hearing may be adjourned or continued from time to time.~~

~~**“Confirmation Order”** means an order of the Bankruptcy Court in form and substance, including with respect to (i) all findings of fact and conclusions of law and (ii) the matters described in Section 2.3 through Section 2.5, acceptable to Fieldwood and the Buyer, confirming the Plan and, without limitation to the generality of the foregoing, such Confirmation Order shall provide that the transfer of the Acquired Interests to Buyer shall be, pursuant to, inter alia, Sections 105, 363, 365, 1123(a)(5)(b), 1129, 1141 and 1146 of the Bankruptcy Code, free and clear of any and all Encumbrances (other than Permitted Encumbrances (except for the Fieldwood U.A. Interests and the JV Interests, which shall not have any Permitted Encumbrances)) and Retained Liabilities, which Confirmation Order shall be subject to the consent rights set forth in the Restructuring Support Agreement.~~

~~**“Confirmation Outside Date”** has the meaning set forth in the Plan~~**Order**~~” is defined in the recitals.~~

**“Consent”** is defined in the definition of Applicable Consent.

**“Consenting Creditors”** has the meaning set forth in the Plan.

**“Consideration”** is defined in Section 2.1(a).

**“Contract Operating Agreement”** means a Contract Operating Agreement to be entered into between Buyer and Fieldwood Energy III in substantially the form attached hereto as Exhibit L.

**“Contracts”** means any agreement, license, lease, sublease, sublicense, contract, promise, obligation, sale or purchase order, service order, indenture, note, bond, loan, mortgage, deed of trust, instrument, commitment or undertaking, including any exhibits, annexes, appendices or attachments thereto, and any amendments, modifications, supplements, extension or renewals thereto, but excluding, however (a) any Lease, easement (including the Easements), right-of-way

or other instrument, in each case, creating any oil and gas mineral interest or other real property interests and (b) any Permit.

~~“Conveyed” means conveyed, assigned, or sold pursuant to the Apache PSA, regardless of whether such conveyance, assignment, or bill of sale was recorded in the appropriate records of, or approved or recognized by, any applicable Governmental Authority.~~

“Co-Owned Assets” is defined in Section 1.2.

“Co-Owned Assigned Contracts” means the Assigned Contracts relating to any Co-Owned Lease, Co-Owned Subject Unit, Co-Owned Easement or Co-Owned Inventory.

“Co-Owned Easements” is defined in Section 1.2(c).

“Co-Owned Field Assets” means the Co-Owned Leases, Co-Owned Subject Units, Co-Owned Easements, Co-Owned Wells and Co-Owned Inventory.

~~“Co-Owned Field Data” is defined in Section 1.2(j).~~

“Co-Owned Inventory” is defined in Section 1.2(e).

“Co-Owned Leases” is defined in Section 1.2(a).

“Co-Owned Records” is defined in Section 1.2(k).

“Co-Owned Scheduled Wells” is defined in Section 1.2(d).

“Co-Owned Subject Unit” is defined in Section 1.2(b).

“Co-Owned Subject Unit Agreement” is defined in Section 1.2(b).

“Co-Owned Wells” is defined in Section 1.2(d).

“Covered Taxes” means any and all U.S. federal, state and local Income Taxes incurred by the Sellers, for the taxable year of the Sellers that includes the Closing, attributable to the purchase, sale or transfer of the Acquired Interests hereunder, equal to the incremental Tax liability for Income Taxes actually payable by the Sellers, determined by comparing (i) the Income Tax liability that would have been so payable without taking into account any items of income, gain, deduction, loss and credit or any receipts incurred by reason of such purchase, sale or transfer, to (ii) the actual Income Tax liability so payable by the Sellers for such taxable period (i.e., applying a “with and without” methodology). For the avoidance of doubt, Covered Taxes shall be calculated (A) with the Sellers electing out of the installment method pursuant to Section 453(d) of the Code, and including as part of the consideration received for the Acquired Interests the full amount of Covered Taxes payable by the Buyer pursuant to Section 6.12(b)(iii), (B) by utilizing elections and methods consistent with the Sellers’ past practices unless otherwise required by law or with Buyer’s prior consent (such consent not to be unreasonably withheld,

conditioned or delayed) and (C) taking into account any available Tax assets or attributes of Sellers actually available to offset taxable income.

**“Credit Agreement”** means that certain *Amended and Restated First Lien Credit Agreement*, dated as of April 11, 2018, by and among Fieldwood, as borrower, Fieldwood Energy Inc., as holdings, Cantor Fitzgerald Securities, as the administrative agent and collateral agent, the lenders party thereto, and the other parties thereto, as amended, restated, amended and restated, supplemented, or otherwise modified.

**“Credit Bid and Release”** is defined in Section 2.1(a)(1).

**“Credit Bid and Release New Equity Interests”** means the New Equity Interests being distributed to the holders of Allowed FLTL ~~Secured~~-Claims (as defined in the Plan) pursuant to the Plan.

**“Cure Costs”** means, with respect to any given 365 Contract, all monetary liabilities, including pre-petition monetary liabilities, of the Sellers that must be paid or otherwise satisfied to cure all of the Sellers’ monetary defaults under such 365 Contract pursuant to Section 365 of the Bankruptcy Code in order for such 365 Contract to be assumed and assigned to Buyer (if applicable) as provided hereunder, as such amounts are determined by the Bankruptcy Court or approved pursuant to the assignment and assumption procedures provided for in the Plan, Confirmation Order, or herein.

**“D&O Indemnified Liabilities”** is defined in Section 10.13(a).

**“D&O Indemnified Parties”** is defined in Section 10.13(a).

**“Data Obligations”** is defined in Section 4.25(i).

**“Debtors”** is defined in the recitals.

**“Decommissioning”** has the meaning ascribed to such term in the Decommissioning Agreement.

**“Decommissioning Agreement”** means that Decommissioning Agreement, dated as of September 30, 2013, by and among Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood and GOM Shelf, as amended.

**“Delayed Asset”** is defined in Section 2.3(b).

~~**“Designation Deadline”** is defined in Section 6.7(e).~~

**“Delayed FERC-Regulated Assets”** means the FERC-regulated contracts of Sellers that constitute Acquired Interests set forth on Schedule 1.6.

**“DIP Facility Credit Agreement”** means that certain *Senior Secured Debtor-in-Possession Term Loan Credit Agreement*, dated as of August 24, 2020, by and among Fieldwood, as borrower, Fieldwood Energy Inc., as holdings, Cantor Fitzgerald Securities, as the

administrative agent and collateral agent, the lenders party thereto, and the other parties thereto, as amended, restated, amended and restated, supplemented, or otherwise modified from time to time.

**“Direction Letter”** is defined in the recitals.

**“Disclosure Schedules”** is defined in Section 12.15.

**“Disclosure Statement”** means the Disclosure Statement For Joint Chapter 11 Plan Of Fieldwood Energy LLC And Its Affiliated Debtors, as may be amended, modified, or supplemented from time to time in form and substance acceptable to the Debtors, the Required DIP Lenders (as defined in the Plan), and the Requisite FLTL Lenders (as defined in the Plan).

**“Disclosure Statement Order”** means an order of the Bankruptcy Court approving the Disclosure Statement.

**“Divisive Merger”** has the meaning set forth in the Plan.

**“Divisive Merger Effective Time”** means the effective time of the Divisive Merger.

**“Easements”** means the Co-Owned Easements and Other Easements.

**“Effective Date”** means the **“Effective Date”** of the Plan.

**“Effective Date Cash Obligations”** means the Sellers’ obligations under the Confirmation Order, the Plan, the Plan of Merger and the transactions contemplated thereby and this Agreement, including, without limitation, collectively: (i) the DIP Claims (as defined in the Plan) and related fees and expenses as provided in Section 2.4 of the Plan, (ii) the FLFO Distribution Amount (as defined in the Plan), (iii) the Professional Fee Escrow Amount (as defined in the Plan), (iv) the Restructuring Expenses (as defined in the Plan), (v) any Allowed Postpetition Hedge Claims, (vi) any Cure Amounts (as defined in the Plan), (vii) any Allowed Administrative Expense Claims (as defined in the Plan) not otherwise included in the other subsections of this definition, (viii) any Allowed Priority Tax Claims (as defined in the Plan), (ix) any Allowed Priority Non-Tax Claims (as defined in the Plan), (x) any Allowed Other Secured Claims (as defined in the Plan), (xi) the Plan Administrator Expense Reserve Amount (as defined in the Plan), (xii) the FWE I Cash Amount (as defined in the Plan of Merger), (xiii) an amount for the initial capitalization of Fieldwood Energy III as determined by the Sellers and the Majority Backstop Parties (as defined in the Second Lien Backstop Commitment Letter), (xiv) any cash distributions to holders of Allowed Unsecured Trade Claims (as defined in the Plan), (xv) any other amounts as agreed between the Sellers and the Required DIP Lenders (as defined in the Plan) and the Requisite FLTL Lenders (as defined in the Plan), (xvi) amounts due or to become due after the Closing pursuant to any Governmental Settlement Agreement ~~and~~, (xvii) the amounts of any Claims asserted prior to the Closing with respect to facts and circumstances existing prior to the Closing (except to the extent such amounts constitute general unsecured claims of the Sellers), including, but not limited to, (1) Claims for personal injury or damage to third party property (but with respect to such Claims that are covered by insurance policies, including for the avoidance of doubt, such Claims for personal injury or damage to third party property only to the extent of the applicable deductible or retention amount under the

applicable insurance policies covering such Claims) and (2) fines and penalties related to such Claims, including Claims described in the preceding clause (1) (except to the extent such Claims or related Liabilities (x) constitute Assumed Liabilities or (y) are satisfied, compromised (to the extent compromised), settled, released or discharged pursuant to the Plan and Confirmation Order) and (xviii) any cash obligations (including funding of accounts and reserves) arising pursuant to (A) the Chevron Implementation Agreement, (B) the Eni Implementation Agreement or (C) any other term sheet or definitive agreement entered into in connection with the Plan between any Seller and any predecessor in interest or co-working interest owner, in each case of clauses (i) through (xviii) solely to the extent not paid by the Sellers prior to Closing.

**“Effective Date Cash Obligations Amount”** means the amount of cash necessary to satisfy the Effective Date Cash Obligations, as determined in good faith by the Sellers and Buyer.

**“Effective Time”** is defined in Section 1.4.

**“Employee List”** is defined in Section 4.17(a).

**“Employee Plan”** is defined in Section 4.18(a).

**“Employee Severance”** is defined in Section 6.8(c).

**“Employment Agreements”** is defined in Section 6.22.

**“Encumbrance”** means any encumbrance, license, right of first refusal, mortgage, deed of trust, pledge, security interest, lien, privilege, charge of any kind (including any agreement to grant any of the foregoing), adverse claim of any kind, capital lease, conditional sale or title retention agreement, lease or sublease in the nature thereof or the filing of or agreement to give any financing statement under the Uniform Commercial Code of any jurisdiction.

**“End Date”** is defined in Section 8.1(b)(i).

**“Eni Implementation Agreement”** means that certain Eni Term Sheet Implementation Agreement, dated as of June 23, 2021, by and among Fieldwood (and certain of its subsidiaries), Eni Petroleum US LLC, a Delaware limited liability company, Eni US Operating Co. Inc., a Delaware corporation, and, following execution of joinders thereto, Buyer and Fieldwood Energy III.

**“Environmental Contaminants”** means “hazardous substances” and “pollutants or contaminants” as those terms are defined in Section 101 of the Comprehensive Environmental Response, Compensation and Liability Act (“**CERCLA**”), petroleum, including any fraction thereof, any “natural gas, natural liquids, liquefied natural gas, or synthetic gas usable for fuel” as those terms are used in Section 101 of CERCLA, any “solid or hazardous waste” as those terms are defined or used in the Resource Conservation and Recovery Act and any industrial or oil and gas wastes regulated by applicable rules of any relevant Governmental Authority. The term also includes NORM concentrated, disposed of, released from or present on any Field Assets or resulting from or in association with Hydrocarbon activities on any Field Assets.



**“Environmental Law”** means all applicable Laws (including the CERCLA, the Resource Conservation and Recovery Act, the Oil Pollution Act of 1990 and such other applicable Laws relating to the Release, management or disposal of Environmental Contaminants including oilfield waste, in each case as amended from time to time) relating to the protection of the environment or protection of human health (to the extent relating to exposure to Environmental Contaminants).

**“Equity Rights Offerings”** has the meaning set forth in the Plan.

**“Equity Rights Offering New Equity Interests”** means the New Equity Interests issuable upon exercise of the FLTL Subscription Rights and SLTL Subscription Rights in accordance with the Plan.

**“ERISA”** means the Employee Retirement Income Security Act of 1974, as amended.

**“ERISA Affiliate”** is defined in Section 4.18(a).

**“Excluded Assets”** is defined in Section 1.3.

**“Excluded Contracts”** is defined in Section 6.7(eb).

**“Excluded Prepaid JOA Funds”** means any funds received by the Sellers (in their capacity as operator of any Excluded Assets) on account of working interest owners in Excluded Assets as prepayments for items under operating or other agreements.

**“Excluded Suspense Funds”** means those proceeds of production and associated penalties and interest in respect of any Excluded Assets or any Hydrocarbons produced from or attributable to any Excluded Assets that belong to one or more Third Persons and are being held in suspense by any Seller or any Affiliate thereof.

**“Excluded Undisbursed Revenue”** means those proceeds of production and associated penalties and interest in respect of any Excluded Assets or any Hydrocarbons produced from or attributable to any Excluded Assets that belong to one or more Third Persons and have been received by, and at the Closing are being held by, the Sellers on account of such Third Persons for disbursement to such Third Persons after the Closing.

**“Execution Date”** is defined in the preamble.

**“Existing D&O Indemnification Terms”** is defined in Section 10.13(a).

**“Farmout Agreement”** means that Farmout Agreement by and among Fieldwood Energy I, GOM Shelf and Buyer, in the form attached hereto as **Exhibit T**.

**“FCPA”** is defined in Section 4.26.

**“FERC”** means the Federal Energy Regulatory Commission.

**“FERC-Regulated Assets”** is defined in Section 1.6.

**“FERC Petitions”** means (i) that certain Joint Petition of Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, GOM Shelf LLC and QuarterNorth Energy LLC for Limited Waiver and Request for Expedited Action and Shortened Comment Period filed with the United States of America before the Federal Energy Regulatory Commission, Docket No. RP21-1030-000 and (ii) that certain Supplement to Joint Petition of Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Fieldwood Energy SP LLC, and QuarterNorth Energy LLC for Limited Waivers and Request for Expedited Action and Shortened Comment Period filed with the United States of America before the Federal Energy Regulatory Commission, Docket No. RP21-901-000.

**“Field Assets”** means the Leases, Subject Units, Easements, Wells and Inventory.

**“Field Data”** ~~means the Co-Owned Field Data and Other Field Data~~ is defined in Section 1.2(x).

**“Fieldwood”** is defined in the preamble.

**“Fieldwood Energy I”** means a Texas limited liability company to be formed pursuant to the Plan of Merger under the name Fieldwood Energy I LLC (or such other name as may be substituted therefor in the final, as filed version of the Plan of Merger).

**“Fieldwood Energy I Closing Accounts Payable”** means, whether classified on the books and records of the Sellers as an account payable or otherwise, expenses of the Sellers incurred by any Seller as of the Effective Time but not yet paid as of the Effective Time and attributable to the FWE I Oil and Gas Properties and the GOM Shelf Oil and Gas Properties, including, without limitation:

(a) payables arising from the exploration of and production and sale of oil and gas from the FWE I Oil and Gas Properties and the GOM Shelf Oil and Gas Properties;

(b) payables to third parties on account of third party working interest owners to the extent that there is a corresponding joint interest billing receivable included in the Fieldwood Energy I Closing Accounts Receivable;

(c) obligations for Royalties in respect of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties payable on account of Hydrocarbons produced from the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties and sold prior to and unpaid as of the Effective Time (*provided* that if a Royalty reporting, miscalculation, or underpayment claim is asserted after the Effective Time with respect to any Royalty paid prior to the Effective Time such claim or obligation shall not be deemed a Fieldwood Energy I Closing Accounts Payable except to the extent any such reporting, miscalculation, or underpayment claim (i) totals more than \$1,000,000, (ii) arises out of the willful misconduct of the person or persons performing such reporting, calculations, or payments as determined by a final, non-appealable judgment of a court or other tribunal having jurisdiction) and (iii) is asserted within three (3) years of the Closing Date;

(d) the GOM Shelf and FW GOM Pipeline Payables;

~~“**Final Order**” means an order or judgment of the Bankruptcy Court or other court of competent jurisdiction with respect to the relevant subject matter which has: (a) not been reversed, stayed, modified or amended, as to which the time to appeal, petition for certiorari or move for reargument, reconsideration or rehearing has expired and no appeal, petition for certiorari or motion for reargument, reconsideration or rehearing has been timely filed; or (b) as to which any appeal, petition for certiorari or motion for reargument, reconsideration or rehearing that has been or may be filed has been resolved by the highest court to which the order or judgment was appealed or from which certiorari, reargument, reconsideration or rehearing was sought; provided, however, that the possibility that a motion under Rules 59 or 60 of the Federal Rules of Civil Procedure or any analogous Bankruptcy Rule (or any analogous rules applicable in such other court of competent jurisdiction) may be filed relating to such order or judgment shall not cause such order or judgment not to be a Final Order.~~

“**Financial Statements**” means (a) the consolidated quarterly financial statements (unaudited) of Sellers for the fiscal quarter ended September 30, 2020 and the elapsed portion of the fiscal year then ended and (b) the consolidated annual financial statements of Sellers for the year ended December 31, 2019.

“**FLTL ERO Backstop Agreement**” has the meaning set forth in the Plan.

“**FLTL Subscription Rights**” means the “FLTL Subscription Rights” as defined in the Plan.

~~“**Foreign Antitrust Approvals**” is defined in Section 6.5(a).~~

“**Fourth Amendment to Office Sublease**” is defined in the definition of Office Sublease.

“**Fraud**” means common law fraud and requires (a) a false representation with respect to a representation or warranty made by Sellers in Article IV or any certificate delivered by Sellers hereunder, (b) knowledge or belief that the representation was false when made, (c) with intent to induce, and (d) justifiable reliance upon the representation (it being acknowledged that each of Buyer and Buyer 2 has relied on each of the representations in Article IV and the certificates delivered hereunder).

“**Fundamental Representations**” means the representations and warranties set forth in Section 4.1, Section 4.2, Section 4.3(a), Section 4.4, Section 4.5, Section 4.31(a) and Section 4.31(f).

“**Funding Agreement**” means a Funding Agreement by and between Buyer and Fieldwood, in the form attached hereto as Exhibit W.

“**FW GOM Pipeline**” is defined in the preamble.

“**FWE I Assets**” has the meaning set forth in Part A of Schedule I to the Plan of Merger as of the date hereof as reflected in the Plan of Merger as it exists on the date hereof but excluding the Specified Oil and Gas Interests and the Specified P&A Equipment.

***“FWE I Obligations”*** has the meaning set forth in Part B of Schedule I to the Plan of Merger.

***“FWE I Oil and Gas Properties”*** has the meaning set forth in Part A of Schedule I to the Plan of Merger as of the date hereof as reflected in the Plan of Merger as it exists on the date hereof but excluding the Specified Oil and Gas Interests.

***“FWE I Suspense Funds”*** means all funds held in suspense (i) by Fieldwood to the extent attributable to any of the FWE I Assets and (ii) by GOM Shelf, and any interest accrued in escrow accounts for such suspended funds.

***“GAAP”*** means generally accepted accounting principles in the United States of America, consistently applied.

***“GOM Shelf”*** is defined in the preamble.

***“GOM Shelf and FW GOM Pipeline Payables”*** means the payables of GOM Shelf and FW GOM Pipeline as of the Effective Time (as determined consistent with the definition of Fieldwood Energy I Closing Accounts Payable).

***“GOM Shelf Oil and Gas Properties”*** has the meaning set forth in the Plan of Merger as of the date hereof as reflected in the Plan of Merger as it exists on the date hereof but excluding the Specified Oil and Gas Interests.

***“Governmental Approval”*** means any authorization, consent, approval, exemption, franchise, permit or license of, or filing with, or notice or any other action by, any relevant Governmental Authority.

***“Governmental Authority”*** means any transnational, domestic or foreign governmental or quasi-governmental federal, state, provincial, county, city, regulatory or administrative authority or other political subdivision or any officer, department, bureau, agency, commission, court or other statutory or regulatory body or instrumentality thereof.

***“Governmental Settlement Agreement”*** is defined in Section 6.17.

***“GUC Warrants”*** has the meaning set forth in the Plan.

***“Hedges”*** is defined in Section 1.2(hh).

***“HSR Act”*** means the Hart-Scot-Rodino Antitrust Improvements Act of 1976, and the rules and regulations promulgated thereunder.

***“Hydrocarbons”*** is defined in Section 1.2(ef).

***“Imbalance”*** means (a) any imbalance between (i) the quantity of Hydrocarbons produced from any well and allocated to a Person from time to time and (ii) the share of such production to which such Person is actually entitled by virtue of its ownership interest in such well or in the lease or unit under which such well is produced and (b) any imbalance between (i)

the quantity of Hydrocarbons produced from any oil and gas asset and actually delivered from a Third Person pipeline and allocated to a Person from time to time and (ii) the share of such Hydrocarbons to which such Person is actually entitled to receive from such Third Person pipeline.

**“Implementation Agreement”** means that certain Apache Term Sheet Implementation Agreement dated January 1, 2021, by and between Fieldwood, GOM Shelf, Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, and Apache Shelf Exploration LLC.

**“Income Taxes”** means any and all Taxes imposed on, measured or determined in whole or in part by reference to net income, gross income or gross receipts.

**“Indemnification Claim”** is defined in Section 13.3(a).

**“Indemnified Party”** means a Party entitled to indemnification under this Agreement, whether on behalf of itself or, with respect to the Sellers, any of the Seller Indemnified Parties.

**“Indemnifying Party”** means a Party from whom indemnification is sought under this Agreement by an Indemnified Party.

**“Indemnitors”** is defined in Section 10.13(b).

**“Initial Allocation”** is defined in Section 2.2.

**“Intellectual Property”** means any and all intellectual property rights or industrial property rights throughout the world, including all (a) national and multinational statutory invention registrations, patents and patent applications of any type issued or applied for in any jurisdiction, including all provisionals, divisions, continuations, continuations-in-part, reissues, extensions, re-examinations and the equivalents of any of the foregoing in any jurisdiction, and all inventions disclosed in each such registration, patent or patent application, (b) trademarks, service marks, trade dress, logos, brand names, certification marks, domain names, trade names, corporate names and other indications of origin, whether or not registered, in any jurisdiction, and all registrations and applications for registration of the foregoing in any jurisdiction, and all goodwill associated with the foregoing (collectively, **“Trademarks”**), (c) copyrights (whether or not registered) and registrations and applications for registration thereof in any jurisdiction, including all derivative works, moral rights, renewals, extensions, reversions or restorations associated with such copyrights, regardless of the medium of fixation or means of expression, (d) trade secrets, information, data, specifications, processes, methods, know-how, formulae, techniques, schematics, drawings, blueprints, utility models, designs, technology, software, inventions, discoveries, ideas and improvements, including manufacturing information and processes, engineering and other manuals and drawings, standard operating procedures, flow diagrams, technical information, research records and similar data and information, (e) database rights, industrial designs and industrial property rights and (f) the right to assert, claim or sue and collect damages for the past, present or future infringement, misappropriation or other violation of any of the foregoing.

**“Interim Period”** means the period from the Execution Date through and including the Closing Date.

**“Interim Unpaid P&A Expenses”** means all incurred but unpaid expenses incurred by Fieldwood for Plugging and Abandonment costs and expenses on the FWE I Oil and Gas Properties between the filing on August 3, 2020, of the Bankruptcy Cases and the Divisive Merger Effective Time to the extent not paid as of the Divisive Merger Effective Time.

**“Inventory”** means the Co-Owned Inventory and Other Inventory.

**“IRS”** means the Internal Revenue Service of the United States.

**“Joint Operating Agreement Amendment”** means the amendments to jointly owned properties operating agreements with respect to those Co-Owned Leases (or portion thereof) that are not subject to any Assigned Contract that is a joint operating agreement or unit operating agreement with one or more Third Persons, in each case that is in form and substance acceptable to Buyer.

**“JV Assignment Agreement”** means the Assignment Agreements (or equivalent) and related instruments to be entered into at Closing by the parties thereto with respect to the transfer of the Fieldwood U.A. Interests and [\(unless the Completion Date \(as defined in the Mexico PSA\) has occurred prior to the Closing Date\)](#) the JV Interests pursuant to this Agreement, in each case that is in form and substance acceptable to Buyer.

**“JV Interests”** is defined in [Section 1.2\(oo\)](#).

**“JV Shares”** is defined in [Section 4.31\(c\)](#).

**“Knowledge”** means (a) with respect to Buyer and Buyer 2, the actual knowledge of any executive officer of Buyer or Buyer 2, as applicable, and (b) with respect to the Sellers, the actual knowledge of Thomas Lamme, Mike Dane, William Swingle, Patrick Eiland and John Seeger.

**“Lafayette Lease Agreement”** means that certain Lease Agreement dated as of April 5, 2017, between Fieldwood and Ronnie White Custom Homes, L.L.C.

**“Law”** means all laws, constitutions, treaties, statutes, ordinances, rules, regulations, codes, orders, judgments, decrees, orders, writs, injunctions and decisions of any Governmental Authority, or having the effect of law in any applicable jurisdiction, including all principles of common law.

**“Lease Burdens”** means all royalties, overriding royalties, production payments, carried interests, net profits interests, reversionary interests and similar contractual burdens upon, payable out of or measured by Hydrocarbons produced from or allocated to a Lease; and all rentals, shut-in royalties, minimum royalties and bonus payments under a Lease.

**“Leases”** means the Co-Owned Leases and Other Leases.



**“Liability”** means any debt, Loss, obligation, duty, commitment, demand, responsibility, suit, judgment, undertaking, royalty, deficiency or obligation (including those arising out of any action, such as any settlement or compromise thereof or judgment or award therein), Claim or Encumbrance of any kind or nature whatsoever whether known or unknown, disclosed or undisclosed, expressed or implied, primary or secondary, direct or indirect, matured or unmatured, determined or indeterminable, disputed or undisputed, secured or unsecured, joint or several, asserted or unasserted, fixed, absolute or contingent, accrued or unaccrued, liquidated or unliquidated, whether due or to become due, whether in contract, tort or otherwise, and whether or not required to be accrued on the financial statements of any entity or individual, including those arising under any Law, or imposed by any Governmental Authority or arbitrator of any kind.

**“Licensed Intellectual Property”** means any and all Intellectual Property (a) owned by a Third Person and licensed or sublicensed to a Seller or for which a Seller has obtained a covenant not to be sued, in each case, under an Assigned Contract and (b) related to the ownership or operation of the Acquired Interests.

**“Liquidating Trust”** means a liquidating or similar trust as may be established with respect to Sellers’ estates in conjunction with the Bankruptcy Cases.

**“Liquidating Trustee”** means the trustees or other representative of the Liquidating Trust.

**“Losses”** and **“Loss”** means any and all losses, judgments, damages, liabilities, injuries, costs, interest, taxes, settlements, penalties and fines or expenses (including any incidental, indirect or consequential damages, losses, liabilities or expenses, and any lost profits or diminution in value). As used herein, the term “Losses” includes reasonable attorneys’ fees and other costs and expenses of any Party entitled to defense or indemnity hereunder incident to (a) the investigation and defense of any Claim that results in litigation or the settlement of any Claim or (b) the enforcement of such defense or indemnity rights under this Agreement.

**“Lubrizol Sublease”** means that certain Sublease, dated December 22, 2018, by and between The Lubrizol Corporation, as sublandlord, and Fieldwood Energy LLC, as subtenant, for Suite 320 in the building known as One Briarlake Plaza and located at 2000 W. Sam Houston Parkway South, Houston, Texas, and that certain Consent to Sublease, effective as of January 29, 2019.

**“Marketing Contracts”** means each marketing-related contract designated in the column titled “Contract Type” on the Schedule of Assumed Contracts (as defined in the Plan) (e.g., Marketing, Sales, Gathering, Handling, Transport, Processing).

**“Material Adverse Effect”** means a result, event, occurrence, change, circumstance, development or consequence that, individually or in the aggregate, would reasonably be expected to (a) materially and adversely affect the value, condition (financial or otherwise) or results of operations of the Acquired Interests taken as a whole or (b) materially and adversely affect the ability of the Sellers to perform their obligations under this Agreement or the documents executed in connection herewith or consummate the transactions contemplated herein and

therein; *provided*, that, with respect to clause (a) only, any result, event, occurrence, change, circumstance, development or consequence to the extent resulting from any of the following matters shall not be taken into account in determining whether a Material Adverse Effect has occurred: (i) changes in financial or securities markets generally; (ii) changes in general economic or political conditions in the United States or worldwide; (iii) changes in conditions or developments generally applicable to the oil and gas industry in the area where the Acquired Interests are located, including, but not limited to, changes in the market price of oil and natural gas; (iv) actions taken after the date of this Agreement as required by this Agreement or with the written consent of Buyer; (v) the commencement or pendency of the Bankruptcy Cases and any adverse effects resulting therefrom, (vi) entering into this Agreement or the announcement of the transactions contemplated hereby (provided, that this clause (vi) shall not be excluded with respect to the representations and warranties and related conditions contained in this Agreement that address the consequences of the execution, announcement or performance of this Agreement or the consummation of the transactions contemplated hereby); (vii) acts of God, including hurricanes, storms or other naturally occurring events; (viii) acts or failures to act of Governmental Authorities, except as a result of any action or inaction by or on behalf of the Sellers; (ix) matters expressly disclosed on any Exhibit or Annex to this Agreement or in the Disclosure Schedules; (x) any epidemic, pandemic or disease outbreak (including the COVID-19 virus) or hostilities, terrorist activities or war or any similar disorder and, in each case, governmental actions related thereto; (xi) matters that are cured or no longer exist by the earlier of Closing and the termination of this Agreement; (xii) any change in laws or in GAAP and any interpretations thereof from and after the Execution Date; (xiii) any reclassification or recalculation of reserves in the ordinary course of business; (xiv) natural declines in well performance; (xv) the departure of officers or directors of the Sellers after the Execution Date; (xvi) any objections in the Bankruptcy Court to (A) this Agreement and the other Ancillary Documents and the transactions contemplated hereby and thereby, (B) the reorganization of any Seller and any related plan of reorganization or disclosure statement or (C) the Plan of Merger or transactions contemplated thereby; and (xvii) any order of the Bankruptcy Court (except any such order that would preclude or prohibit the Sellers from consummating the transactions contemplated by this Agreement) or any actions or omissions of the Sellers in compliance therewith; *provided*, that, with respect to clauses (i) through (iii), (vii), (viii), (x) and (xii) any such result, event, occurrence, change, circumstance, development or consequence shall not be disregarded to the extent that it has had a disproportionate effect on the Acquired Interests relative to similar oil and gas assets in the Gulf of Mexico held by other participants in the industries in which the Acquired Interests are operated.

“**Material Contract**” is defined in Section 4.14(a).

“**Mexico JV**” is defined in Section 1.2(oo).

“**Mexico PSA**” means that certain Purchase Agreement, dated as of July 2, 2021, by and between Fieldwood, Buyer and Lukoil International Holding GMBH, a private company with limited liability under the laws of Austria.

“**Net Revenue Interest**” means, with respect to each Lease and Scheduled Well, the interest in and to all Hydrocarbons produced and saved from or attributable to such Lease or Scheduled Well, after giving effect to all valid Lease Burdens, carried interests, reversionary

interests and other similar interests constituting burdens upon, measured by or payable out of Hydrocarbons produced and saved from or attributable to such Lease or Scheduled Well.

“*New Equity Interests*” has the meaning set forth in the Plan.

“*New Money Warrants*” has the meaning set forth in the Plan.

“*Non-Recourse Party*” is defined in Section 12.14.

“*Non-Transferred Asset*” is defined in Section 10.3(b).

“*NORM*” means naturally occurring radioactive material.

“*Notice*” is defined in Section 12.2.

~~“*NPA*” means that certain Non-Prosecution Agreement dated as of February 9, 2021, entered into between Fieldwood and the United States Attorney’s Office for the Eastern District of Louisiana.~~

“*Office Assets*” is defined in Section 1.2(ee).

“*Office Assets Conveyance*” means that Bill of Sale, Assignment and Assumption Agreement to be entered into at the Closing by the parties thereto, in the form attached as Exhibit K hereto.

“*Office Sublease*” means that certain Sublease Agreement, dated as of September 30, 2013, between Apache Corporation, as sublessor, and Fieldwood, as sublessee, for space in the building known as One BriarLake Plaza located at 2000 West Sam Houston Parkway South, Houston, Texas, as amended by (i) First Amendment to Sublease Agreement, dated as of January 2, 2014, (ii) Second Amendment to Sublease Agreement, dated as of September 7, 2017, (iii) Third Amendment to Sublease Agreement, dated as of May 28, 2018, and (iv) Fourth Amendment to Sublease Agreement, dated as of ~~\_\_\_\_\_~~ January 1, 2020 (the “*Fourth Amendment to Office Sublease*”).

“*Organizational Documents*” is defined in Section 4.31(b).

“*OSFR*” means Oil Spill Financial Responsibility.

“*Other Assets*” is defined in Section 1.2(e).

“*Other Assigned Contracts*” means all Assigned Contracts other than the Co-Owned Assigned Contracts.

“*Other Easements*” is defined in Section 1.2(r).

“*Other Field Assets*” means the Other Leases, Other Subject Units, Other Easements, Other Wells and Other Inventory.

~~“Other Field Data” is defined in Section 1.2(x).~~

“Other Inventory” is defined in Section 1.2(t).

“Other Leases” is defined in Section 1.2(p).

“Other Records” is defined in Section 1.2(y).

“Other Scheduled Wells” is defined in Section 1.2(s).

“Other Subject Unit” is defined in Section 1.2(q).

“Other Subject Unit Agreement” is defined in Section 1.2(q).

“Other Wells” is defined in Section 1.2(s).

“Owned Intellectual Property” means any and all Intellectual Property (except for Trademarks) (a) owned or purported to be owned by any Seller and (b) related to the ownership or operation of the Acquired Interests.

“P&A Obligations” means any and all obligations, liabilities, damages, losses, and claims arising out of or attributable to the payment or performance of all Plugging and Abandonment.

“Parties” and “Party” are defined in the preamble.

“Permit” means any permit, license, authorization, certificate, registration, franchise, exemptions, waiver, consent, approval or other similar rights or privileges granted by any Governmental Authority.

“Permitted Encumbrances” means:

(a) easements, restrictive covenants, servitudes, permits, surface leases and other rights with respect to surface operations, and rights-of-way on, over or in respect of any of the Acquired Interests that, singularly or in the aggregate, do not prevent or materially interfere with the ownership, value or operation of the affected Acquired Interests and which are of a nature that would be reasonably acceptable to a prudent owner or operator of oil and gas properties;

(b) all applicable Laws and all rights reserved to or vested in any Governmental Authority: (1) to control or regulate the Assets in any manner, (2) by the terms of any right, power, franchise, grant, license or Permit issued by any Governmental Authority, or by any provision of applicable Law, to terminate such right, power, franchise, grant, license or permit or to purchase, condemn, expropriate or recapture or to designate a purchaser of any Asset; (3) to use such Asset in a manner which does not materially impair the use of such property for the purposes for which it is currently owned and operated; or (4) to enforce any obligations or duties affecting the Assets to any Governmental Authority with respect to any franchise, grant, license or permit, excluding in each case of clauses (1) through (4) any such

(k) all Governmental Approvals in connection with the conveyance of the Acquired Interests, if the same are permitted to be received after Closing and are customarily sought and received after Closing;

(l) such other defects or irregularities of title or encumbrances as Buyer or Buyer 2 may expressly waive in writing;

(m) any maintenance of uniform interest provision in a joint or unit operating agreement if waived by the party or parties having the right to enforce such provision;

(n) any Encumbrance affecting the Assets that is permanently and fully discharged by the Sellers at or prior to the Closing;

(o) non-exclusive licenses of, to or under any Intellectual Property granted in the ordinary course of business;

(p) rights of a common owner of any interest in rights-of-way, Permits or easements (including Easements) held by the Sellers and such common owner as tenants in common or through common ownership that, singularly or in the aggregate, do not prevent or materially interfere with the ownership, value or operation of the affected Acquired Interests;

(q) any matters set forth on **Exhibit A** or **Exhibit C**, all litigation and claims set forth on **Schedule 4.6**, and all Imbalances set forth on **Schedule 4.15**; and

(r) all depth restrictions or limitations applicable to any Acquired Interests to the extent set forth on **Exhibit A** or **Exhibit C**.

**“Person”** means any individual, corporation, limited liability company, partnership, trust, joint stock company, joint venture, association, unincorporated organization, Governmental Authority or any other form of entity.

**“Personal Information”** is defined in Section 4.25(i).

**“Petition Date”** means August 3, 2020.

**“Plan”** ~~means the joint plan filed by the Debtors under chapter 11 of the Bankruptcy Code implementing the restructuring transactions, including the transaction contemplated in this Agreement, which plan shall be in substantially the same form and substance as the plan filed by the Debtors on January 1, 2021, at Docket No. 722 in the Bankruptcy Court, as may be amended, modified or supplemented by the Plan Supplement or otherwise from time to time in accordance with the Restructuring Support Agreement.~~ is defined in the recitals.

**“Plan of Merger”** means the form of Agreement and Plan of Merger of Fieldwood into Fieldwood Energy I and Fieldwood Energy III which ~~is attached as Exhibit 5 to the Implementation Agreement.~~ was filed with the Bankruptcy Court as an “Apache Definitive Document” with the Notice of Filing of Plan Supplement with Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors [Docket No. 1756].

***“Plan Supplement”*** has the meaning set forth in the Plan.

***“Plugging and Abandonment”*** and its derivatives mean all plugging, replugging, abandonment, re-plugging and re-abandonment, equipment removal, disposal, or restoration associated with the properties and assets included in or burdened by the FWE I Assets, including all plugging and abandonment, removal, dismantling, decommissioning, surface and subsurface restoration, site clearance, and disposal of the FWE I Oil and Gas Properties, well cellars, fixtures, platforms, caissons, flowlines, pipelines, structures, and personal property of whatever kind located on or under, related to, or associated with operations and activities conducted by whomever with respect to each of the FWE I Oil and Gas Properties, the flushing, pickling, burial, removal, and capping of all associated flowlines, field transmission and gathering lines, pit closures, the restoration of the surface, site clearance, any disposal of related waste materials and Environmental Contaminants and obligations to obtain plugging exceptions for any of the FWE I Oil and Gas Properties, with a current plugging exception, all in accordance with all applicable Laws, the terms and conditions of each of the FWE I Oil and Gas Properties, or similar leasehold interests, beneficial interests, easements and the FWE I Oil and Gas Properties.

***“Post-Closing Consent Period”*** is defined in Section 2.3(d).

***“Post-Closing Tax Period”*** means any taxable period beginning after the Closing Date and, with respect to a Straddle Period, the portion of such Straddle Period beginning after the Closing Date.

***“Pre-Closing Tax Period”*** means any taxable period ending on or before the Closing Date and, with respect to a Straddle Period, the portion of such Straddle Period ending on and including the Closing Date.

***“Preferential Right”*** means any preferential right to purchase, right of first refusal, right of first offer or similar right that is applicable to the Acquired Interests or the Assigned Contracts and the operation of which is triggered by the transactions contemplated in this Agreement.

***“Prepaid JOA Funds”*** is defined in Section 10.2(b).

***“Production Taxes”*** means any and all severance, production, gathering, Btu or gas, transportation, gross receipts, utility, excise and other similar taxes (other than Property-Related Taxes, Transfer Taxes and taxes based on or measured by income or gross or net worth) relating to the production, gathering or transportation of Hydrocarbons, or increases therein, and any interest or penalties thereon.

***“Property-Related Taxes”*** means any and all ad valorem, property, generation, conversion, privilege, consumption, lease, transaction and other taxes, franchise fees, governmental charges or fees, licenses, fees, permits and assessments, or increases therein, and any interest or penalties thereon.

***“Quitclaim Deeds”*** means each Quitclaim Deed and Act of Sale to be entered into at Closing by the parties thereto in the forms attached as Exhibit J-1 and Exhibit J-2 hereto.



“**Records**” means the Co-Owned Records and Other Records.

“**Release**” means any release, disposal, spilling, leaking, pouring, emission, emptying, discharge, injection, escape, transmission, leaching or dumping, or any threatened release, of any Environmental Contaminants from, or related in any way to the use, ownership or operation of, the Acquired Interests.

~~“**Release Document**” means a Credit Bid and Release Agreement in the form attached hereto as **Exhibit S**.~~

“**Remaining Accounts**” is defined in Section 10.12(d).

“**Representatives**” means, with respect to a Person, the directors, managers, shareholders, members, partners, officers, employees, consultants, advisors, agents or other representatives, including legal counsel, accountants, investment bankers and financial advisors of (i) such Person, (ii) such Person’s Affiliates, (iii) the successors and assigns of such Person and (iv) the successors and assigns of such Person’s Affiliates; *provided* however that solely with respect to Buyer and Buyer 2, the term “Representatives” shall also include Davis Polk & Wardwell LLP.

“**Required Consent**” is defined in Section 2.3(b).

“**Restructuring Support Agreement**” means that certain *Restructuring Support Agreement*, dated as of August 4, 2020, by and among Fieldwood, certain of its affiliates specified therein, the Consenting Creditors, and Apache Corporation, as the same may be amended, restated, or otherwise modified in accordance with its terms.

“**Retained Liabilities**” is defined in Section 11.2.

“**Retained Taxes**” is defined in Section 11.2(m).

“**Royalties**” means all minimum royalties, shut-in payments, royalties, overriding royalties, reversionary interests, net profits interests, production payments, carried interests, non-participating royalty interests, reversionary interests, and other royalty burdens and other interests payable out of production of Hydrocarbons from or allocated to the FWE I Oil and Gas Properties, the GOM Shelf Oil and Gas Properties, or the proceeds thereof to third parties.

“**RUE**” is defined in Section 10.14.

“**Section 6.8 Employee**” means each of those employees of Sellers specified ~~on **insert reference to email of counsel**~~ in the email from Samuel C. Peca of Weil, Gotshal & Manges LLP to Cheryl Chan of Davis Polk & Wardwell LP on August 4, 2021 at 8:00 a.m. Eastern Time.

“**Scheduled Wells**” means the Co-Owned Scheduled Wells and Other Scheduled Wells.

“**Second Lien Backstop Commitment Letter**” has the meaning set forth in the Plan.

(d) receivables of the Sellers for imbalances attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties;

(e) rights to insurance proceeds or other claims of recovery, indemnity, contribution, or reimbursement of the Sellers attributable to the FWE I Assets or the GOM Shelf Oil and Gas Properties due to casualty or other damage or destruction of or to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties;

(f) cash in the amount of advance payments on account of third party working interest owners in the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, to the extent such cash amounts are associated with FWE I Obligations; and

(g) rights to receive and collect cash and advance payments, in each case pursuant to cash calls associated with the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties to the extent such cash and advance payments are associated with FWE I Obligations.

**“Specified Matters” means the civil penalties described on Exhibit D to the August 20 Settlement.**

**“Specified Oil and Gas Interests”** means the assets listed on **Exhibit Y**.

**“Specified P&A Equipment”** means the equipment listed on **Exhibit Z**.

~~**“Specified Section 6.10 Contract(s)” means those certain contracts and/or agreements specified on [insert reference to email of counsel].**~~

**“ST 308 Performance Bond”** means that ST 308 Performance Bond to be entered into by and among Buyer, Apache Corporation and the surety named therein, a form of which is attached as **Exhibit R** hereto.

**“Straddle Period”** means any taxable period beginning on or prior to the Closing Date and ending after the Closing Date.

**“Straddle Period Non-Income Taxes” any and all Property-Related Taxes, Production Taxes, or other periodic non-income Taxes relating to the Acquired Interests, in each case, attributable to a Straddle Period that are first due and payable after the Closing Date.**

**“Subject Unit Agreement”** means the Co-Owned Subject Unit Agreements and Other Subject Unit Agreements.

**“Subject Units”** means the Co-Owned Subject Units and Other Subject Units.

**“Subscription Rights”** has the meaning set forth in the Plan.

**“Subsidiary”** means, with respect to any Person, any entity of which such first Person (either alone or through or together with any other Person pursuant to any contract) (a) owns, directly or indirectly, securities or other ownership interests having ordinary voting power to

elect a majority of the board of directors or other governing body of such corporation, partnership, limited liability company, joint venture or other entity or other persons performing similar functions or (b) acts as the managing member or general partner of such other Person that is a partnership, limited liability company, joint venture or other entity.

**“Superior Yard”** means the property located at 203 Commission Blvd. Lafayette, LA 70508.

**“Suspense Funds”** means those proceeds of production and associated penalties and interest in respect of any Field Assets or any Hydrocarbons produced from or attributable to any Field Assets that belong to one or more Third Persons and are being held in suspense by any Seller or any Affiliate thereof.

**“Tail Policy”** means the directors and officers insurance policies of the Sellers, including that certain policy issued by Sompo International (Endurance American Insurance Company), Policy Number BLP300011112000, and each additional layer of directors and officers insurance held by the Sellers.

**“Tax”** means (i) all U.S. federal, state, local or non-U.S. taxes, including all income, gross receipts, license, payroll, employment, excise, severance, stamp, occupation, premium, environmental, customs duties, capital stock, ad valorem, value added, inventory, franchise, profits, withholding, windfall profit, social security, surcharge, impost, unemployment, disability, health, real property, personal property, mortgage, production, sales, use, occupancy, transfer, registration, alternative or add-on minimum, estimated or other similar tax of any kind whatsoever or any assessment, duty, levy, fee or charge of any kind in the nature of (or similar to) taxes imposed by any Governmental Authority, and including any interest, penalty, or addition thereto, (ii) any liability for the payment of any amounts of the type described in clause (i) as a result of any obligation to indemnify or otherwise assume or succeed to the liability of any other person, including as a transferee or successor, whether imposed by Law or Contract and (iii) in the case of Fieldwood U.A. and Fieldwood Mexico or any of their respective Subsidiaries, any liability for the payment of amounts determined by reference to amounts described in clauses (i) and (ii) as a result of being or having been a member of any Company Group (including, in each case, for any Tax purposes or by operation of Law), as a result of any obligation under any agreement or arrangement (including any Tax Sharing Agreement), as a result of being a transferee or successor, or by Contract.

**“Tax Return”** means any return, claim for refund, declaration, disclosure, election, report, statement, information return or other similar document (including any related or supporting information, amendments, schedule or supplements of any of the foregoing) filed or required to be filed with any Governmental Authority with respect to Taxes.

**“Tax Sharing Agreement”** means any agreement or arrangement, including any Tax sharing, allocation, indemnification, reimbursement, receivables or similar agreement entered into prior to the Closing binding Fieldwood U.A. or Fieldwood Mexico or any of their respective Subsidiaries that provides for the allocation, apportionment, sharing or assignment of any Tax liability or Tax benefit, or the transfer or assignment of income, revenues, receipts, or gains for the purpose of determining any Person’s Tax liability (other than any customary commercial

contract entered into in the ordinary course of business the principal subject matter of which is not Taxes).

**“Third Person”** means any Person other than the Sellers, Buyer or Buyer 2.

~~**“Toggle Date”** has the meaning set forth in the Plan.~~

**“Trademarks”** is defined in the definition of Intellectual Property.

**“Transfer Documents”** means each Assignment, Bill of Sale and Conveyance, the Assignment and Assumption Agreement, the Office Assets Conveyance, the Assignment of Leases and Subleases, [the Quitclaim Deeds, Form-BSEE 149, Form-BOEM 150, Form-BOEM 151](#) and each JV Assignment Agreement.

**“Transfer Taxes”** means any sales, use, goods and services, value added, stock, stamp, document, filing, recording, registration and similar tax or charge (including any interest or penalties thereon and the cost of preparing any Tax Returns with respect thereto).

**“Transferred Employee”** is defined in [Section 6.8\(a\)](#).

**“Transferred Intellectual Property”** means the Owned Intellectual Property and Licensed Intellectual Property.

~~**“Trust Agreement”** means that certain Trust Agreement dated September 30, 2013 by and among Fieldwood and GOM Shelf, as Settlers and Primary Beneficiaries, and Apache Corporation, Apache Shelf, Inc., Apache Deep Water LLC and Apache Shelf Exploration LLC, as Secondary Beneficiaries, as amended.~~

**“TSA”** means that Transition Services Agreement to be entered into by Buyer, Fieldwood Energy I and GOM Shelf in the form attached as **Exhibit P** hereto.

**“Undisbursed Revenue”** means those proceeds of production and associated penalties and interest in respect of any Field Assets or any Hydrocarbons produced from or attributable to any Field Assets that belong to one or more Third Persons and have been received by, and at the Closing are being held by, the Sellers on account of such Third Persons for disbursement to such Third Persons after the Closing.

**“Unit”** means a unit for the production and operation of a Hydrocarbon well created by the pooling, unitization or communitization, whether voluntary or governmental, of any or all portions of any Leases and the lands covered thereby with other oil and gas leases or lands.

**“Utilities Order”** means that certain [Order of the Bankruptcy Court entered on August 5, 2020, providing for, among other things, “Approving Debtors’ Proposed Form of Adequate Assurance of Payment to Utility Companies”](#).

**“Warehouse Lease”** means that certain Lease dated as of November 15, 2019, by and between Cheyenne Services, LLC, as lessor, and Fieldwood Energy LLC, as lessee, for leased premises located at 108 Galbert Rd., Lafayette, LA, as amended by (i) First Amendment to

Lease, executed April 26, 2020 and (ii) Second Amendment to Lease, executed November 10, 2020.

“**Wells**” means the Co-Owned Wells and Other Wells.

“**White Shoal Equity**” is defined in Section 1.2(uu).

“**Working Capital Assets**” means, without duplication, (a) the current assets of the Sellers as of immediately prior to the Effective Time; *provided* that this clause (a) shall include only the types of current assets set forth as line items under the header “Current Assets” on **Exhibit X**, excluding the Specified Excluded Receivables, and (b) the Fieldwood Energy I Closing Accounts Receivable. For the avoidance of doubt, Working Capital Assets shall not include any cash, including Suspense Funds, Undisbursed Revenue and Prepaid JOA Funds.

“**Working Capital Liabilities**” means, without duplication, (a) the current liabilities of the Sellers as of immediately prior to the Effective Time; *provided* that this clause (a) shall include only the types of current liabilities set forth as line items under the header “Current Liabilities” on **Exhibit X**, excluding any prepetition accounts, Interim Unpaid P&A Expenses, obligations for FWE I Suspense Funds, Excluded Suspense Funds or Excluded Prepaid JOA Funds, P&A Obligations and Decommissioning expenses or any obligations satisfied, compromised (to the extent compromised), settled, released or discharged pursuant to the Plan and Confirmation Order, and (b) the Fieldwood Energy I Closing Accounts Payable; *provided, further*, that in no event shall Working Capital Liabilities include Effective Date Cash Obligations.

“**Working Interest**” means, with respect to each Lease and Scheduled Well, the interest that represents the ownership of the oil and gas leasehold estate created by such Lease or Scheduled Well and that is burdened with the obligation to bear and pay costs of operations on or in respect of such Lease or Scheduled Well.

[End of Annex I]

~~Updated 6/10/2021~~ 8/25/2021

**EXHIBITS AND SCHEDULES**

**to the**

**PURCHASE AND SALE AGREEMENT**

**AMONG**

**FIELDWOOD ENERGY LLC**

**AND**

**ITS AFFILIATES SIGNATORY HERETO**

**AS SELLERS**

**AND**

**[REDACTED]**

**QUARTERNORTH ENERGY LLC**

**AS BUYER**

**AND**

**[REDACTED]**

**MAKO BUYER 2 LLC**

**AS BUYER 2**

**DATED**

**[REDACTED] [REDACTED], 2021**

**AUGUST 27, 2021**



## EXHIBIT LIST

<u>Exhibit</u>	<u>Title</u>
EXHIBIT A	Leases
EXHIBIT B	Easements
EXHIBIT C	Scheduled Wells
EXHIBIT D	Platforms and Facilities
EXHIBIT D-1	Inventory
EXHIBIT E	Permits
EXHIBIT F	Seismic Data
EXHIBIT G	Form of Assignment, Bill of Sale and Conveyance for Co-Owned Assets
EXHIBIT H	Form of Assignment, Bill of Sale and Conveyance for Other Assets
EXHIBIT I	Form of Assignment and Assumption Agreement
EXHIBIT J	Form of Assignment of Leases and Subleases
<u>EXHIBIT J-1</u>	<u>Form of Quitclaim Deed and Act of Sale for Owned Real Property (Jefferson Parish)</u>
<u>EXHIBIT J-2</u>	<u>Form of Quitclaim Deed and Act of Sale for Owned Real Property (100% Fee Simple)</u>
EXHIBIT K	Form of Office Assets Conveyance
EXHIBIT L	<del>[Reserved]</del> <u>Form of Contract Operating Agreement</u>
EXHIBIT <del>M</del> <u>M-1</u>	<del>[Reserved]</del> <u>Owned Real Property (Jefferson Parish)</u>
<u>EXHIBIT M-2</u>	<u>Owned Real Property (100% Fee Simple)</u>
EXHIBIT N	[Reserved]
EXHIBIT O	[Reserved]
EXHIBIT P	Form of Transition Services Agreement
EXHIBIT Q	Form of SEMS Bridging Agreement
EXHIBIT R	Form of ST 308 Performance Bond
EXHIBIT S	<del>Form of Release Document</del> <u>[Reserved]</u>
EXHIBIT T	Form of Farmout Agreement
EXHIBIT U	[Reserved]
EXHIBIT V	[Reserved]

EXHIBIT W	Form of Funding Agreement
EXHIBIT X	Working Capital
EXHIBIT X-1	Working Capital Estimate
EXHIBIT Y	Specified Oil and Gas Interests
EXHIBIT Z	Specified P&A Equipment

### SCHEDULE LIST

<u>Schedule</u>	<u>Title</u>
Schedule 1.2	Applicable Shared Asset Interests
Schedule 1.2(rr)	Specified Claims
Schedule 1.3(d)	Scheduled Exclusions
<u>Schedule 1.6</u>	<u>FERC Matters</u>
Schedule 4.6	Litigation
Schedule 4.7	Governmental Approvals
Schedule 4.8(a)	Preferential Rights
Schedule 4.8(b)	Applicable Consents
Schedule 4.9	Taxes
Schedule 4.9(p)	Entity Classifications
Schedule 4.12	Environmental Matters
Schedule 4.13	Payments
Schedule 4.14	Material Contracts
Schedule 4.14(c)	Leases and Easements
Schedule 4.15	Imbalances
Schedule 4.16(a)	AFEs
Schedule 4.16(b)	Cash Calls
Schedule 4.18	Employee Benefits
Schedule 4.19	Non-Consent Operations
Schedule 4.20	Suspense Funds
Schedule 4.21	Payout Balances
Schedule 4.22	Title Matters

<b><u>Schedule</u></b>	<b><u>Title</u></b>
Schedule 4.22(d)	Owned Real Property
Schedule 4.23	Insurance
Schedule 4.24	Related Party Transactions
Schedule 4.25(a)	Owned Intellectual Property
Schedule 4.27	Material Liabilities
Schedule 4.28(b)	Absence of Certain Changes
Schedule 4.31(c)	Equity Interests of Fieldwood Mexico and Subsidiaries
Schedule 4.31(d)	Fieldwood U.A. Interests
Schedule 4.31(f)	Fieldwood U.A. Liabilities
Schedule 5.1(c)	Buyer Grandparent Equity Interests
Schedule 5.7	Buyer Governmental and Third Person Consents
Schedule 6.1(a)	Sellers' Required Operations
Schedule 6.1(b)	Sellers' Disallowed Operations
Schedule 6.7(ga)	<del>Required</del> Assigned 365 Contracts <a href="#">List</a>
Schedule 6.22	Seller Employees
Schedule 7.3(i)	Required Novations
Schedule 7.3(l)	Required Governmental Approvals
Schedule 10.13(a)	Existing D&O Indemnification Terms
Schedule 10.13(e)	D&O Indemnified Parties
Schedule 10.14	Right of Use Easements (RUEs)
<a href="#">Schedule 10.17</a>	<a href="#">South Marsh 39 Assets</a>
<a href="#">Schedule 10.18</a>	<a href="#">Certain Accounts</a>

~~{End of List of Exhibits and Schedules}~~

**Exhibit A**  
**Leases<sup>1</sup>**

**Part 1. Co-Owned Leases**

Field	Block	Lease	Type	Seller	Operator	Interest in Lease <sup>2</sup>	Lease Status
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 32 (S/2)	OCS-00174	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in S/2 of Block 32, Grand Isle Area, from 12,756' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in S/2 of Block 32, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 39 (E/2)	OCS-00126	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in <del>WE</del> <u>E</u> /2 of Block 39, Grand Isle Area, from 12,256' TVDSS to 18,000' TVDSS	
					BP E&P	25% operating rights in <del>WE</del> <u>E</u> /2 of Block 39, Grand Isle Area, from 18,000' feet TVDS to 99,999' TVDS	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 39 (W/2)	OCS-00127	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in W/2 of Block 39, Grand Isle Area, from 12,256' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in W/2 of Block 39, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 40	OCS-00128	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 40, Grand Isle Area, from 12,469' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in all of Block 40, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	

<sup>1</sup> The references in this Exhibit A to Field, Seller, Operator, Interest in Lease and Lease Status are not intended to limit in any way the scope of any Assigned Interests or who is a Seller with respect to any Lease.

<sup>2</sup> Unless otherwise indicated on this exhibit, no operating rights for any OCS lease that is listed in either table of this exhibit as to which a Seller is listed as having a record title interest have been severed from the record title for such lease.

Field	Block	Lease	Type	Seller	Operator	Interest in Lease <sup>2</sup>	Lease Status
					BP E&P	25% operating rights in all of Block 46, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 47	OCS-00133	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 47, Grand Isle Area, from 15,742' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in all of Block 47, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 48	OCS-00134	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 48, Grand Isle Area, from 16,812' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in all of Block 48, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 52 (N/2)	OCS-00177	Federal	FEO	GOM Shelf	25% record title	UNIT
					<u>GOM Shelf</u>	<u>0% operating rights in N/2 of Block 52, Grand Isle Area, as to all depths from the surface down to 17,651 feet TVDSS</u>	
					BP E&P	25% operating rights in N/2 of Block 52, Grand Isle Area, as to all depths below 17,651 feet TVDSS down to 99,999 feet TVDSS	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 67 (S/2)	OCS-00179	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in S/2 of Block 67, West Delta Area, from 11,650' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in S/2 of Block 67, West Delta Area, as to depths below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 68 (S/2)	OCS-00180	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in S/2 of Block 68, West Delta Area, from 13,225' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in S/2 of Block 68, West Delta Area, as to depths below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
-		255675	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	TERMIN
Annapolis Valley	MC 380	OCS-G 36544	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY
Annapolis Valley	MC 424	OCS-G 36545	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY
Bartolome	MC 563	OCS-G 21176	Federal	Fieldwood	Fieldwood	23.25% operating rights in all of Block 563, Mississippi Canyon, as to depths from below 19,000' down to 99,999' TVDSS	PROD
				<del>FEO</del> Fieldwood	Kosmos Energy GOM Operations	0.465% ORRI insofar as the lease covers all of Block 563, Mississippi Canyon, limited to depths from the surface to 19,000' TVDSS	
Boris	GC 282	OCS-G 16727	Federal	Fieldwood	BHP Billiton Petroleum (GOM)	25% operating rights in all of Block 282, Green Canyon, from 16,700' TVD to 99,999' TVD	PROD
				<del>FEO</del> Fieldwood	Energy Resource Technology GOM	1.75% ORRI insofar as the lease pertains to depths from 0 to <del>16,999</del> 16,699' TVD	
Deep Blue	GC 679	OCS-G 21811	Federal	Fieldwood	Fieldwood	37.5% record title	PROD
					Anadarko Petroleum Corporation	0% operating rights in E1/2 of Block 679, Green Canyon Area, limited in depth from the surface down to the stratigraphic equivalent of 16,048' TVD (17,315' MD) as seen in the Kerr-McGee OCS-G 21811 No. 1 (ST#1) well	
					Eni US Operating Co. Inc.	0% operating rights in W1/2 of Block 679, Green Canyon Area, limited in depth from the surface down to 16,048' TVD	
					Fieldwood	43.125% operating rights in all of Block 679, Green Canyon, below 16,048' TVD to 99,999' TVD	
Emory Peak	MC 743	OCS-G 36401	Federal	Fieldwood	Chevron USA	25% record title	PRIMARY
Ewing Bank 834 (Coelacanth)	EW 789	OCS-G 35805	Federal	Fieldwood	Walter O&G	1.3% ORRI insofar as the lease cover the SE/4 of Block 789, Ewing Bank, from the surface to 26,000' SSTVD	UNIT
Ewing Bank 834 (Coelacanth)	EW 790	OCS-G 33140	Federal	Fieldwood	Fieldwood	100.0% operating rights in SW1/4SW1/4; S1/2SE1/4SW1/4; S1/2SW1/4SE1/4 and NW1/4SE1/4SW1/4 of Block 790, Ewing Bank, limited to depths from below 26,000' TVDSS to 99,999' TVDSS	UNIT
						100.0% operating rights in N1/2; N1/2S1/2; SE1/4SE1/4; N1/2SW1/4SE1/4 and <del>N</del> NE1/4SE1/4SW1/4 of Block 790, Ewing Bank, from the surface to 99,999' TVDSS	
						1.3% ORRI insofar as the lease covers SW1/4SW1/4; S1/2SE1/4SW1/4; S1/2SW1/4SE1/4; NW1/4SE1/4SW1/4 of Block 790, Ewing Bank, from surface down to and including 26,000' TVDSS	



Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
Ewing Bank 834 (Coelacanth)	EW 834	OCS-G 27982	Federal	Fieldwood	Walter O&G	1.3% ORRI insofar as the lease covers NE1/4 <u>NE1/4</u> , NW1/4 <u>NW1/4</u> , N/2SE1/4 <u>NE1/4</u> and N/2NE1/4 <u>NE1/4</u> of Block 834, Ewing Bank, from the surface down to <u>26,000'</u> TVDSS	UNIT
						1.3% ORRI insofar as the lease covers NE1/4NE1/4, NW1/4NE1/4, N1/2NE1/4NW1/4 of Block 790, Ewing Bank, from 17,000' TVDSS down to 21,400' TVDSS	
						1.3% ORRI insofar as the lease covers NE1/4 NE1/4, NW1/4NE1/4 and N/2NE1/4 of Block 834, Ewing Bank, from 21,400' TVDSS down to 26,000' TVDSS	
						1.3% ORRI insofar as the lease covers S1/2NE1/4, NW1/4NW1/4, N1/2SE1/4NW1/4 and S1/2NE1/4NW1/4 of Block 834, Ewing Bank, from the surface down to 26,000' TVDSS	
Ewing Bank 834 (Coelacanth)	EW 835	OCS-G 33707	Federal	Fieldwood	Walter O&G	1.3% ORRI insofar as the lease covers the North 7800' of Block 835, Ewing Bank, from the surface down to 26,000' TVDSS	UNIT
Ewing Bank 834 (Coelacanth)	MC 793	OCS-G 33177	Federal	Fieldwood	Walter O&G	1.3% ORRI insofar as the lease covers the W1/2W1/2NW1/4 of Block 793, Mississippi Canyon, from the surface down to 26,000' TVDSS	UNIT
Fandango	MC 297	OCS-G 34434	Federal	Fieldwood	Fieldwood	70% record title	PRIMARY
Galapagos	MC 519	OCS-G 27278	Federal	Fieldwood	BP E&P (in part) and Fieldwood (in part)	65.0% record title	PROD
						49% operating rights in SW1/4 of Block 519, Mississippi Canyon, from the surface down to and including <u>99,999'</u> TVDSS	
						49% operating rights in S1/2NW1/4 of Block 519, Mississippi Canyon, from the surface down to and including 14,000'	
						25.75% operating rights in S1/2; S1/2SE1/4NE1/4 of Block 519, Mississippi Canyon, from depths below 19,300' TVDSS down to and including 99,999' TVDSS	
						25.75% operating rights in S1/2NW1/4 of Block 519, Mississippi Canyon, from depths below 14,000' TVDSS down to and including 99,999' TVDSS	
						25.75% operating rights in N1/2NW1/4; N1/2NE1/4; SW1/4NE1/4 and N1/2SE1/4NE1/4 of Block 519, Mississippi Canyon, from the surface down to and including 99,999' TVDSS	

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
Green Canyon 39/40 (Katmai)	EW 1009	OCS-G 34878	Federal	Fieldwood	Fieldwood	50% record title	UNIT
Green Canyon 39/40 (Katmai)	EW 1010	OCS-G 34879	Federal	Fieldwood	Fieldwood	50% record title	UNIT
Green Canyon 39/40 (Katmai)	EW 1011	OCS-G 34880	Federal	Fieldwood	Fieldwood	50% record title	UNIT
Green Canyon 39/40 (Katmai)	GC 39 A	OCS-G 34966	Federal	Fieldwood	Fieldwood	50% record title	UNIT
Green Canyon 39/40 (Katmai)	GC 39 B	OCS-G 36476	Federal	Fieldwood	Fieldwood	50% record title	PRIMARY
Green Canyon 39/40 (Katmai)	GC 040	OCS-G 34536	Federal	Fieldwood	Fieldwood	50% record title	UNIT
Green Canyon 39/40 (Katmai)	GC 041	OCS-G 34537	Federal	Fieldwood	Fieldwood	50% record title	UNIT
Green Canyon 64/65/108/109/243	GC 064	OCS-G 34539	Federal	FEO	FEO	49% record title	PROD
Green Canyon 64/65/108/109/243	GC 065	OCS-G 05889	Federal	FEO	FEO	49% operating rights in all of Block 65, Green Canyon, from the surface of the earth down to and including the depth of 99,999 feet	UNIT
Green Canyon 64/65/108/109/243	GC 108	OCS-G 14668	Federal	FEO	FEO	49% operating rights in all of Block 108, Green Canyon, from the surface of the earth down to and including the depth of 99,999 feet	UNIT
Green Canyon 64/65/108/109/243	GC 109	OCS-G 05900	Federal	FEO	FEO	49% operating rights in all of Block 109, Green Canyon, from the surface of the earth down to and including the depth of 99,999 feet	UNIT
Green Canyon 200 (Troika & Orlov)	GC 200	OCS-G 12209	Federal	FEO	FEO	100% record title	UNIT
						53.33333% operating rights in NW1/4SE1/4; SE1/4NE1/4; E1/2SE1/4NW1/4; S1/4NE1/4NW1/4; W1/2E1/2SE1/4; NE1/4SW1/SE1/4; SW1/4NW1/4NE1/4 of Block 200, Green Canyon, as to all depths from surface to 17,518' TVDSS	

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
Green Canyon 200 (Troika) <sup>49</sup>	GC 201	OCS-G 12210 (and any further lease created from the segregation of OCS-G 12210)	Federal	FEO	FOE	100% record title as to in the W <del>S</del> 1/2 and S <del>E</del> NW1/4 of Block 201, Green Canyon	UNIT
					LLOG Exploration	4.874999% ORRI insofar as the lease covers the NE1/4 of Block <del>157</del> 201, Green Canyon, from the surface to 17,000' subsea TVD	
Green Canyon 200 (Troika)	GC 244	OCS-G 11043	Federal	FEO	FOE (in part) and Deepwater Abandonment Alternatives, Inc. (in part)	100% record title 0% operating rights as to all of Block 244, Green Canyon, as to those depths from 16,000 feet true vertical depth subsea down to 24,000 feet true vertical depth subsea	UNIT
Gunflint	MC 904	OCS-G 36566	Federal	Fieldwood	Fieldwood	58.9363% record title	PRIMARY
Gunflint	MC 905	OCS-G 36405	Federal	Fieldwood	Fieldwood	58.9363% record title	PRIMARY
Hagerman	MC 789	OCS-G 36557	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY
Isabela N (Miocene)	MC 474	OCS-G 35825	Federal	Fieldwood	BP E&P	24.33333% record title 0% operating rights in all of Block 474, Mississippi Canyon, from depths below 20,000' TVDSS down to and including 99,999' TVDSS	PRIMARY
Isabela N (Miocene)	MC 518	OCS-G 35828	Federal	Fieldwood	BP E&P	24.33333% record title 0% operating rights in all of Block 518, Mississippi Canyon, from depths below 19,500' TVDSS down to and including 99,999' TVDSS	PRIMARY
Little Burn	GC 238	OCS-G 26302	Federal	Fieldwood	BHP Billiton Petroleum (GOM)	40% operating rights in all of Block 238, Green Canyon, from 16,700' TVD to 99,999' TVD	PROD
				FOE Fieldwood	Talos ERT LLC	2.8% ORRI insofar as the lease pertains to depths from 0 to <del>16,999</del> 16,699' TVD	
Mississippi Canyon 562 (Isabela)	MC 562	OCS-G 19966	Federal	Fieldwood	BP E&P	12.5% record title 0% operating rights in N/2 of Block 562, Mississippi Canyon, from the surface to 19,500' TVDSS 0% operating rights in N/2 of Block 562, Mississippi Canyon, from depths below 19,500' TVDSS down to and including 99,999' TVDSS	PROD

<sup>49</sup> As to this Other Lease, no interest in the operating rights or record title as to the NE1/4 of Block 201, Green Canyon, is being conveyed hereunder.

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
South Marsh Is. 40/41/44	SM 40	OCS-G 13607	Federal	FEO	FEO	100% record title	TERMIN
South Timbalier 308 / Ewing Bank 873	ST 287	OCS-G 24987	Federal	Fieldwood	Fieldwood	100% record title	PROD
						100% operating rights in all of Block 287, South Timbalier Area, South Addition, from the surface to 13,852' SSTVD	
						50% operating rights in all of Block 287, South Timbalier Area, South Addition, from 13,852' SSTVD to 99,999' SSTVD	
South Timbalier 308 / Ewing Bank 873	ST 308	OCS-G 21685	Federal	Fieldwood	Fieldwood	100% record title	PROD
						100% operating rights in all of Block 308, South Timbalier Area, South Addition, from the surface to 18,571' SSTVD	
						50% operating rights in all of Block 308, South Timbalier Area, South Addition, from 18,571' SSTVD to 99,999' SSTVD	
Steamboat	GC 153	OCS-G 36814	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY
Talon	GC 198	OCS-G 36021	Federal	FEO	FEO	100% record title	PRIMARY
<b>Tarantula</b>	<b>EW-828</b>	<b>OCS-G-35806</b>	<b>Federal</b>	<b>FEO</b>	<b>FEO</b>	<b>100% record title</b>	<b>PRIMARY</b>
Ticonderoga	GC 768	OCS-G 21817	Federal	Fieldwood	(see below)	100% record title	PROD
					Anadarko	50% operating rights in all of Block 768, Green Canyon, from the surface to the stratigraphic equivalent of 13,370' subsea TVD in the OCS-G 21817 #1 Well	
					Fieldwood	43.125% operating rights in all of Block 768, Green Canyon, below the stratigraphic equivalent of 13,370' subsea TVD in the OCS-G 21817 #1 Well down to a depth of 40,000' subsea TVD	
Umbrella Point	-	5752	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
Umbrella Point	-	140960	SL - TX	Fieldwood SD Offshore	Fieldwood SD Offshore	100% record title	TERMIN
WILDCAT - ACOM O.H. ESTATE	-	165888	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
EAGLE BAY	-	186892	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
EAGLE BAY	-	176012	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN

**Exhibit B**  
**Easements**

**Part 1. Co-Owned Easements**

ROW Number	Seller	Segment Number	Originating Area	Originating Block	Originating Name	Receiving Area	Receiving Block	Receiving Name	Size (inch)	Product	Status	Associated Lease	Undivided interest to be assigned to Buyer
G03432	Fieldwood	4647	SM	149	6" SSTI	SM	132	B	6	BLKO	Active	G02592	50%
G09319	Fieldwood FEO	5890	ST	53	A	ST	52	A	6	OIL	Active	G04000	50%
G12304	GOM Shelf	9084	GI	43	AS	GI	19	F/S	10	OIL	Active	00175	25%
G28385	Fieldwood	17265	ST	68	Caisson No. 1	ST	53	A	6	BLKO	Active	G04000 020	20.334%

**RUEs related to Co-Owned Leases**

RUE Number	Area	Block No.	Structure	Complex ID No.	FW Lease	Operator	Approval Date	Associated Assets	Party to hold RUE on behalf of Buyer and Fieldwood Energy I	Undivided interest for which Buyer is to be responsible
G30267	ST	68	CAISS. #1	24108	00020	Fieldwood	03/09/18	ST 67 #6	Buyer	20.334%
G30329	SM	132	B	21982	G02592 G02588	Fieldwood	5/06/19	SM 136 C 007, SM 149 C001, C002 & C004	Fieldwood Energy I	50%

**Part 2. Other Easements**

ROW Number	Seller	Segment Number	Originating Area	Originating Block	Originating Name	Receiving Area	Receiving Block	Receiving Name	Size (inch)	Product	Status	Associated Lease
G09330	FEO	8204	SS	80	A	EI	125	30 SSTI	6	G/C	Active	G15277
G15047	Bandon	10675	VR	371	A	VR	350	08 SSTI	6	OIL	Active	G09524
G16055	FEO	11050	SS	301	A	SS	300	B	8	BLKO	Active	G10794

ROW Number	Seller	Segment Number	Originating Area	Originating Block	Originating Name	Receiving Area	Receiving Block	Receiving Name	Size (inch)	Product	Status	Associated Lease
G23712	Fieldwood FEO	13736	SS	79	#2	SS	80	A	4	BLKO	Active	G15277
G23713	Fieldwood FEO	13737	SS	79	#2	SS	80	A	4	BLKO	Active	G15277
G28816	Fieldwood FEO	14292	SM	40	JA	SM	40	10"SSTI	6	OIL	Active	G13607
G28817	Fieldwood FEO	14293	SM	40	B	SM	40	JA	6	BLKO	Active	G13607
G28818	Fieldwood FEO	14294	SM	40	B	SM	40	JA	6	BLKO	Active	G13607
G28819	Fieldwood FEO	14295	SM	40	JA	SM	40	B	2	LIFT	Active	G13607
G09349	FEO	8255	GC	65	A	GC	19	A	12	OIL	Active	G05889
G17737	FEO	11393	GC	200	SS Manifold	GC	65	A	10	BLKO	Active	G12210
		11394	GC	200	SSMANIFO	GC	65	A	24	CSNG	Active	G12210
		11395	GC	200	SSMANIFO	GC	65	A	5	UMB	Active	G12210
		11959	GC	200	SSMANIFO	GC	65	A	2	UMB	Active	G12210
G17738	FEO	11396	GC	200	SSMANIFO	GC	65	A	10	BLKG	Active	G12210
		11397	GC	200	SSMANIFO	GC	65	A	24	CSNG	Active	G12210
		11410	GC	200	SSMANIFO	GC	65	A	5	UMB	Active	G12210
		12141	GC	200	SSMANIFO	GC	65	A	5	UMB	Proposed	G12210
G17685	FEO	11260	GC	65	A	GC	19	A	16	OIL	Active	G05889
G28736	Fieldwood	19154	MC	948	PLET NPL3 HUB	MC	724	Gulfstar 1 SPAR	8	BLKO	Active	G28030
		19365	MC	948	PLET NPL3 HUB	MC	767	ILS NPL1	12	CSNG	Active	G28030
		19374	MC	948	PLET NPL3 HUB	MC	948	PLET SPL2 HUB	8	BLKO	Active	G28030
G28809	FEO	20222	GC	244	PLEM A	GC	156	Mid-Line PLET A-1	8	BLKO	Proposed	G11043
G28820	FEO	20197	GC	156	PLET 2	GC	156	A-2 PLET	8	BLKO	Active	G12209



ROW Number	Seller	Segment Number	Originating Area	Originating Block	Originating Name	Receiving Area	Receiving Block	Receiving Name	Size (inch)	Product	Status	Associated Lease
G29287	FEOField wood	19155	MC	948	PLET SPL2 HUB	MC	724	Gulfstar 1 SPAR	8	BLKO	Active	G28030
		19362	MC	724	Gulfstar 1 Spar	MC	948	UTA1	8	UMB	Active	G28030
		19432	MC	948	PLET SPL2	MC	768	ILS SPL1	12	CSNG	Active	G28030
G29294	Fieldwood	19282	MC	736	A Thunderhawk	MC	782	Dan 1 STUA 1	6	UBEH	Active	G33757
		<u>19149</u>	<u>MC</u>	<u>698</u>	<u>RGL PLET 1</u>	<u>MC</u>	<u>736</u>	<u>A Thunderhawk</u>	<u>8</u>	<u>BLKO</u>	<u>Active</u>	<u>G28022</u>
		19296	MC	698	RGL PLET 1	MC	736	A Thunderhawk	12	CSNG	Active	G28022
G29295	Fieldwood	19097	MC	698	RGL PLET 1	MC	736	A Thunderhawk	8	BLKO	Active	G28022
		<del>19149</del>	<del>MC</del>	<del>698</del>	<del>RGL PLET 1</del>	<del>MC</del>	<del>736</del>	<del>A Thunderhawk</del>	<del>8</del>	<del>BLKO</del>	<del>Active</del>	<del>G28022</del>
		19283	MC	736	A Thunderhawk	MC	698	BBD SUTA	6	UMB	Active	G28022
		19364	MC	698	RGL PLET 1	MC	736	A	12	CSNG	Active	G28022
G29299	Fieldwood	19297	MC	736	A Thunderhawk	MC	692	North Plet	1	LIFT	Active	G28022
		19334	MC	736	A Thunderhawk	MC	692	SUTA	5	UMBH	Active	G28022
<del>G29417</del>	<del>FEO</del>	<del>20221</del>	<del>GC</del>	<del>156</del>	<del>Mid-Line PLET A-1</del>	<del>GC</del>	<del>156</del>	<del>Mid-Line PLET A-2</del>	<del>8</del>	<del>BLKO</del>	<del>Active</del>	<del>G12209</del>
<u>G29417</u>	<u>FEO</u>	20155	GC	156	Mid-Line PLET A-2	GC	65	A	8	BLKO	Proposed	G12209
G29420	FEO	20183	GC	200	SUTA	GC	244	TROIKA SUTA	5	UMB	Proposed	G11043
G29424	FEO	20195	GC	65	A	GC	200	SUTA	3	UMB	Proposed	G12209
G29425	FEO	20196	GC	200	PLET-1	GC	156	PLET-2	8	BLKO	Proposed	G12210
G29427	FEOField wood	20202	GC	40	K1 PLET	ST	308	A	8	BLKO	Proposed	G34966
		20203	GC	40	K1 PLET	ST	308	Start Up Flange	12	CSNG	Proposed	G34966
		20278	ST	308	A	GC	39	K2 SUTA	5	UBEH	Proposed	G34966
G29427	Fieldwood	20200	GC	39	K2 SUTA	GC	40	K1 SUTA	5	UBEH	Active	G34966

Asset Name	FWE Acct. Code	Lease Number	API
GRAND ISLE 048 #J006	GI048J0600	00134	177174012000
GRAND ISLE 048 #J007	GI048J0700	00134	177174012200
GRAND ISLE 048 #J008	GI048J0800	00134	177174016900
GRAND ISLE 048 #J009	GI048J0900	00134	177174044200
GRAND ISLE 048 #J010 ST	GI048J1001	00134	177174044401
GRAND ISLE 048 #P001 FKA #14	GI048P0100	00134	177174015300
GRAND ISLE 110 #A002	GI110A0200	G13943	177184008900
GRAND ISLE 110 #A005 BP2	GI110A0502	G13943	177184010402
GRAND ISLE 116 #A001	GI116A0100	G13944	177184008700
GRAND ISLE 116 #A003	GI116A0300	G13944	177184009200
GRAND ISLE 116 #A004	GI116A0401	G13944	177184009501
GRAND ISLE 116 #A006	GI116A0601	G13944	177184010601
GRAND ISLE 116 #A007	GI116A0700	G13944	177184011100
MISSISSIPPI CANYON 110 #001	MC1100100	G18192	608174060500
MISSISSIPPI CANYON 110 #A009	MC110A0900	G18192	608174042501
MISSISSIPPI CANYON 110 #A011ST	MC110A1101	G18192	608174042801
MISSISSIPPI CANYON 110 #A031	MC110A3100	G18192	608174087900
SOUTH MARSH IS 048 #E002 <a href="#">(ORRI)</a>	SM048E0201	00786	177072002801
SOUTH MARSH IS 048 #E003 ST1BP <a href="#">(ORRI)</a>	SM048E0302	00786	177072003302
SOUTH MARSH IS 048 #E004 <a href="#">(ORRI)</a>	SM048E0401	00786	177072004001
SOUTH MARSH IS 048 #E007 <a href="#">(ORRI)</a>	SM048E07	00786	177074092300
SOUTH MARSH IS 149 #C001 ST1	SM149C0101	G02592	177084088901
SOUTH MARSH IS 149 #C002	SM149C0200	G02592	177084089100
SOUTH MARSH IS 149 #C004	SM149C0400	G02592	177084090300
SOUTH MARSH IS 149 #C005	SM149C0500	G02592	177084090400
SOUTH MARSH IS 149 #D001 <a href="#">(ORRI)</a>	SM149D0101	G02592	177084094401
SOUTH PASS 061 #D004 ST2 <a href="#">(ORRI)</a>	SP061D0402	G01609	177234006302
SOUTH PASS 061 #D023 <a href="#">(ORRI)</a>	SP061D2300	G01609	177234008200
SOUTH PASS 061 #D024 ST1 <a href="#">(ORRI)</a>	SP061D2401	G01609	177234007701
SOUTH PASS 061 #D025 <a href="#">(ORRI)</a>	SP061D2500	G01609	177234008300
SOUTH PASS 061 #D026 <a href="#">(ORRI)</a>	SP061D2600	G01609	177234008400
SOUTH PASS 061 #D033 ST2 <a href="#">(ORRI)</a>	SP061D3302	G01609	177234008702
SOUTH PASS 061 #D035 ST2 <a href="#">(ORRI)</a>	SP061D3502	G01609	177234009102
SOUTH PASS 061 #D036 ST1 <a href="#">(ORRI)</a>	SP061D3601	G01609	177234009201
SOUTH PASS 061 #D039 ST1 <a href="#">(ORRI)</a>	SP061D3901	G01609	177234009801
SOUTH PASS 061 #D040 ST2 <a href="#">(ORRI)</a>	SP061D4002	G01609	177234009502
SOUTH PASS 061 #D043 ST2 <a href="#">(ORRI)</a>	SP061D4302	G01609	177234009602
SOUTH TIMBALIER 053 #004	ST05300401	G04000	177154043101
SOUTH TIMBALIER 053 #006	ST05300601	G04000	177154083500
SOUTH TIMBALIER 053 #A001	ST053A0101	G04000	177154034402
SOUTH TIMBALIER 053 #A002	ST053A0201	G04000	177154037601
SOUTH TIMBALIER 053 #A003	ST053A0301	G04000	177154038401

Asset Name	FWE Acct. Code	Lease Number	API
WEST DELTA 070 #FF001	WD070FF100	00182	177194084200
WEST DELTA 070 #FF002	WD070FF200	00182	177194084300
WEST DELTA 070 #FF003	WD070FF300	00182	177194084400
WEST DELTA 070 #I003 ST1	WD070I0301	00182	177190091301
WEST DELTA 070 #I004	WD070I0400	00182	177190091500
WEST DELTA 070 #I005 ST1	WD070I0501	00182	177190095001
WEST DELTA 070 #I006 ST	WD070I0601	00182	177190095101
WEST DELTA 070 #I008 ST1	WD070I0801	00182	177190102101
WEST DELTA 070 #I010 ST1	WD070I1001	00182	177190105701
WEST DELTA 070 #I012 STBP2	WD070I1202	00182	177194010702
WEST DELTA 070 #I013	WD070I1300	00182	177194038400
WEST DELTA 070 #I014	WD070I1400	00182	177194061100
WEST DELTA 070 #I015	WD070I1500	00182	177194061300
WEST DELTA 070 #I016 ST	WD070I1601	00182	177194064201
WEST DELTA 070 #I017	WD070I1700	00182	177194064600
WEST DELTA 070 #L003	WD070L0300	00182	177190113800
WEST DELTA 070 #L004	WD070L0400	00182	177190115100
WEST DELTA 070 #L005	WD070L0500	00182	177190115500
WEST DELTA 070 #L006	WD070L0600	00182	177190115000
WEST DELTA 070 #L010	WD070L1000	00182	177190119500
WEST DELTA 070 #L011	WD070L1100	00182	177190121400
WEST DELTA 071 #E006	WD071E0600	00838	177190073200
WEST DELTA 071 #E007 ST1	WD071E0701	00838	177190095601
WEST DELTA 071 #E009 ST1	WD071E0901	00838	177190091701
WEST DELTA 071 #E010	WD071E1000	00838	177190095700
WEST DELTA 071 #O003	WD071O0300	00838	177190121500
WEST DELTA 071 #O005	WD071O0501	00838	177190125001
WEST DELTA 071 #O006	WD071O0601	00838	177190127101
WEST DELTA 071 #O007	WD071O0702	00838	177190129602
WEST DELTA 071 #O009	WD071O0900	00838	177190133600
WEST DELTA 071 #O010	WD071O1000	00838	177194002500
WEST DELTA 071 #O013	WD071O1303	00838	177192001102
WEST DELTA 079 #A019 <a href="#">(ORRI)</a>	WD079A19	G01449	177192006800
WEST DELTA 079 #A021 <a href="#">(ORRI)</a>	WD079A21	G01449	177192012700
WEST DELTA 079 #C017 <a href="#">(ORRI)</a>	WD079C17	G01874	177192013800
WEST DELTA 079 #C025 <a href="#">(ORRI)</a>	WD079C25	G01874	177194008701
WEST DELTA 079 #C032 <a href="#">(ORRI)</a>	WD079C32	G01874	177194019400
WEST DELTA 079 #C033 <a href="#">(ORRI)</a>	WD079C33	G01874	177192009101
WEST DELTA 079 #D020 <a href="#">(ORRI)</a>	WD079D20	G01449	177192023101
WEST DELTA 079 #D023 <a href="#">(ORRI)</a>	WD079D23	G01449	177194006600
WEST DELTA 079 #D024 <a href="#">(ORRI)</a>	WD079D24	G01449	177194007300
WEST DELTA 079 #D031 <a href="#">(ORRI)</a>	WD079D31	G01449	177194037800

Asset Name	FWE Acct. Code	Lease Number	API
WEST DELTA 079 #D035 <a href="#">(ORRI)</a>	WD079D35	G01449	177194046200
WEST DELTA 079 #D036 <a href="#">(ORRI)</a>	WD079D36	G01449	177194047400
WEST DELTA 079 #F002 <a href="#">(ORRI)</a>	WD079F02	G01449	177194038300
WEST DELTA 080 #A010 <a href="#">(ORRI)</a>	WD080A10	G01874	177190136300
WEST DELTA 080 #A016 <a href="#">(ORRI)</a>	WD080A16	G01874	177192004600
WEST DELTA 080 #B016 <a href="#">(ORRI)</a>	WD080B16	G01874	177192018200
WEST DELTA 080 #D019 <a href="#">(ORRI)</a>	WD080D19	G01449	177192021703
WEST DELTA 080 #D029 <a href="#">(ORRI)</a>	WD080D29	G01874	177194036501
WEST DELTA 080 #D032 <a href="#">(ORRI)</a>	WD080D32	G01449	177194038500
WEST DELTA 080 #D034 <a href="#">(ORRI)</a>	WD080D34	G01874	177192019501
<b>WEST DELTA 079 #A019</b>	<b>WD079A19</b>	<b>G01449</b>	<b>177192006800</b>
WEST DELTA 094 #V001	WD094V0100	00839	177192005700
WEST DELTA 094 #V002	WD094V0200	00839	177192011600
WEST DELTA 094 #V003	WD094V0300	00839	177192014900
WEST DELTA 094 #V004	WD094V0400	00839	177192015500
WEST DELTA 094 #V014	WD094V1400	00839	177194039000
WEST DELTA 094 #V015	WD094V1500	00839	177194064000
WEST DELTA 094 #V016	WD094V1602	00839	177194063902
WEST DELTA 095 #S005 ST1BP1	WD095S0502	G01497	177190126202
WEST DELTA 095 #S006	WD095S0600	G01497	177190135400
WEST DELTA 095 #S008	WD095S0800	G01497	177190127700
WEST DELTA 095 #S010 ST1	WD095S1001	G01497	177192000101
WEST DELTA 095 #S012 ST	WD095S1201	G01497	177192002301
WEST DELTA 095 #X001 ST	WD095X0101	G01497	177194002901
WEST DELTA 095 #X003	WD095X0300	G01497	177194003200
WEST DELTA 095 #X007 ST1	WD095X0701	G01497	177194003701
WEST DELTA 095 #X011	WD095X1100	G01497	177194055700
WEST DELTA 095 #X012D	WD095X12D0	G01497	177194055900
WEST DELTA 096 #S002 ST1BP1	WD096S0202	G01498	177190123402
WEST DELTA 096 #S007 ST1	WD096S0701	G01498	177190132901
WEST DELTA 096 #X004 ST1	WD096X0401	G01498	177194003301
WEST DELTA 096 #X006 ST2	WD096X0602	G01498	177194003502
WEST DELTA 096 #X009	WD096X0900	G01498	177194004000

## Part 2. Other Wells

Asset Name	FWE Acct. Code	Lease Number	API
BLOWFISH GU AKA ST TR 329 #2	BLOWFISH2	ST-TX 227360	421673142600
BRETON SOUND 025 #A001	BS02501	G31442	177264005300
BRETON SOUND 052 #002 SL17860	SL1786002	ST-LA 17860	1772620567000 0
BRETON SOUND 053 #001 SL17675	SL1767501	ST-LA 17675	177262055100

Asset Name	FWE Acct. Code	Lease Number	API
BRETON SOUND 053 #003 SL15683	SL1568303	ST-LA 15683	177262053100
BRETON SOUND 53 #UV 3-8 RA VUA <a href="#">(ORRI)</a>	SL1905101	ST-LA 19051	177262058300
EAGLE BAY GU AKA ST TR 329 1	EAGLEBAYGU	ST-TX 186891	#N/A
EAST CAMERON 345 #A001 (ORRI)	EC345A01	G15156	177044100800
EWING BANKS 789 #A006 (ORRI)	EW789A06	G35805	608104015500
EWING BANKS 789 #A007 (ORRI)	EW789A07	G35805	608104015401
EWING BANKS 790 A-2 (ORRI)	EW790A02	G33140	608104015100
EWING BANKS 790 A-3 (ORRI)	EW790A03	G33140	608104015300
EWING BANKS 790 #A009 (ORRI)	EW790A09	G33140	608104015700
EWING BANKS 834 A-1 (ORRI)	EW834A01	G27982	608105010300
GREEN CANYON 40 #1	GC04001	G34536	608114062300
<a href="#">GREEN CANYON 39 #2</a>	<a href="#">GC04002</a>	<a href="#">G34966</a>	<a href="#">608114066500</a>
GREEN CANYON 064 #A026	GC064A26	G34539	608114063101
GREEN CANYON 065 #A004	GC065A04	G05889	608114011600
GREEN CANYON 065 #A006	GC065A06	G05889	608114014800
GREEN CANYON 065 #A008	GC065A08	G05889	608114015800
GREEN CANYON 065 #A009	GC065A09	G05889	608114017000
GREEN CANYON 065 #A020	GC065A20	G05889	608114059902
GREEN CANYON 065 #A023	GC065A23	G05889	608114064200
GREEN CANYON 065 #A024	GC065A24	G05889	608114061900
GREEN CANYON 065 #A038	GC065A38	G05889	608114015501
GREEN CANYON 065 #A043	GC065A43	G05889	608114017100
GREEN CANYON 065 #A044	GC065A44	G05889	608114017701
GREEN CANYON 065 #A059	GC065A59	G05889	608114015900
GREEN CANYON 065 #A060	GC065A60	G05889	608114015300
GREEN CANYON 108 #A017	GC108A17	G14668	608114045202
GREEN CANYON 108 #A021	GC108A21	G14668	608114060701
GREEN CANYON 109 #A001	GC109A01	G05900	608114010000
GREEN CANYON 109 #A002	GC109A02	G05900	608114010600
GREEN CANYON 109 #A003	GC109A03	G05900	608114011200
GREEN CANYON 109 #A005	GC109A05	G05900	608114012100
GREEN CANYON 109 #A010	GC109A10	G05900	608114017300
GREEN CANYON 109 #A011	GC109A11	G05900	608114017800
GREEN CANYON 109 #A015	GC109A15	G05900	608114039502
GREEN CANYON 109 #A018	GC109A18	G05900	608114047603
GREEN CANYON 109 #A031	GC109A31	G05900	608114011900
GREEN CANYON 109 #A032	GC109A32	G05900	608114012303
GREEN CANYON 109 #A033	GC109A33	G05900	608114012401
GREEN CANYON 109 #A034	GC109A34	G05900	608114014401
GREEN CANYON 109 #A035	GC109A35	G05900	608114014700
GREEN CANYON 109 #A036	GC109A36	G05900	608114015000

Asset Name	FWE Acct. Code	Lease Number	API
MISSISSIPPI CANYON 948 #2 ST2	MC94802	G28030	608174114902
MISSISSIPPI CANYON 948 #3	MC94803	G28030	608174118801
MISSISSIPPI CANYON 948 #4	MC94804	G28030	608174129900
MISSISSIPPI CANYON 992 #1	MC99201	G24133	608174125200
RF FEDERAL 1 (ORRI)	RFFEDERAL1	ST-MS 230150	230372096200
RF FEDERAL 2 (ORRI)	RFFEDERAL2	ST-MS 231240	2303720983
SAN LEON GAS UNIT 1-ST2	SANLEONG2	ST-TX 185633	421673134500
SAN LEON GAS UNIT A 2	SANLEONGA2	ST-TX 234082	UNKNOWN
SAN LEON GAS UNIT B-1	SANLEONGB1	ST-TX 255675	421673145400
SAN LEON UNIT SWD 1	SANLEONU1	ST-TX 24318	421673131900
SOUTH MARSH IS 040 #B001	SM040B01	G13607	177074083600
SOUTH MARSH IS 040 #B005 (D01)	SM040B05	G13607	177074085700
SOUTH MARSH IS 040 #B007 (D01)	SM040B07	G13607	177074089800
SOUTH MARSH IS 040 #JA001	SM040J01	G13607	177074063602
SOUTH MARSH IS 040 #JA002	SM040J02	G13607	177074069100
SOUTH MARSH IS 041 #016	SM04116	G01192	177074091800
SOUTH MARSH IS 041 #B002	SM041B02	G01192	177074084901
SOUTH MARSH IS 041 #B003	SM041B03	G01192	177074085300
SOUTH MARSH IS 041 #B004	SM041B04	G01192	177074085400
SOUTH MARSH IS 041 #B006	SM041B06	G01192	177074087600
<u>SOUTH MARSH 87 I-2 (ORRI)</u>		<u>G24870</u>	<u>1764097900</u>
SHIP SHOAL 079 #A002	SS079A02	G15277	177114134300
SHIP SHOAL 301 #A001	SS301A0100	G10794	177124044301
SHIP SHOAL 301 #A002	SS301A02	G10794	177124053200
SHIP SHOAL 301 #A004	SS301A0400	G10794	177124063100
SHIP SHOAL 301 #A005	SS301A0500	G10794	177124068500
SOUTH TIMBALIER 287 #A008 ST2	ST287A0802	G24987	177164034802
SOUTH TIMBALIER 308 #A001	ST308A0100	G21685	177164028000
SOUTH TIMBALIER 308 #A002 ST1	ST308A0101	G21685	177164028701
SOUTH TIMBALIER 308 #A003	ST308A0300	G21685	177164030600
SOUTH TIMBALIER 308 #A004	ST308A0400	G21685	177164030900
SOUTH TIMBALIER 308 #A005 ST1	ST308A0501	G21685	177164032901
SOUTH TIMBALIER 308 #A006 BP1	ST308A0601	G21685	177164033301
SOUTH TIMBALIER 308 #A007 BP1	ST308A0701	G21685	177164033804
STATE TRACT 086 R1L	STTR86R1L	ST-TX 172916	420713213700
STATE TRACT 086 R1U	STTR86R1U	ST-TX 172915	420713213700
STATE TRACT 087-10 U (F-12 SD)	STTR8710U	ST-TX 5797	420713194600
STATE TRACT 087-11 U (F-8 SD)	STTR8711U	ST-TX 5797	42071319761
STATE TRACT 087-12	STTR8712	TX Onshore	420713216700
STATE TRACT 087-8 (F-5 SD)	STTR8708	TX Onshore	4207102787
STATE TRACT 088-12B (F-5 SD)	STTR8812B	TX Onshore	420713029900
STATE TRACT 088-5B-L (F-5 SD)	STTR8805B	ST-TX 5749	420710276702



Asset Name	FWE Acct. Code	Lease Number	API
STATE TRACT 088-7B-L (F-8 SD)	STTR8807BL	TX Onshore	420710276602
STATE TRACT 088-7B-U (F-5 SD)	STTR8807BU	TX Onshore	420710276601
STATE TRACT 330 2R	STTR3302R	ST-TX 234082	421673132400
STATE TRACT 330-01	STTR33001	ST-TX 24318	421673131400
STATE TRACT 331-05	STTR33105	ST-TX 178537	4216731320
STATE TRACT 331-06	STTR33106	ST-TX 183756	4216731342
STATE TRACT 331-08	STTR33108	ST-TX 207398	421673140500
STATE TRACT 331-09	STTR33109	ST-TX 191681	4216731304
SUE FULLER #2 (ORRI)	SUEFUL2	13911	42734663
VAUGHEY 1 (ORRI)	VAUGHEY1	ST-TX 230140	230372095400
VERMILION 078 #A001	VR078A0100	G04421	177054077800
VERMILION 078 #A002 ST2	VR078A0202	G04421	177054047903
VERMILION 078 #A003 ST2	VR078A0302	G04421	177054102402
VERMILION 229 #A001	VR229A01	G27070	177054127100
VERMILION 362 #005	VR36205	G10687	177064073900
VERMILION 362 #A003	VR362A0300	G10687	177064070400
VERMILION 362 #A007	VR362A07	G10687	177064089501
VERMILION 362 #B001	VR362B0100	G10687	177064072800
VERMILION 362 #B002	VR362B0200	G10687	177064073600
VERMILION 362 #B005	VR362B0500	G10687	177064087901
VERMILION 363 #B003	VR363B0301	G09522	177064074101
VERMILION 371 #A001	VR371A0100	G09524	177064068100
VERMILION 371 #A002	VR371A0200	G09524	177064068800
VERMILION 371 #A004	VR371A0400	G09524	177064070800
VERMILION 371 #A005	VR371A0500	G09524	177064072500
VERMILION 371 #A006	VR371A0600	G09524	177064089101
VERMILION 371 #B004	VR371B0400	G09524	177064074801
WEST YELLOW CREEK UNIT (ORRI)	WYELLOWCRE	SL-MS 23017	UNKNOWN

{There are no depth restrictions or limitations applicable to any Acquired Interests set forth in this Exhibit.}

[End of Exhibit C]

Asset Name	FWE Acct. Code	Complex ID	Lease Number	Area/Block	WI
SOUTH TIMBALIER 053 P/F-4	ST053PF4	22768	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-6	ST053PF6	24184	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-A	ST053PFA	22421	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-A-AUX	ST053PFAAX	22421	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-C (5)	ST053PFC5	23534	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-I	ST053PFI	22512	G04000	ST053	50.0%
WEST DELTA 068 P/F-U	WD68UPLT	29935	00180	WD068	25.0%
WEST DELTA 070 P/F-D	WD070PFD	20015	00182	WD070	25.0%
WEST DELTA 070 P/F-I	WD070PFI	21805	00182	WD070	25.0%
WEST DELTA 070 P/F-L	WD070PFL	21805	00182	WD070	25.0%
WEST DELTA 070 P/F-FF	WD070PFFF	2035	00182	WD070	25.0%
WEST DELTA 071 P/F-E	WD71EPLT	20047	00838	WD071	25.0%
WEST DELTA 071 P/F-O	WD071OPLT	20510	00838	WD071	25.0%
WEST DELTA 094 P/F-V	WD094PFV	20036	00839	WD094	25.0%
WEST DELTA 095 P/F-S	WD095PFS	21270	G01497	WD095	25.0%
WEST DELTA 095 P/F-X	WD095PFX	21270	G01497	WD095	25.0%
Asset Name	FWE Acct. Code	Complex ID	RUE Number	Area/Block	WI
SOUTH MARSH ISLAND 132 P/F B		21982	G30329	SM 132	50%
SOUTH TIMBALIER 68 CAISS. #1	ST681CAS	24108	G30267	ST 68	20.334%

### Facilities

Name	State	Parish	Seller	Legal Description	Associated Assets
GRAND ISLE TANK BAT	Louisiana	Jefferson	FEO	PART OF ORIG LOT 8 SEC 32 T21S R25E CONTAINS 0.5286 ACRES as further described in COB 1054/Pg 851, COB 2913/Pg 442, COB 3036/Pg 728, COB 3046/Pg 80, COB 3082/Pg 294, COB 3171/Pg 69 and COB 3171/Pg 70 of the conveyance records of Jefferson Parish, Louisiana	the Co-Owned Leases in the Grand Isle unit and in the Grand Isle/West Delta unit

**Part 2. Other Platforms and Facilities****Platforms**

Asset Name	FWE Acct. Code	Complex ID	Lease Number	Area/Block	WI
BRETON SOUND 025 P/F-A	BS025CAS	2532	G31442	BS025	25.0%
BRETON SOUND 052 P/F-A	BS052PFA		SL-LA 17860	BS052	50.0%
BRETON SOUND 053 P/F-CF	BS053PFCF		Onshore	BS053	50.0%
GREEN CANYON 065 P/F-A	GC065PFA	23552	G05889	GC065	49.0%
HIGH ISLAND 030 P/F-L	HI030PFL		SL-TX 11408	HI030	100.0%
SHIP SHOAL 079 P/F-A	SS79PFA	913	G15277	SS079	100.0%
SHIP SHOAL 301 P/F-A	SS301PFA	32027	G10794	SS301	100.0%
SOUTH TIMBALIER 308 P/F-A	ST308APLT	1500	G21685	ST308	100.0%
VERMILION 078 P/F-A	VR78APLT	23674	G04421	VR078	100.0%
VERMILION 229 P/F-A	VR229PFA	2261	G27070	VR229	50.0%
VERMILION 362 P/F-B	VR362PFB	27064	G10687	VR362	100.0%
VERMILION 371 P/F-A	VR371PFA	27021	G09524	VR371	100.0%
Asset Name	FWE Acct. Code	Complex ID	RUE Number	Area/Block	WI
SOUTH MARSH ISLAND 40 P/F B	SM040PSB	1266	G13607	SM 40	100%
SOUTH MARSH ISLAND 40 P/F JA	SM040PFJA	27017	G13607	SM 40	100%
SHIP SHOAL 80 P/F A	SS080PFA	23548	G30201	SM 40	100%

**Facilities**

Name	State	County/Parish	Seller	Legal Description	Associated Assets
FIELDWOOD NORTH CARENCRO	Louisiana	Lafayette	Fieldwood	TR-2A-1 SEC 71-T8S-R4E (2.508 AC)(236.95X461)-PART TR-2A-SEC 71-T8S-R4E (20X647.77X203.61X31.81X236.08X 461), all as further described in that Act of Cash Sale recorded at File No. 2013-42702 of the conveyance records of	Warehouse for P&A

Name	State	County/Parish	Seller	Legal Description	Associated Assets
				Lafayette Parish, Louisiana	
EAGLE <del>POINT</del> BAY ST 331 MAIN PLATFORM	Texas	Galveston	Fieldwood Onshore		<a href="#">Scheduled Wells with API numbers of 4216731345 and 421631500</a>
SAN LEON PROD FACILITY	Texas	Galveston	Fieldwood Onshore	Blocks 138/139 out of the San Leon Townsite & Subdivision out of the Amos Edwards Survey A-10	ST-TX 24318 ST-TX 185633 ST-TX 234082 ST-TX 255675
<a href="#">GRAND ISLE TANK BAT</a>	<a href="#">Louisiana</a>	<a href="#">Jefferson</a>	<a href="#">FEO</a>		<a href="#">the Co-Owned Leases in the Grand Isle unit and in the Grand Isle/West Delta unit</a>

[End of Exhibit D]

**Exhibit E**  
**Permits**

**Part 1. Co-Owned Permits**

Block	Lease	Permit
GI 32	00174	No active/pending permits at this time
GI 39	00126	No active/pending permits at this time
GI 39	00127	No active/pending permits at this time
GI 40	00128	APM Well No. M001 - Recom to PI E1
GI 41	00129	Segment 17191 - Pipeline Repair; In Review
GI 41	00130	No active/pending permits at this time
GI 42	00131	No active/pending permits at this time
GI 43	00175	No active/pending permits at this time
GI 44	00176	No active/pending permits at this time
GI 46	00132	No active/pending permits at this time
GI 47	00133	No active/pending permits at this time
GI 48	00134	No active/pending permits at this time
GI 52	00177	No active/pending permits at this time
GI 110	G13943	No active/pending permits at this time
GI 116	G13944	No active/pending permits at this time
MC 110	G18192	No active/pending permits at this time
SM 41	G01192	No active/pending permits at this time
SM 48	00786	No active/pending permits at this time
SM 149	G02592	C001 (APM for CT Cleanout/Modify Perfs)
SP 6061	G01609	No active/pending permits at this time
ST 53	G04000	No active/pending permits at this time
ST 67	00020	No active/pending permits at this time
WD 67	00179	No active/pending permits at this time
WD 68	00180	No active/pending permits at this time
WD 69	00181	No active/pending permits at this time

Block	Lease	Permit
WD 70	00182	APMs for Well Nos. WD70 I002, I007 & L005 - Conductor Repairs Well No. I014 - Install Lower PB Valve Well No. O004 - TTRC to JR Sand
WD 71	00838	APMs for PA Well Nos. E006 & E009 WD71 Well Nos. O002 & O007- Conductor Repairs WD71 Well No. O008 - APM for PA
WD 94	00839	No active/pending permits at this time
WD 95	G01497	No active/pending permits at this time
WD 96	G01498	No active/pending permits at this time

## Part 2. Other Permits

Block	Lease	Permits
AT 023	G35015	No active/pending permits at this time
BS 025	G31442	No active/pending permits at this time
EC 345	G15156	No active/pending permits at this time
EW 789	G35805	No active/pending permits at this time
EW 790	G33140	No active/pending permits at this time
<b>EW 828</b>	<b>G35806</b>	<b>No active/pending permits at this time</b>
EW 834	G27982	No active/pending permits at this time
EW 835	G33707	No active/pending permits at this time
EW 1009	G34878	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
EW 1010	G34879	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
EW 1011	G34880	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
GC 39 A	G34966	Approved Revised EP Control No.R-6837 to drill/complete well B
GC 39 B	G36476	No active/pending permits at this time
GC 040	G34536	Revised DWOP in-review w/BSEE; approved Revised EP Control No.R-6837 to drill/complete wells C, F, I, J
GC 041	G34537	Nothing pending for any Seller
GC 064	G34539	No permits are pending



Block	Lease	Permits
MC 562	G19966	No active/pending permits at this time
MC 563	G21176	No active/pending permits at this time
MC 691	G36400	No active/pending permits at this time
MC 697 <a href="#">A</a>	G28021	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
MC 698	G28022	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
MC 742	G32343	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
MC 743	G36401	No active/pending permits at this time
MC 782	G33757	Active departure for #002 well for cycling zones (will continue to be renewed every 4 months)
MC 789	G36557	No active/pending permits at this time
MC 793	G33177	No active/pending permits at this time
MC 904	G36566	No active/pending permits at this time
MC 905	G36405	No active/pending permits at this time
MC 948	G28030	Approved SDOCD Control No. S-8000 for #001 well (SHL in MC948/BHL in MC992) to sidetrack & produce well + install 2 LT pipelines
MC 949	G32363	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
MC 992	G24133	Approved SDOCD Control No. S-8000 for #001 well (SHL in MC948/BHL in MC992) to sidetrack & produce well + install 2 LT pipelines
MC 993	G24134	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
SM 040	G13607	No active/pending permits at this time
SS 079	G15277	No active/pending permits at this time
SS 301	G10794	SOP Approved with contingency that the A004 recompletion will need to begin by January 31, 2021 Segment 11050 - Temp Cessation; In Review
ST 287	G24987	No active/pending permits at this time
ST 308	G21685	ST308 A002 - Casing Departure Request; pending
VR 078	G04421	No active/pending permits at this time
VR 229	G27070	No active/pending permits at this time
VR 362	G10687	APM for VR362 A003 - Conductor Repair
VR 363	G09522	No active/pending permits at this time
VR 371	G09524	RPM for VR 371 A001 (TA) Segment 10675 - Temp Cessation; In Review

EXECUTION VERSION

PREPARED BY, AND WHEN  
RECORDED, RETURN TO:

Leslie Steele Smith, Esq.  
Weil, Gotshal & Manges LLP  
200 Crescent Court, Suite 300  
Dallas, Texas 75201  
Phone: (214) 746-7740

REVIEWED FOR COMPLIANCE  
WITH MS LAW BY:

Mark T. Davis, Esq. (MS Bar No. 5839)  
Jones Walker LLP  
190 East Capitol Street, Suite 800  
Jackson, Mississippi 39201  
Phone: (601) 949-4900

**INDEXING INSTRUCTIONS:** To the Chancery Clerks of Jackson, Hancock and Harrison Counties, Mississippi, and other Mississippi Counties, if any, referenced on Exhibit A attached hereto: The real property described herein lies offshore within the reasonable projected seaward extension of the relevant county boundary.

**BILL OF SALE, ASSIGNMENT AND ASSUMPTION AGREEMENT (FOR CO-OWNED  
ASSETS)**

**ADDRESS AND PHONE FOR ASSIGNOR:**

Fieldwood Energy LLC  
Fieldwood Energy Inc.  
Dynamic Offshore Resources NS, LLC  
Fieldwood Energy Offshore LLC  
Fieldwood Onshore LLC  
Fieldwood SD Offshore LLC  
Fieldwood Offshore LLC  
Bandon Oil and Gas GP, LLC  
Bandon Oil and Gas, LP  
Fieldwood Energy SP LLC  
Galveston Bay Pipeline LLC  
Galveston Bay Processing LLC  
FW GOM Pipeline, Inc.  
GOM Shelf LLC  
2000 W. Sam Houston Parkway S., Suite 1200  
Houston, Texas 77042  
Phone:

**ADDRESS AND PHONE FOR ASSIGNEE:**

QuarterNorth Energy LLC  
2000 W. Sam Houston Parkway S., Suite 1200  
Houston, Texas 77042  
Phone: (713) 630-8914

(713)

630-8914

TRANSFERRED unto Assignee all of such Assignor's right, title, and interest in, to, under or derived from the following (collectively the "***Co-Owned Assets***");

(a) the oil and gas leases (and other agreements) described in **Exhibit A** attached hereto (collectively, the "***Co-Owned Leases***"), including all Working Interests, Net Revenue Interests, royalty interests, overriding royalty interests, production payments, net profits interests, carried interests, reversionary interests (including rights under non-consent provisions), possibilities of reverter, conversion rights and options, fee mineral interests and other interests of every kind and character in, to, under or derived from any Co-Owned Lease or any land subject to, covered by or included within any Co-Owned Lease (except that, solely as to each of lease OCS-00786 covering South Marsh Island 48 and lease OCS-G 1609 covering South Pass 61, the interests in such lease conveyed hereunder are solely the overriding royalty interests held by the Assignors in such lease);

(b) (i) each Unit that includes any of the lands covered by or subject to any Co-Owned Lease (each, a "***Co-Owned Subject Unit***"), (ii) each pooling, unitization or communitization declaration, designation, agreement or order creating or modifying any Co-Owned Subject Unit (each, a "***Co-Owned Subject Unit Agreement***") and (iii) the oil and gas leases and lands subject to, covered by or included within each Co-Owned Subject Unit;

(c) all servitudes, rights of way, easements, surface leases, subsurface agreements and similar rights and agreements related to or held for use in connection with (in each case, whether or not located on) any land subject to or covered by any Co-Owned Lease or Co-Owned Subject Unit (collectively, the "***Co-Owned Easements***"), including those described in **Exhibit B** attached hereto;

(d) all wells (whether producing, not producing, shut-in, temporarily abandoned, injection, disposal or otherwise) owned or operated in connection with any of the Co-Owned Leases or Co-Owned Subject Units, whether or not such well is located on any land subject to or covered by any Co-Owned Lease or Co-Owned Subject Unit (collectively, the "***Co-Owned Wells***"), including those described in **Exhibit C** attached hereto;

(e) all equipment, machinery, structures, fixtures, inventory, vehicles, rolling stock, improvements and other movable property related to, used or held for use in connection with or held as inventory in connection with (in each case, whether or not located on) any Co-Owned Lease, Co-Owned Subject Unit, Co-Owned Easement, lands covered by or subject to any Co-Owned Lease, Co-Owned Subject Unit or Co-Owned Easement or Co-Owned Well (including well equipment; casing; rods; tanks and tank batteries; boilers; tubing; pumps; pumping units and engines; Christmas trees; production facilities; dehydration units and facilities; heater-treaters; compressors; testing and sampling equipment; sulfur recovery units and facilities; valves; gauges; supervisory control and data acquisition (SCADA) systems, equipment and related software; meters and other measurement equipment; flow lines; pipelines; gathering systems; processing systems or facilities; umbilicals; caissons; water systems (whether for source water, treatment, disposal, injection or otherwise); the platforms and facilities listed in **Exhibit D** attached hereto; completion equipment (including all completion equipment held at the property located at 203 Commission Blvd., Lafayette, LA 70508); and all additions and accessions to, substitutions for and replacements of any of the foregoing, together with all attachments, components, parts, equipment, supplies, pipes, tools, casing, tubing, tubulars, fittings and accessories in connection with any of the foregoing), including the foregoing listed in **Exhibit D-1** attached hereto (collectively, the "***Co-Owned Inventory***");

(f) (i) all oil, gas, minerals, condensate, distillate, natural gasoline, natural gas liquids, plant products and other liquid or gaseous hydrocarbons and all other substances produced with any of the foregoing hydrocarbons (collectively, “**Hydrocarbons**”) (A) that are produced on, or the right to explore for which, or an interest in which, is granted pursuant to, any Co-Owned Lease, Co-Owned Subject Unit or Co-Owned Subject Unit Agreement or (B) that are located in any Co-Owned Inventory; and (ii) all proceeds from the sale of any such Hydrocarbons;

(g) all Permits (and pending applications therefor) that pertain or relate in any way to any of the Co-Owned Field Assets, including the Permits listed in **Exhibit E** attached hereto, to the extent assignable by the Assignors to Assignee,

(h) subject to Section 6.7 of the Purchase and Sale Agreement, all Co-Owned Assigned Contracts; ~~provided notwithstanding anything set forth in this Assignment, the assignment to Assignee of each marketing-related contract designated in the column titled “Contract Category” on the Schedule of Assumed Contracts (e.g., Marketing—Crude Sales, Marketing—Gas Sales, Marketing—Processing) attached to the Purchase and Sale Agreement will be deemed effective on a date that is no later than ten (10) Business Days after receipt of any third-party approvals and completion of appropriate documentation for assignment of such contracts as determined necessary by Assignee.~~

(i) all rights (including intangible and inchoate rights), Claims, rights of set-off, rights under warranties and indemnities made by prior owners, manufacturers, vendors and Third Persons or accruing under applicable statutes of limitation or prescription, insofar only as the foregoing relate or are attributable to any of the other Co-Owned Assets or to any Assumed Liabilities, including any and all Claims of any Assignor against other Persons pertaining to Imbalances attributable to the Co-Owned Assets;

(j) to the extent transferable by the Assignors to Assignee at Closing without payment of a fee or other penalty to any Third Party pursuant to any Contract (unless Assignee has, prior to the Closing, separately agreed in writing to pay such fee or penalty), all seismic data (conventional, three dimensional or otherwise; whether owned or licensed; and including original field tapes) (including all such data relating to those licenses and agreements listed in **Exhibit F** attached hereto), log cores, geological, reserve engineering and other scientific and technical information, samples, tests, reports, maps and data that relate to any of the Co-Owned Field Assets or any land on which any Co-Owned Field Asset is located;

(k) all files, records (including reservoir, production, operation, contract, land and title records; drawings, maps, plats and surveys; abstracts of title, title insurance policies, title opinions and title curative; lease, prospect, contract, division order, marketing, correspondence, operations, environmental, production, processing, accounting, Property-Related Tax, Production Tax, Transfer Tax, regulatory compliance, facility and well records and files; supplier lists and files; customer lists and files; and reports to any Governmental Authority), databases, data and other information (in each case, whether in written or electronic format) that relate to any of the other Co-Owned Assets;

(l) [reserved];

(m) all raw materials, work-in-process, finished goods, supplies and other inventories related to, used or held for use in connection with (in each case, whether or not located on) any Co-Owned Lease, Co-Owned Subject Unit, Co-Owned Easement or Co-Owned Well;

(n) all goodwill associated with any Co-Owned Asset;

(o) all credits or other rights to prepaid expenses, deposits, advances, prepayments, excess or unearned premiums, costs, and other refunds attributable to any Co-Owned Assets (excluding Excluded Prepaid JOA Funds); and

(p) all rights, claims, demands and causes of action of Assignors relating to the Co-Owned Assets or the Assumed Liabilities, including those set forth on **Exhibit G**; *provided that this clause (o) shall not apply with respect to or in connection with Taxes or Tax refunds.*

PROVIDED that the Delayed FERC-Regulated Assets and the Marketing Contracts shall not be assigned to Assignee at Closing hereunder and instead such assignment will not be deemed effective until, and will be deemed effective upon, the Condition Precedent End Date. For clarity, "Delayed FERC-Regulated Assets" and "Marketing Contracts" do not include any interests in any Co-Owned Lease, Co-Owned Subject Unit, Co-Owned Easement or Co-Owned Well.

EXCEPTING AND RESERVING to each Assignor and its successors and assigns, however, the Excluded Assets (as defined below). For the avoidance of doubt, the Co-Owned Assets shall not include, and this Assignment shall not effect any assignment or conveyance of, (i) any assets conveyed to any Assignor under the assignments, bills of sale or other conveyance documents listed on **Schedule 1** attached hereto or (ii) any other assets owned or otherwise held by GOM Shelf LLC as of the Effective Time (other than as set forth on **Schedule 2**) attached hereto.

TO HAVE AND TO HOLD the Co-Owned Assets unto Assignee, its successors and assigns, forever, subject, however, to the terms and conditions of this Assignment and the Purchase and Sale Agreement.

ASSIGNEE ACKNOWLEDGES AND AGREES THAT THE CO-OWNED ASSETS SOLD PURSUANT TO THIS ASSIGNMENT ARE SOLD, CONVEYED, TRANSFERRED AND ASSIGNED ON AN "AS IS, WHERE IS" BASIS "**WITH ALL FAULTS**" AND THAT, EXCEPT AS SET FORTH IN ARTICLE IV OF THE PURCHASE AND SALE AGREEMENT AND THE CERTIFICATES DELIVERED BY THE ASSIGNORS AT CLOSING PURSUANT TO THE PURCHASE AND SALE AGREEMENT (BUT SUBJECT TO THE TERMINATION OF REPRESENTATIONS AND WARRANTIES PURSUANT TO SECTION 13.1 OF THE PURCHASE AND SALE AGREEMENT), THE ASSIGNORS MAKE NO REPRESENTATIONS OR WARRANTIES, TERMS, CONDITIONS, UNDERSTANDINGS OR COLLATERAL AGREEMENTS OF ANY NATURE OR KIND, EXPRESS OR IMPLIED, BY STATUTE OR OTHERWISE, CONCERNING THE CO-OWNED ASSETS OR THE CONDITION, DESCRIPTION, QUALITY, USEFULNESS, QUANTITY OR ANY OTHER THING AFFECTING OR RELATING TO THE CO-OWNED ASSETS, INCLUDING WITHOUT LIMITATION ANY IMPLIED WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE, WHICH WARRANTIES ARE ALSO HEREBY EXPRESSLY DISCLAIMED. ASSIGNEE FURTHER ACKNOWLEDGES THAT THE ASSIGNORS HAVE MADE NO AGREEMENT OR PROMISE TO REPAIR OR IMPROVE ANY OF THE CO-OWNED ASSETS BEING SOLD TO ASSIGNEE, AND THAT ASSIGNEE TAKES ALL SUCH CO-OWNED ASSETS IN THE CONDITION EXISTING ON THE CLOSING DATE (SUBJECT TO SATISFACTION OR WAIVER OF THE CONDITIONS SET FORTH IN ARTICLE VII OF THE PURCHASE AND SALE AGREEMENT) "AS IS, WHERE IS" AND "**WITH ALL FAULTS**" AND WITHOUT WARRANTY



Exhibit I-A(i)

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
LOUISIANA NON-OPERATED	—	12503	SL- LA	ORRI	—	—	—	—	0.6%	TERMIN
LOUISIANA NON-OPERATED	—	06618	SL- LA	ORRI	—	—	—	—	5.2%	—
BRAZOS 491	BA 491	G06069	Federal	RT	10/1/1983		5,760	Fieldwood En	100.0%	TERMIN
BRAZOS A-102/A-105	BA A105	G01757	Federal	RT	7/1/1968		5,760	Fieldwood En	12.5%	PROD
BRAZOS A-102/A-105	BA A-105	G01757	Federal	RT A	7/1/1968		5,760	Fieldwood En	12.5%	PROD
BRAZOS A-133	BA A133	G02665	Federal	OP	7/1/1974		5,760	GOM Shelf	12.5%	PROD
BRAZOS A-133	BA A-133	G02665	Federal	RT	7/1/1974		5,760	GOM Shelf	25.0%	PROD
\$0 Liability	BA A19	G33399	Federal	RT	1/1/2010	12/31/2014	5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	BA A47	G03940	Federal	RT	3/1/1979	9/21/2014	5,760	Fieldwood En	33.3%	TERMIN
\$0 Liability	BA A47	G03940	Federal	OP	3/1/1979	9/21/2014	5,760	Fieldwood En	100.0%	TERMIN
\$0 Liability	BA A69	G32733	Federal	RT	11/1/2008	10/31/2013	5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	BS 39	G33683	Federal	RT	7/1/2010	5/20/2015	1,237	Petsec En	18.8%	RELINQ
BRETON SOUND 41	BS 41	G21142	Federal	OP 2	5/1/1999	1/26/2014	4,995	Fieldwood En Off	13.1%	TERMIN
BRETON SOUND 41	BS 41	G21142	Federal	Contractual	5/1/1999	1/26/2014	4,995	Fieldwood En Off	TBD	TERMIN
\$0 Liability	BS 42	G33684	Federal	RT	7/1/2010	5/13/2015	4,552	Apache Shelf Exp	37.5%	RELINQ
CHANDELEUR 42/43	CA 42	G32267	Federal	OP 1	7/1/2008	6/21/2019	5,000	Fieldwood En	50.0%	RELINQ
CHANDELEUR 42/43	CA 43	G32268	Federal	OP 1	7/1/2008		5,000	Fieldwood En	50.0%	PROD
\$0 Liability	DD 253	G10426	Federal	RT	6/1/1990	9/8/2014	5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	DD 297	G10427	Federal	RT	6/1/1990	9/8/2014	5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	EB 128	G34034	Federal	RT	4/1/2012	3/15/2016	165	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EB 172	G34035	Federal	RT	4/1/2012	3/15/2016	5,760	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 12	G34220	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
EAST CAMERON 9/14	EC 14	G13572	Federal	RT	7/1/1992	5/16/2005	2,544	Fieldwood En	100.0%	TERMIN
\$0 Liability	EC 171	G34228	Federal	RT	9/1/2012	8/17/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 172	G17858	Federal	RT	7/1/1997	1/22/2016	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	EC 178	G34229	Federal	RT	10/1/2012	7/24/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 179	G34230	Federal	RT	10/1/2012	7/24/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 185	G34796	Federal	RT	6/1/2013	5/25/2017	5,000	Fieldwood En	100.0%	RELINQ
EAST CAMERON 2 - (SL LA)	EC 2	18121	SL- LA	WI	5/12/2004	1/0/1900	220	Fieldwood	50.0%	ACTIVE
EAST CAMERON 2 - (SL LA)	EC 2	16473	SL- LA	WI	7/13/1999	7/15/2015	148	Apache	89.1%	RELINQ
EAST CAMERON 2 - (SL LA)	EC 2	16475	SL- LA	WI	7/19/1999	—	134.75	Apache	89.1%	ACTIVE
\$0 Liability	EC 222	G02037	Federal	OP 1	2/1/1971	11/24/2015	5,000	Talos	17.9%	TERMIN
\$0 Liability	EC 222	G02037	Federal	OP 2	2/1/1971	11/24/2015	5,000	Talos	17.9%	TERMIN
\$0 Liability	EC 229	G34232	Federal	RT	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 230	G34233	Federal	RT	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 24	G04098	Federal	RT	10/1/1979	2/12/2014	5,000	Apex O&G	18.0%	TERMIN
\$0 Liability	EC 24	G04098	Federal	OP 2	10/1/1979	2/12/2014	5,000	Apex O&G	31.3%	TERMIN
\$0 Liability	EC 24	G04098	Federal	OP 3	10/1/1979	2/12/2014	5,000	Apex O&G	30.3%	TERMIN
\$0 Liability	EC 242	G34234	Federal	RT	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 243	G34235	Federal	RT	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 261	G00971	Federal	RT	6/1/1962	1/14/2016	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	EC 263	G33072	Federal	RT	6/1/2009	5/31/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	EC 264	G01880	Federal	RT	3/1/1969	7/11/2016	5,000	Fieldwood En	100.0%	TERMIN
EAST CAMERON 265 / 278	EC 265	G00972	Federal	RT	6/1/1962	1/30/2019	5,000	Fieldwood En	50.0%	RELINQ
\$0 Liability	EC 270	G02045	Federal	RT	1/1/1971	6/7/2013	2,500	Apache	70.0%	TERMIN
EAST CAMERON 265 / 278	EC 278	G00974	Federal	RT	6/1/1962	10/3/2016	5,000	Fieldwood En	50.0%	TERMIN
\$0 Liability	EC 292	G34237	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 293	G34238	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 294	G34239	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 310	G34240	Federal	RT	11/1/2012	10/4/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
*No FW lease ownership	EC 328	G10638	Federal	RT	5/1/1989		5,000	Arena Off	100.0%	PROD
\$0 Liability	EC 33	G01972	Federal	OP	9/1/1970	2/15/2016	1,250	Merit En	15.6%	TERMIN
*No FW asset ownership	EC 335	G02439	Federal	OP	8/1/1973	6/6/2015	5,000	Energy XXI GOM	14.0%	TERMIN
EAST CAMERON 338	EC 338	G02063	Federal	RT	2/1/1971		5,000	Anadarko US Off	15.7%	PROD
EAST CAMERON 37	EC 37	G25933	Federal	RT	5/1/2004	9/27/2014	2,608	Probe Res US	100.0%	TERMIN
\$0 Liability	EC 370	G33073	Federal	RT	6/1/2009	5/31/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
*No FW asset ownership	EC 71	G13576	Federal	RT	9/1/1992		5,000	EC Off Prop	100.0%	SOP
EAST CAMERON 14	EC 9/14	G01440	Federal	RT	4/1/1966	03/26/2021	3,152	Fieldwood En	100.0%	PRODTERMIN
EAST CAMERON 9/14	EC 9/14	G01440	Federal	OP 1	4/1/1966	03/26/2021	3,152	Fieldwood En	100.0%	PRODTERMIN
EUGENE ISLAND 010	EI 10	G23851	Federal	RT	7/1/2002		2,303	Contango Op	50.0%	PROD
EUGENE ISLAND 010	EI 10	G23851	Federal	OP 2	7/1/2002		2,303	Contango Op	50.0%	PROD
\$0 Liability	EI 105	G0797	Federal	RT	5/1/1960	12/9/2013	5,000	Fieldwood En	100.0%	TERMIN
EUGENE ISLAND 105/106	EI 106	G17966	Federal	RT A	7/1/1997	8/4/2013	5,000	Apache	50.0%	TERMIN
EUGENE ISLAND 105/106	EI 106	G17966	Federal	RT B	7/1/1997	8/4/2013	5,000	Apache	100.0%	TERMIN
\$0 Liability	EI 107	G15241	Federal	RT	9/1/1995	9/1/2013	5,000	Apache	75.0%	TERMIN
\$0 Liability	EI 108	G03811	Federal	OP 1	6/1/1978	11/22/2015	5,000	Fieldwood En	60.0%	TERMIN
\$0 Liability	EI 108	G03811	Federal	RT A	6/1/1978	11/22/2015	5,000	Fieldwood En	60.0%	TERMIN
\$0 Liability	EI 108	G03811	Federal	RT B	6/1/1978	11/22/2015	5,000	Fieldwood En	71.3%	TERMIN
\$0 Liability	EI 116	G34292	Federal	RT	9/1/2012	8/31/2017	5,000	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	EI 117	G34293	Federal	RT	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EI 118	G15242	Federal	RT A	7/1/1995	12/17/2015	5,000	Black Elk En Off Op	25.0%	TERMIN
\$0 Liability	EI 118	G15242	Federal	RT B	7/1/1995	12/17/2015	5,000	Fieldwood En	75.0%	TERMIN
EUGENE IS. 119/120/125/126	EI 119	00049	Federal	RT A	8/28/1945	04/23/2021	5,000	Fieldwood En	50.0%	PRODTERMIN
EUGENE IS. 119/120/125/126	EI 119	00049	Federal	RT B	8/28/1945	04/23/2021	5,000	Fieldwood En	100.0%	PRODTERMIN
EUGENE IS. 119/120/125/126	EI 120	00050	Federal	RT	8/28/1945	04/23/2021	5,000	Fieldwood En	100.0%	PRODTERMIN
EUGENE IS. 119/120/125/126	EI 125	00051	Federal	RT	8/28/1945	02/23/2021	5,000	Fieldwood En	100.0%	OREANSTERMIN
EUGENE IS. 119/120/125/126	EI 126	00052	Federal	RT	8/28/1945	04/23/2021	5,000	Fieldwood En	100.0%	PRODTERMIN
EUGENE IS. 119/120/125/126	EI 126	00052	Federal	OP	8/28/1945	04/23/2021	5,000	Fieldwood En	75.0%	PRODTERMIN
\$0 Liability	EI 128	G34294	Federal	RT	10/1/2012	9/16/2016	3,427	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EI 131	G33625	Federal	RT	6/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EI 132	G33626	Federal	RT	6/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EI 135	G34296	Federal	RT	10/1/2012	8/26/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
EUGENE IS. 136/158	EI 136	G03152	Federal	RT	7/1/1975		5,000	Fieldwood En	100.0%	PRODPROD
\$0 Liability	EI 156	G16353	Federal	OP	6/1/1996	8/24/2014	5,000	Black Elk En Off Op	50.0%	TERMIN
EUGENE IS. 136/158	EI 158	G01220	Federal	RT	6/1/1962		5,000	Fieldwood En	100.0%	PRODPROD
EUGENE IS. 173/174/175	EI 173	G13622	Federal	RT	7/1/1992	03/22/2021	5,000	Fieldwood En	100.0%	PRODTERMIN
EUGENE IS. 173/174/175	EI 174	G03782	Federal	RT	6/1/1978	03/22/2021	5,000	Arena Off	100.0%	PRODTERMIN
EUGENE IS. 173/174/175	EI 174	G03782	Federal	OP	6/1/1978	03/22/2021	5,000	Arena Off	30.0%	PRODTERMIN
EUGENE IS. 173/174/175	EI 175	00438	Federal	OP 1	12/1/1954	03/22/2021	5,000	Fieldwood En	75.0%	PRODTERMIN
EUGENE IS. 187/189	EI 187	G10736	Federal	RT	7/1/1989	04/08/2021	5,000	Fieldwood En	100.0%	PRODTERMIN
EUGENE ISLAND 188	EI 188	00443	Federal	RT	1/1/1955	4/30/2010	5,000	Apache	100.0%	TERMIN
EUGENE ISLAND 188	EI 189	00423	Federal	RT	12/1/1954	04/08/2021	3,750	Fieldwood En	100.0%	PRODTERMIN
\$0 Liability	EI 196	00802	Federal	RT	5/1/1960	3/25/2019	3,516	Fieldwood En	50.0%	RELINQ
\$0 Liability	EI 196	00802	Federal	OP	5/1/1960	3/25/2019	3,516	Fieldwood En	100.0%	RELINQ
\$0 Liability	EI 196	G13821	Federal	OP 2	5/1/1960	3/22/2019	1,484	Arena Off	100.0%	RELINQ
\$0 Liability	EI 196	G13821	Federal	OP 4	5/1/1960	3/22/2019	1,484	Arena Off	100.0%	RELINQ
\$0 Liability	EI 20	G34286	Federal	RT	10/1/2012	8/19/2016	3,582	Castex Off	50.0%	RELINQ
\$0 Liability	EI 207	G34301	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
*No FW asset ownership	EI 208	00577	Federal	OP	9/1/1955		2,500	ANKOR En	100.0%	PROD
EUGENE IS. 211/212 / SHIP SHOAL 175/176	EI 211	G05502	Federal	RT B	7/1/1983		5,000	Fieldwood En	66.7%	UNIT
EUGENE IS. 211/212 / SHIP SHOAL 175/176	EI 211	G05502	Federal	OP	7/1/1983		5,000	Chevron USA	66.7%	UNIT
EUGENE IS. 211/212 / SHIP SHOAL 175/176	EI 212	G05503	Federal	OP	7/1/1983		5,000	Fieldwood En	66.7%	UNIT
EUGENE IS. 211/212 / SHIP SHOAL 175/176	EI 212	G05503	Federal	RT	7/1/1983		5,000	Chevron USA	66.7%	UNIT
\$0 Liability	EI 216	G34303	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
EUGENE ISLAND 196/217/227	EI 217	G00978	Federal	RT	5/1/1962	3/22/2019	5,000	Arena Off	25.0%	RELINQ
EUGENE IS. 266	EI 224	G05504	Federal	ORRI	7/1/1983		5,000	Castex Off	10.0%	PROD
EUGENE IS. 266	EI 224	G05504	Federal	RT	7/1/1983		5,000	Castex Off	100.0%	PROD
EUGENE ISLAND 196/217/227	EI 227	G0809	Federal	RT	5/1/1960	3/25/2019	5,000	Arena Off	50.0%	RELINQ
EUGENE ISLAND 196/217/227	EI 227	G36745	Federal	ORRI	11/1/2019		5,000	Arena Off	6.25%	PRIMARY
EUGENE ISLAND 196/217/227	EI 227	G36745	Federal	ORRI	11/1/2019		5,000	Arena Off	4.17%	PRIMARY
EUGENE ISLAND 224/266	EI 246	00810	Federal	OP 1	5/1/1960		5,000	Fieldwood En	25.0%	UNIT
EUGENE ISLAND 224/266	EI 246	00810	Federal	OP 2	5/1/1960		5,000	Fieldwood En	75.0%	UNIT
EUGENE ISLAND 224/266	EI 246	00810	Federal	RT	5/1/1960					



Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
EUGENE IS. 330	EI 330	G02115	Federal	OP 3	1/1/1971		5,000	Fieldwood En	47.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 2	1/1/1971		5,000	Fieldwood En	47.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	RT	1/1/1971		5,000	Fieldwood En	42.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	RT	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 7	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 6	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 5	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 4	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 3	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 2	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 333/334	EI 333	G02317	Federal	RT	2/1/1973	8/29/2020	5,000	Fieldwood En	100.0%	TERMIN
EUGENE IS. 333/334	EI 334	G15263	Federal	RT	7/1/1995	8/29/2020	5,000	Fieldwood En	100.0%	TERMIN
EUGENE IS. 337	EI 337	G03332	Federal	RT	3/1/1976		5,000	Fieldwood En	100.0%	UNIT
EUGENE IS. 337	EI 337	G3332	Federal	ORRI	3/1/1976			Fieldwood En	0.1%	UNIT
EUGENE IS. 337	EI 337	G03332	Federal	OP 4	3/1/1976		5,000	Fieldwood En	98.0%	UNIT
EUGENE IS. 337	EI 337	G03332	Federal	OP 1	3/1/1976		5,000	Fieldwood En	100.0%	UNIT
EUGENE IS. 337	EI 337	G03332	Federal	OP 3	3/1/1976		5,000	Fieldwood En	100.0%	UNIT
EUGENE IS. 342/343	EI 342	G02319	Federal	RT A	2/1/1973		5,000	Fieldwood En	50.0%	TERMIN
EUGENE IS. 342/343	EI 342	G02319	Federal	RT B	2/1/1973		5,000	Fieldwood En	75.0%	TERMIN
EUGENE IS. 342/343	EI 342	G02319	Federal	OP 1	2/1/1973		5,000	Fieldwood En	75.0%	TERMIN
EUGENE IS. 342/343	EI 342	G02319	Federal	OP 2	2/1/1973		5,000	Fieldwood En	61.8%	TERMIN
EUGENE IS. 345/346	EI 345	G21647	Federal	RT	7/1/2000	8/21/2019	5,000	Fieldwood En	50.0%	UNIT
EUGENE IS. 345/346	EI 346	G14482	Federal	RT	6/1/1994			Arena Off	100.0%	PROD
EUGENE IS. 353/354	EI 353	G03783	Federal	OP	6/1/1978	8/26/2020	5,000	Fieldwood En	100.0%	TERMIN
EUGENE IS. 337	EI 354	G10752	Federal	RT	5/1/1989	03/22/2021	5,000	Fieldwood En	100.0%	PROGTERMIN
EUGENE IS. 337	EI 354	G10752	Federal	OP	5/1/1989	03/22/2021	5,000	Fieldwood En	67.0%	PROGTERMIN
EUGENE IS. 353/354	EI 361	G02324	Federal	RT	2/1/1973		5,000	Cox Op	12.4%	PROD
EUGENE IS. 53	EI 53	00479	Federal	OP 1	12/1/1954		5,000	EnVen En Vent	66.7%	PROD
EUGENE IS. 53	EI 53	00479	Federal	OP	12/1/1954		5,000	EnVen En Vent	100.0%	PROD
EUGENE ISLAND 57/58	EI 57	G02601	Federal	OP 2	5/1/1974	3/27/2020	5,000	Talos	31.7%	TERMIN
EUGENE ISLAND 57/58	EI 57	G02601	Federal	OP 4	5/1/1974	3/27/2020	5,000	ANKOR En	15.8%	TERMIN
\$0 Liability	EI 88	G10721	Federal	OP	7/1/1989	2/22/2016	5,000	Fieldwood En	75.0%	TERMIN
EUGENE ISLAND 88/89/90/93/94/95	EI 89	00044	Federal	OP	8/28/1945	2/22/2016	5,000	Fieldwood En	75.0%	TERMIN
EUGENE ISLAND 88/89/90/93/94/95	EI 89	00044	Federal	OP 2	8/28/1945	2/22/2016	5,000	Fieldwood En	75.0%	TERMIN
*No FW asset ownership	EI 90	00229	Federal	OP	11/19/1948	2/22/2016	1,250	Fieldwood En	75.0%	TERMIN
\$0 Liability	EI 93	00228	Federal	OP	11/19/1948	2/22/2016	2,500	Fieldwood En	75.0%	TERMIN
\$0 Liability	EI 94	G05488	Federal	OP	7/1/1983	2/22/2016	5,000	Fieldwood En	75.0%	TERMIN
\$0 Liability	EI 95	00046	Federal	OP	8/28/1945	2/22/2016	5,000	Fieldwood En	75.0%	TERMIN
\$0 Liability	EW 525	G33704	Federal	RT	7/1/2010	6/19/2015	2,420	Apache Shelf Exp	46.9%	RELINQ
\$0 Liability	EW 526	G33134	Federal	RT	6/1/2009	5/31/2014	3,517	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	EW 781	G33137	Federal	RT	6/1/2009	5/31/2014	309	Apache Shelf Exp	100.0%	EXPIR
EWING BANK 826/782 / SOUTH TIMBALIER 291	EW 782	G31470	Federal	RT	12/1/2007		1,093	Fieldwood En	100.0%	PROD
\$0 Liability	EW 789	G33139	Federal	RT	7/1/2009	4/30/2015	5,760	Apache Shelf Exp	100.0%	RELINQ
EWING BANK 826/782 / SOUTH TIMBALIER 291	EW 826	G05800	Federal	RT	7/1/1983		5,760	BP E&P	100.0%	PROD
\$0 Liability	EW 905	G34415	Federal	RT	8/1/2012	7/7/2016	1,007	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EW 906	G33708	Federal	RT	6/1/2010	4/7/2016	1,084	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EW 949	G34877	Federal	RT	8/1/2013	7/7/2016	5,760	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EW 950	G33709	Federal	RT	6/1/2010	4/7/2016	5,760	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	FM 411	G08361	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	EXPIR
\$0 Liability	FM 412	G08362	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	16.0%	EXPIR
\$0 Liability	FM 455	G08363	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.2%	EXPIR
\$0 Liability	FM 456	G08364	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	EXPIR
\$0 Liability	FM 499	G08365	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	EXPIR
\$0 Liability	FM 500	G08366	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	16.0%	EXPIR
\$0 Liability	FM 543	G08367	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	EXPIR
\$0 Liability	FM 587	G08368	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	EXPIR
GALVESTON 151	GA 151	G15740	Federal	RT	11/1/1995	4/12/2016	4,804	Fieldwood En	33.3%	TERMIN
HIGH IS. 179 / GA 180	GA 180	G03228	Federal	RT	9/1/1975		5,760	Fieldwood En	100.0%	UNIT
HIGH ISLAND 179	GA 192	G03229	Federal	CONT	9/1/1975		5,760	Arena Off	90.0%	UNIT
GALVESTON 210	GA 210	G25524	Federal	OP 1	12/1/2003		5,760	Fieldwood En	83.3%	PROD
GALVESTON 210	GA 210	G25524	Federal	OP 3	12/1/2003		5,760	Fieldwood En	66.7%	PROD
GALVESTON 210	GA 210	G25524	Federal	RT	12/1/2003		5,760	Fieldwood En	66.7%	PROD
GALVESTON 210	GA 210	G25524	Federal	OP	12/1/2003		5,760	Fieldwood En	83.3%	PROD
\$0 Liability	GA 343	G06105	Federal	RT	10/1/1983	1/19/2014	5,760	Black Elk En Off Op	12.5%	TERMIN
\$0 Liability	GA 343	G06105	Federal	OP	10/1/1983	1/19/2014	5,760	Black Elk En Off Op	37.5%	TERMIN
\$0 Liability	GB 85	G34515	Federal	RT	8/1/2012	7/7/2016	4,450	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	GI 104	G33671	Federal	RT	7/1/2010	6/10/2015	5,000	Apache Shelf Exp	46.9%	RELINQ
GRAND ISLE 110/116	GI 110	G13943	Federal	RT	8/1/1993		5,000	Fieldwood En	50.0%	UNIT
GRAND ISLE 110/116	GI 116	G13944	Federal	RT	7/1/1993		5,000	Fieldwood En	50.0%	UNIT
\$0 Liability	GI 117	G32232	Federal	RT	8/1/2008	7/31/2013	4,540	Apache	100.0%	EXPIR
GRAND ISLE 43 (Gi32-52/ WD67-71, 94-96)	GI 32	00174	Federal	RT	7/17/1948		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (Gi32-52/ WD67-71, 94-96)	GI 32	00174	Federal	OP 2	7/17/1948		2,500	GOM Shelf	37.5%	UNIT
\$0 Liability	GI 32	G01580	Federal	RT	7/1/1967	3/15/2016	2,500	BP Am Prod	75.0%	TERMIN
\$0 Liability	GI 32	G01580	Federal	OP	7/1/1967	3/15/2016	2,500	BP Am Prod	37.5%	TERMIN
\$0 Liability	GI 33	G04002	Federal	RT	3/1/1979	2/24/2017	5,000	Fieldwood En	100.0%	RELINQ
GRAND ISLE 43 (Gi32-52/ WD67-71, 94-96)	GI 39	00127	Federal	RT	4/21/1947		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (Gi32-52/ WD67-71, 94-96)	GI 39	00127	Federal	OP 2	4/21/1947		2,500	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (Gi32-52/ WD67-71, 94-96)	GI 39	00126	Federal	RT	4/21/1947		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (Gi32-52/ WD67-71, 94-96)	GI 39	00126	Federal	OP 2	4/21/1947		2,500	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (Gi32-52/ WD67-71, 94-96)	GI 40	00128	Federal	RT	4/21/1947		5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (Gi32-52/ WD67-71, 94-96)	GI 40	00128	Federal	OP 2	4/21/1947		5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (Gi32-52/ WD67-71, 94-96)	GI 41	00129	Federal	RT	4/21/1947		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (Gi32-52/ WD67-71, 94-96)	GI 41	00129	Federal	OP 2	4/21/1947		2,500	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (Gi32-52/ WD67-71, 94-96)	GI 41	00130	Federal	RT	4/21/1947		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (Gi32-52/ WD67-71, 94-96)	GI 41	00130	Federal	OP 2	4/21/1947		2,500	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (Gi32-52/ WD67-71, 94-96)	GI 42	00131	Federal	RT	4/21/1947		5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (Gi32-52/ WD67-71, 94-96)	GI 42	00131	Federal	OP 2	4/21/1947		5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (Gi32-52/ WD67-71, 94-96)	GI 43	00175	Federal	RT	7/17/1948		5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (Gi32-52/ WD67-71, 94-96)	GI 43	00175	Federal	OP 2	7/17/1948		5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (Gi32-52/ WD67-71, 94-96)	GI 44	00176	Federal	RT	7/17/1948		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (Gi32-52/ WD67-71, 94-96)	GI 44	00176	Federal	OP 2	7/17/1948		2,500	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (Gi32-52/ WD67-71, 94-96)	GI 46	00132	Federal	RT	4/21/1947		5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (Gi32-52/ WD67-71, 94-96)	GI 46	00132	Federal	OP 2	4/21/1947		5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (Gi32-52/ WD67-71, 94-96)	GI 47	00133	Federal	RT	4/21/1947		5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (Gi32-52/ WD67-71, 94-96)	GI 47	00133	Federal	OP 2	4/21/1947		5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (Gi32-52/ WD67-71, 94-96)	GI 48	00134	Federal	RT	4/21/1947		5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (Gi32-52/ WD67-71, 94-96)	GI 48	00134	Federal	OP 2	4/21/1947		5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (Gi32-52/ WD67-71, 94-96)	GI 52	00177	Federal	RT	7/17/1948		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (Gi32-52/ WD67-71, 94-96)	GI 52	00177	Federal	OP 1	7/17/1948		2,500	GOM Shelf	50.0%	UNIT
GRAND ISLE 43 (Gi32-52/ WD67-71, 94-96)	GI 52	00177	Federal	OP 1	7/17/1948		2,500	GOM Shelf	50.0%	UNIT
\$0 Liability	GI 54	G27173	Federal	RT	7/1/2005	2/12/2017	5,000	Fieldwood En	50.0%	TERMIN
GRAND ISLE 76	GI 76	G02161	Federal	RT	10/1/1972	9/18/2019	5,000	Fieldwood En	95.8%	RELINQ
\$0 Liability	GI 90	G04003	Federal	RT	3/1/1979	4/18/2016	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	GI 90	G04003	Federal	OP 1	3/1/1979	4/18/2016	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	GI 90	G04003	Federal	OP 2	3/1/1979	4/18/2016	5,000	Fieldwood En	50.0%	TERMIN
\$0 Liability	GI 90	G04003	Federal	OP 4	3/1/1979	4/18/2016	5,000	Fieldwood En	50.0%	TERMIN
\$0 Liability	GI 90	G04003	Federal	OP 5	3/1/1979	4/18/2016	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	GI 90	G04003	Federal	OP 6	3/1/1979	4/18/2016	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	GI 93	G02628	Federal	RT	5/1/1974	12/4/2014	5,000	BP E&P	100.0%	TERMIN
\$0 Liability	GI 93	G02628	Federal	OP	5/1/1974	12/4/2014	5,000	BP E&P	100.0%	TERMIN
GRAND ISLE 90/94	GI 94	G02163	Federal	RT	11/1/1972	7/27/2017	4,540	Fieldwood En	100.0%	RELINQ
GRAND ISLE 90/94	GI 94	G02163	Federal	OP	11/1/1972	7/27/2017	4,540	Fieldwood En	100.0%	RELINQ
\$0 Liability	GI 98	G34354								

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
HIGH IS. A-365/A-376	HI A-376	G02754	Federal	RT	7/1/1974	03/28/2021	5,760	Fieldwood En	44.4%	PROBTERMIN
HIGH IS. A-365/A-376	HI A-376	G2754	Federal	ORRI	7/1/1974	03/28/2021		Fieldwood En	1.2%	PROBTERMIN
HIGH IS. A-365/A-376	HI A-376	G2754	Federal	ORRI	7/1/1974	03/28/2021		Fieldwood En	6.0%	PROBTERMIN
HIGH IS. A-573 (382/572/573/595/596)	HI A-382	G02757	Federal	RT	7/1/1974	04/22/2021	5,760	Fieldwood En	72.4%	PROBTERMIN
\$0 Liability	HI A406	G32767	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	HI A430	G33412	Federal	RT	10/1/2009	9/30/2014	5,760	Apache Shelf Exp	100.0%	EXPIR
HIGH ISLAND A-442	HI A442	G11383	Federal	OP	11/1/1989	3/27/2017	5,760	Northstar Off Grp	22.7%	TERMIN
\$0 Liability	HI A454	G32769	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	HI A457	G32770	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
HIGH IS. A-474	HI A-474	G02366	Federal	RT	8/1/1973	2/28/2017	5,760	McMoRan O&G	10.0%	TERMIN
HIGH ISLAND A-474/489	HI A-475	G02367	Federal	CONT	8/1/1973	12/25/1999	5,760	McMoRan O&G	10.0%	TERMIN
HIGH IS. A-474	HI A-489	G02372	Federal	RT	8/1/1973	2/28/2017	5,760	McMoRan O&G	8.5%	TERMIN
Ex N	HI A537	G02698	Federal	CONT	5/29/1974	11/2/2016		McMoRan O&G		TERMIN
HIGH IS. A-545	HI A545	G17199	Federal	OP	1/1/1997	6/30/2019	5,760	Fieldwood En	60.0%	TERMIN
HIGH IS. A-573 (382/572/573/595/596)	HI A-572	G02392	Federal	RT	8/1/1973	5/18/2006	5,760	Apache	72.4%	TERMIN
HIGH IS. A-573 (382/572/573/595/596)	HI A-573	G02393	Federal	RT	8/1/1973	04/22/2021	5,760	Fieldwood En	72.4%	PROBTERMIN
HIGH IS. A-563 (563/564/581/582)	HI A-581	G18959	Federal	CONT	8/21/1997	7/1/2005		Cox Op	24.7%	TERMIN
HIGH IS. A-563 (563/564/581/582)	HI A582	G02719	Federal	RT	7/1/1974		5,760	Cox Op	24.7%	PROD
HIGH IS. A-563 (563/564/581/582)	HI A-582	G02719	Federal	OP 1	7/1/1974		5,760	Cox Op	15.5%	PROD
HIGH IS. A-573 (382/572/573/595/596)	HI A-595	G02721	Federal	RT	7/1/1974	04/22/2021	5,760	Fieldwood En	72.4%	PROBTERMIN
HIGH IS. A-573 (382/572/573/595/596)	HI A-596	G02722	Federal	RT	7/1/1974	04/22/2021	5,760	Fieldwood En	72.4%	PROBTERMIN
MISSISSIPPI CANYON 109	MC 108	G09777	Federal	RT	7/1/1988		5,760	BP E&P	75.2%	PROD
MISSISSIPPI CANYON 109	MC 108	G09777	Federal	OP	7/1/1988		5,760	BP E&P	75.2%	PROD
MISSISSIPPI CANYON 109	MC 110	G18192	Federal	RT	8/1/1997		5,760	Fieldwood En	50.0%	PROD
MISSISSIPPI CANYON 109	MC 110	G18192	Federal	ORRI	8/1/1997			Fieldwood En	3.9%	PROD
MISSISSIPPI CANYON 21/65	MC 21	G28351	Federal	ORRI	7/1/1995		4,445	ANKOR En	3.0%	PROD
MISSISSIPPI CANYON 311	MC 311	G02968	Federal	RT	12/1/1974		5,760	Fieldwood En	100.0%	PROD
MISSISSIPPI CANYON 21/65	MC 65	G21742	Federal	RT	6/1/2000		5,760	ANKOR En	100.0%	PROD
MISSISSIPPI CANYON 21/65	MC 65	G21742	Federal	ORRI	6/1/2000			ANKOR En	13.0%	PROD
MATAGORDA ISLAND 519 FED / SL TX	MI 486	MF88560	SL- TX	WI	10/5/1982	9/1/2019	1,440	Fieldwood	100.0%	EXPIRED
MATAGORDA ISLAND 519 FED / SL TX	MI 487	MF-88562	SL- TX	WI	10/5/1982	-	1,305	Fieldwood	100.0%	SI
MATAGORDA ISLAND 519 FED / SL TX	MI 518	G05169	Federal	RT	1/1/1983	9/30/2019	5,675	Fieldwood En	100.0%	TERMIN
MATAGORDA ISLAND 519 FED / SL TX	MI 518	MF80522	SL- TX	WI	10/1/1979	9/1/2019	85	Fieldwood	100.0%	EXPIRED
MATAGORDA ISLAND 519 FED / SL TX	MI 519	MF-79413	SL- TX	WI	2/6/1979	-	739	Fieldwood	100.0%	SI
MATAGORDA IS. 622/623/635/636	MI 622	G05000	Federal	RT	4/1/1982	8/23/2018	5,760	Fieldwood En	81.0%	TERMIN
MATAGORDA IS. 622/623/635/636	MI 622	G05000	Federal	OP	4/1/1982	8/23/2018	5,760	BP E&P	37.5%	TERMIN
MATAGORDA IS. 622/623/635/636	MI 623	G03088	Federal	RT	4/1/1975	8/23/2018	5,760	Fieldwood En	81.0%	TERMIN
MATAGORDA IS. 622/623/635/636	MI 623	G03088	Federal	OP	4/1/1975	8/23/2018	5,760	BP E&P	37.5%	TERMIN
MATAGORDA IS. 622/623/635/636	MI 635	G06043	Federal	RT	10/1/1983	8/23/2018	5,760	Fieldwood En	81.0%	TERMIN
MATAGORDA IS. 622/623/635/636	MI 635	G06043	Federal	OP	10/1/1983	8/23/2018	5,760	BP E&P	37.5%	TERMIN
\$0 Liability	MI 636	G34670	Federal	RT	4/1/2013	3/25/2016	5,760	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MI 652	G34022	Federal	RT	2/1/2012	1/31/2017	5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	MI 681	G04703	Federal	RT	9/1/1981	2/25/2014	5,760	Fieldwood En	100.0%	TERMIN
\$0 Liability	MI 685	G04548	Federal	RT	1/1/1981	12/22/2014	5,760	EOG Res	50.0%	TERMIN
\$0 Liability	MI 685	G04548	Federal	OP	1/1/1981	12/22/2014	5,760	EOG Res	2.5%	TERMIN
\$0 Liability	MI 703	G03733	Federal	RT	6/1/1978	2/26/2014	5,760	Fieldwood En	100.0%	TERMIN
\$0 Liability	MI 703	G03733	Federal	OP 1	6/1/1978	2/26/2014	5,760	Fieldwood En	100.0%	TERMIN
\$0 Liability	MI 703	G03733	Federal	OP 2	6/1/1978	2/26/2014	5,760	Fieldwood En	100.0%	TERMIN
\$0 Liability	MI 772	MF93351	SL- TX	WI	2/7/1989	1/1/2017	704	Fieldwood	100.0%	TERMINATED
\$0 Liability	MO 820	G34403	Federal	RT	8/1/2012	7/7/2016	3,347	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MO 821	G05058	Federal	RT	4/1/1982	9/19/2014	4,028	Fieldwood En	100.0%	TERMIN
	MO 821	STATE OF ALABAMA 627	SL- AL	WI	8/14/1984	1/1/2019	2,511	Fieldwood	100.0%	TERMINATED
MOBILE BAY 826	MO 826	G26176	Federal	RT	7/1/2004		1,430	Fieldwood En	75.0%	PROD
\$0 Liability	MO 871	G32272	Federal	RT	8/1/2008	7/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	MO 913	G33131	Federal	RT	6/1/2009	5/31/2014	5,760	Apache Shelf Exp	75.0%	EXPIR
\$0 Liability	MO 914	G33132	Federal	RT	6/1/2009	5/31/2014	5,760	Apache Shelf Exp	75.0%	EXPIR
	MP 120	G3197	Federal	ORRI	7/1/1975	-		Arena Off	2.0%	PROD
	MP 120	G03197	Federal	ORRI	5/28/1975			Arena Off	2.0%	PROD
\$0 Liability	MP 134	G34375	Federal	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 135	G34376	Federal	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 136	G34377	Federal	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 137	G34378	Federal	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	RELINQ
MAIN PASS 140	MP 140	G02193	Federal	RT	10/1/1972		4,995	Fieldwood En	65.0%	PROD
\$0 Liability	MP 143	G34380	Federal	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 146	G34860	Federal	RT	7/1/2013	6/21/2017	4,561	Apache Shelf Exp	75.0%	RELINQ
\$0 Liability	MP 147	G34861	Federal	RT	7/1/2013	6/21/2017	4,561	Apache Shelf Exp	75.0%	RELINQ
\$0 Liability	MP 148	G34381	Federal	RT	11/1/2012	10/4/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 149	G34382	Federal	RT	11/1/2012	10/4/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 150	G34862	Federal	RT	7/1/2013	6/21/2017	5,000	Apache Shelf Exp	75.0%	RELINQ
SOUTH PASS 64/65 / MAIN PASS 152/153	MP 152	G01966	Federal	RT	1/1/1970		4,978	Fieldwood En	50.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	MP 152	G01966	Federal	OP	1/1/1970		4,978	Fieldwood En	75.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	MP 153	G01967	Federal	RT	1/1/1970		5,000	Fieldwood En	50.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	MP 153	G01967	Federal	OP	1/1/1970		5,000	Fieldwood En	75.0%	UNIT
\$0 Liability	MP 166	G26152	Federal	RT	7/1/2004	11/3/2014	4,995	Fieldwood En	100.0%	TERMIN
\$0 Liability	MP 175	G08753	Federal	OP	8/1/1987	9/1/2013	4,995	Tana Exp	21.2%	TERMIN
\$0 Liability	MP 255	G07825	Federal	RT	8/1/1985	3/9/2014	4,995	Fieldwood En	52.4%	TERMIN
MAIN PASS 259/260 / VIOSCA KNOLL 693/694	MP 259	G07827	Federal	RT	9/1/1985	7/11/2020	4,995	Fieldwood En	56.9%	TERMIN
MAIN PASS 259/260 / VIOSCA KNOLL 693/694	MP 260	G07828	Federal	RT	9/1/1985	7/11/2020	4,995	Fieldwood En	56.9%	TERMIN
MAIN PASS 270	MP 270	G22812	Federal	ORRI	7/1/2001		4,995	Castex Off	1.0%	UNIT
\$0 Liability	MP 271	G34388	Federal	RT	10/1/2012	9/30/2017	4,995	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	MP 272	G34865	Federal	RT	7/1/2013	6/21/2017	4,995	Apache Shelf Exp	75.0%	RELINQ
*No FW lease ownership	MP 273	G33690	Federal	RT	7/1/2010		4,995	Castex Off	37.5%	UNIT
\$0 Liability	MP 274	G33691	Federal	RT	7/1/2010	6/30/2015	4,995	Castex Off	37.5%	EXPIR
MAIN PASS 270/275/289/290	MP 275	G15395	Federal	RT	9/1/1995	04/22/2021	4,995	Fieldwood En	100.0%	PROBTERMIN
MAIN PASS 270/275/289/290	MP 275	G15395	Federal	ORRI	9/1/1995	04/22/2021		Fieldwood En	8.3%	PROBTERMIN
*No FW asset ownership	MP 281	G10910	Federal	RT	7/1/1989		4,995	EnVen En Vent	50.0%	PROD
*No FW asset ownership	MP 281	G10910	Federal	OP	7/1/1989		4,995	EnVen En Vent	30.0%	PROD
	MP 281	G10910	Federal	ORRI	7/1/1989			EnVen En Vent	3.1%	PROD
MAIN PASS 270/275/289/290	MP 289	G01666	Federal	RT	7/1/1967		4,561	Fieldwood En	100.0%	PROD
\$0 Liability	MP 290	G34866	Federal	RT	7/1/2013	6/21/2017	4,561	Apache Shelf Exp	75.0%	RELINQ
MAIN PASS 275/289/290	MP 290	G01667	Federal	RT	7/1/1967	11/22/2012	4,561	Apache	100.0%	TERMIN
\$0 Liability	MP 291	G34391	Federal	RT	11/1/2012	10/31/2017	4,561	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	MP 292	G34392	Federal	RT	11/1/2012	10/4/2016	4,561	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 293	G34393	Federal	RT	11/1/2012	10/31/2017	4,561	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	MP 294	G34394	Federal	RT	11/1/2012	10/4/2016	4,561	Apache Shelf Exp	100.0%	RELINQ
MAIN PASS 295	MP 295	G32263	Federal	CONT	8/1/2008	7/31/2015	4,561	Fieldwood En	37.5%	TERMIN
MAIN PASS 296/303/304	MP 296	G01673	Federal	RT	6/1/1967		4,561	GOM Shelf	50.0%	UNIT
MAIN PASS 296/303/304	MP 296	G01673	Federal	OP	6/1/1967		4,561	GOM Shelf	25.0%	UNIT
\$0 Liability	MP 297	G34395	Federal	RT	11/1/2012	10/4/2016	4,561	Apache Shelf Exp	100.0%	RELINQ
MAIN PASS 300/301	MP 300	G01317	Federal	OP	6/1/1962		4,561	Cantium	10.4%	UNIT
MAIN PASS 300/301	MP 301	G04486	Federal	OP 1	11/1/1980	8/23/2019	5,000	Walter O&G	10.4%	TERMIN
MAIN PASS 300/301	MP 301	G04486	Federal	OP 2	11/1/1980	8/23/2019	5,000	Walter O&G	6.3%	TERMIN
MAIN PASS 300/301	MP 301	G04486	Federal	OP 3	11/1/1980	8/23/2019	5,000	Walter O&G	10.4%	TERMIN
MAIN PASS 300/301	MP 301	G04486	Federal	RT	11/1/1980	8/23/2019	5,000	Walter O&G	10.4%	TERMIN
MAIN PASS 311/312	MP 302	G32264	Federal	RT	7/1/2008		5,000	GOM Shelf	100.0%	PROD
MAIN PASS 296/303/304	MP 303	G04253	Federal	OP 1	12/1/1979		5,000	Fieldwood En	25.0%	UNIT
MAIN PASS 296/303/304	MP 303	G04253	Federal	RT	12/1/1979		5,000	Fieldwood En	100.0%	UNIT
MAIN PASS 308/309/310	MP 304	G03339	Federal	OP	4/1/1976		5,000	ConocoPhillips	100.0%	UNIT
\$0 Liability	MP 305	G34396	Federal	RT	11/1/2012	11/22/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
MAIN PASS 308/309/310	MP 308	G32265	Federal	RT	8/1/2008		5,000	Fieldwood En	100.0%	PROD
MAIN PASS 308/309/310	MP 309	G08760	Federal	RT	6/1/1987		5,000	Fieldwood En	100.0%	PROD
MAIN PASS 308/309/310	MP 310	G04126	Federal	RT	10/1/1979</					

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PL 9	G02924	Federal	RT	12/1/1974	7/26/2020	5,000	Fieldwood En	100.0%	TERMIN
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PL 9	G02924	Federal	OP	12/1/1974	7/26/2020	5,000	Fieldwood En	50.0%	TERMIN
	PN 883	MF100410	SL - TX	WI	10/6/1998	1/0/1900	720	Fieldwood	35.0%	ACTIVE
	PN 883	MF100411	SL - TX	WI	10/6/1998	1/0/1900	720	Fieldwood	35.0%	ACTIVE
	PN 883	MF100412	SL - TX	WI	10/6/1998	1/0/1900	720	Fieldwood	35.0%	ACTIVE
	PN 883	MF101898	SL - TX	WI	10/6/1998			Apache	35.0%	TERMIN
	PN 883	MF96146	SL - TX	WI	10/4/1994	1/0/1900	720	Fieldwood	35.0%	ACTIVE
	PN 883	MF96147	SL - TX	WI	10/4/1994	1/0/1900	720	Fieldwood	35.0%	ACTIVE
	PN 883	SL96146	SL - TX	WI	10/4/1994	1/0/1900	720	Fieldwood	35.0%	ACTIVE
	PN 899L	MF100413	SL - TX	WI	10/6/1998	1/0/1900	375	Fieldwood	35.0%	ACTIVE
	PN 899L	MF100414	SL - TX	WI	10/6/1998	1/0/1900	360	Fieldwood	35.0%	ACTIVE
NORTH PADRE ISLAND 969	PN 969	G05953	Federal	RT	10/1/1983	6/30/2015	5,760	Peregrine O&G II	8.3%	TERMIN
NORTH PADRE ISLAND 969	PN 976	G05954	Federal	RT	10/1/1983	6/30/2015	5,760	Peregrine O&G II	8.3%	TERMIN
\$0 Liability	SA 10	G03958	Federal	RT	3/1/1979	12/29/2017	3,144	Fieldwood En	92.3%	TERMIN
\$0 Liability	SA 10	G03958	Federal	OP	3/1/1979	12/29/2017	3,144	Fieldwood En	20.0%	TERMIN
*No FW asset ownership	SA 13	G03959	Federal	OP	3/1/1979	1/16/2020	5,000	Renaissance Off	50.0%	TERMIN
SOUTH MARSH IS. 10/18	SM 10	G01181	Federal	RT	4/1/1962	1/6/2019	5,000	Fieldwood En	100.0%	TERMIN
SOUTH MARSH IS. 105/106	SM 105	G17938	Federal	RT	8/1/1997		5,000	Fieldwood En	100.0%	PROD
SOUTH MARSH IS. 105/106	SM 106	G02279	Federal	RT	2/1/1973	11/19/2015	2,500	Fieldwood En	100.0%	TERMIN
SOUTH MARSH IS. 105/106	SM 106	G03776	Federal	RT	6/1/1978		2,500	Fieldwood En	100.0%	PROD
SOUTH MARSH ISLAND 107/108	SM 108	G0792	Federal	RT	5/1/1960	-	5,000	Talos En Off	25.0%	PROD
SOUTH MARSH ISLAND 107/108	SM 108	G0792	Federal	OP	5/1/1960	-	5,000	Talos En Off	12.5%	PROD
SOUTH MARSH IS. 10/18	SM 11	G01182	Federal	RT	3/1/1962		5,000	Fieldwood En	100.0%	TERMIN
SOUTH MARSH IS. 127/128	SM 127	G02883	Federal	RT	12/1/1974		2,784	Fieldwood En	66.7%	PROD
SOUTH MARSH IS. 127/128	SM 127	G02883	Federal	OP 2	12/1/1974		2,784	Fieldwood En	33.3%	PROD
SOUTH MARSH IS. 127/128	SM 127	G02883	Federal	RT	12/1/1974		2,784	Fieldwood En	17.3%	PROD
SOUTH MARSH IS. 127/128	SM 127	G02883	Federal	OP 2	12/1/1974		2,784	Fieldwood En	8.7%	PROD
SOUTH MARSH IS. 127/128	SM 128	G02587	Federal	RT	5/1/1974		5,000	Fieldwood En	66.7%	PROD
SOUTH MARSH IS. 127/128	SM 128	G02587	Federal	RT	5/1/1974		5,000	Fieldwood En	17.3%	PROD
SOUTH MARSH IS. 132	SM 132	G02282	Federal	RT	2/1/1973	4/1/2016	5,000	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 135	G19776	Federal	RT	5/1/1998	2/18/2012	3,293	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 136	G02588	Federal	RT	5/1/1974	8/4/2019	2,500	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 137	G02589	Federal	RT	5/1/1974	6/30/2015	5,000	Fieldwood En	50.0%	TERMIN
SOUTH MARSH ISLAND 141	SM 141	G02885	Federal	OP 2	12/1/1974	4/1/2016	5,000	Fieldwood En	66.7%	TERMIN
SOUTH MARSH ISLAND 141	SM 141	G02885	Federal	RT	12/1/1974	4/1/2016	5,000	Fieldwood En	77.6%	TERMIN
SOUTH MARSH ISLAND 141	SM 141	G02885	Federal	OP 2	12/1/1974	4/1/2016	5,000	Fieldwood En	17.3%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 149	G02592	Federal	RT	5/1/1974		2,500	Fieldwood En	50.0%	PROD
SOUTH MARSH IS. 136/137/149/150	SM 150	G16325	Federal	RT	6/1/1996	5/22/2018	3,329	Fieldwood En	50.0%	RELINQ
SOUTH MARSH ISLAND 161	SM 161	G04809	Federal	RT	9/1/1981		5,000	Fieldwood En	100.0%	PROD
\$0 Liability	SM 171	G34273	Federal	RT	9/1/2012	8/31/2017	5,000	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	SM 172	G34274	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	SM 177	G34275	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	SM 178	G34276	Federal	RT	9/1/2012	8/31/2017	5,000	Apache Shelf Exp	100.0%	EXPIR
SOUTH MARSH IS. 10/18	SM 18	G08680	Federal	RT	6/1/1987	11/3/2019	5,000	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 10/18	SM 18	G08680	Federal	OP	6/1/1987	11/3/2019	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	SM 188	G34277	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	SM 189	G34278	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	SM 193	G34279	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	SM 195	G21108	Federal	ORRI	6/1/1999	12/27/2015		Tarpon O&D	4.0%	TERMIN
	SM 236	G4437	Federal	ORRI	11/1/1980	-		Cox Op	4.4%	UNIT
SOUTH MARSH IS. 241	SM 241	G0310	Federal	RT	2/7/1936	-	114,601	Cox Op	60.0%	UNIT
SOUTH MARSH IS. 241	SM 241	G0310	Federal	OP	2/7/1936	-	114,601	Cox Op	60.0%	UNIT
SOUTH MARSH IS. 241	SM 241	G0310	Federal	Unit	2/7/1936	-	114,601	Cox Op	16.0%	UNIT
Ex N	SM 268	G02310	Federal	CONT	12/19/1972	9/7/2009		Apache	69.9%	TERMIN
\$0 Liability	SM 268	G34284	Federal	RT	8/1/2012	7/31/2017	3,237	Apache Shelf Exp	100.0%	EXPIR
SOUTH MARSH IS. 268/269/280/281	SM 269	G02311	Federal	RT	1/1/1973		5,000	Fieldwood En	72.8%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 280	G14456	Federal	OP 1	6/1/1994		5,000	Fieldwood En	50.0%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 280	G14456	Federal	OP 3	6/1/1994		5,000	Fieldwood En	50.0%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 280	G14456	Federal	RT	6/1/1994		5,000	Fieldwood En	50.0%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 281	G02600	Federal	RT	4/1/1974	04/23/2021	3,214	Fieldwood En	68.1%	PRODTERMIN
\$0 Liability	SM 34	G13897	Federal	OP	5/1/1993	8/24/2014	5,000	Black Elk En Off Op	50.0%	TERMIN
\$0 Liability	SM 44	G23840	Federal	RT	5/1/2002	3/25/2014	5,000	SandRidge En Off	100.0%	TERMIN
SOUTH MARSH IS. 39	SM 48	G0786	Federal	RT	5/1/1960	-	5,000	Fieldwood En	100.0%	PROD
SOUTH MARSH ISLAND 58	SM 58	G01194	Federal	RT	5/1/1962		5,000	ANKOR En	100.0%	PROD
SOUTH MARSH IS. 66	SM 66	G01198	Federal	RT	6/1/1962	9/25/2019	5,000	Fieldwood En	50.0%	TERMIN
\$0 Liability	SM 7	G33610	Federal	RT	7/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
SOUTH MARSH IS. 76	SM 76	G01208	Federal	RT	6/1/1962	1/26/2020	5,000	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 93	SM 93	G21618	Federal	RT	5/1/2000		5,000	Talos ERT	12.5%	PROD
\$0 Liability	SM 97	G32159	Federal	RT	8/1/2008	7/31/2013	5,000	Apache	100.0%	EXPIR
SOUTH PASS 60	SP 61	G01609	Federal	OP	7/1/1967		5,000	Fieldwood En	100.0%	UNITPROD
SOUTH PASS 62	SP 62	G01294	Federal	RT	6/1/1962		5,000	Fieldwood En	100.0%	PROD
\$0 Liability	SP 63	G34365	Federal	RT	8/1/2012	7/31/2017	5,000	Apache Shelf Exp	100.0%	EXPIR
SOUTH PASS 64/65 / MAIN PASS 152/153	SP 64	G01901	Federal	RT	1/1/1969		5,000	Fieldwood En	50.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	SP 64	G01901	Federal	OP	1/1/1969		5,000	Fieldwood En	75.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	SP 65	G01610	Federal	RT	7/1/1967		5,000	Fieldwood En	50.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	SP 65	G01610	Federal	OP	7/1/1967		5,000	Fieldwood En	75.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	SP 66	G1611	Federal	ORRI	6/1/1967		5,000	Fieldwood En	8.3%	UNIT
\$0 Liability	SP 68	G34366	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	SP 69	G34367	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
SOUTH PASS 61/70	SP 70	G01614	Federal	RT	6/1/1967		5,000	Fieldwood En	100.0%	PROD
SOUTH PASS 75	SP 75	G05051	Federal	OP 2	4/1/1982	1/23/2016	5,000	GOM Shelf	28.8%	TERMIN
SOUTH PASS 75	SP 75	G05051	Federal	RT	4/1/1982	1/23/2016	5,000	GOM Shelf	71.2%	TERMIN
SOUTH PASS 75	SP 75	G05051	Federal	OP 2	4/1/1982	1/23/2016	5,000	GOM Shelf	71.2%	TERMIN
SOUTH PASS 83	SP 83	G05052	Federal	ORRI	4/1/1982	2/27/2020	5,000	Arena Off	0.7%	RELINQ
SOUTH PASS 87/89 / WEST DELTA 128	SP 87	G07799	Federal	RT	9/1/1985	8/2/2020	3,540	Fieldwood En	33.3%	TERMIN
SOUTH PASS 87/89 / WEST DELTA 128	SP 87	G07799	Federal	RT	9/1/1985	8/2/2020	3,540	Fieldwood En	33.3%	TERMIN
SOUTH PASS 87/89 / WD 128	SP 88	G10894	Federal	RT	6/1/1989	5/2/2012	3,540	Apache	100.0%	RELINQ
SOUTH PASS 87/89 / WEST DELTA 128	SP 89	G01618	Federal	RT	7/1/1967	03/30/2021	5,000	Fieldwood En	50.0%	PRODTERMIN
\$0 Liability	SP 96	G31431	Federal	RT	3/1/2008	2/21/2014	5,000	Stone En	50.0%	RELINQ
SHIP SHOAL 105/126/129	SS 105	G09614	Federal	RT	8/1/1988	03/08/2021	5,000	Bennu O&G	100.0%	PRODTERMIN
SHIP SHOAL 105/126/129	SS 105	G09614	Federal	OP 2	8/1/1988	03/08/2021	5,000	Bennu O&G	100.0%	PRODTERMIN
SHIP SHOAL 105/126/129	SS 105	G09614	Federal	OP 3	8/1/1988	03/08/2021	5,000	Bennu O&G	100.0%	PRODTERMIN
SHIP SHOAL 105/126/129	SS 126	G12940	Federal	RT	5/1/1991	2/16/2020	5,000	Fieldwood En	100.0%	TERMIN
SHIP SHOAL 105/126/129	SS 126	G12940	Federal	OP	5/1/1991	2/16/2020	5,000	Fieldwood En	100.0%	TERMIN
SHIP SHOAL 105/126/129	SS 129	G12941	Federal	RT	5/1/1991	03/08/2021	5,000	Fieldwood En	100.0%	PRODTERMIN
SHIP SHOAL 105/126/129	SS 129	G12941	Federal	ORRI	5/1/1991	03/08/2021	5,000	Fieldwood En	3.3%	PRODTERMIN
SHIP SHOAL 130	SS 130	G0453	Federal	ORRI	1/1/1955	2/25/2020	5,000	W&T Off	3.0%	TERMIN
SHIP SHOAL 145	SS 145	G34831	Federal	CONT	9/1/2013	10/31/2019	5,000	Hoactzin Part	25.0%	TERMIN
SHIP SHOAL 150	SS 150	G0419	Federal	ORRI	11/1/1954	-	5,000	Ridgelake En	5.0%	PROD
SHIP SHOAL 151	SS 151	G15282	Federal	RT	7/1/1995	04/06/2021	5,000	EnVen En Vent	100.0%	PRODTERMIN
\$0 Liability	SS 153	G18011	Federal	RT	7/1/1997	7/5/2016	5,000	Fieldwood En	33.3%	TERMIN
	SS 154	G0420	Federal	ORRI	11/1/1954		5,000	Ridgelake En	8.0%	PROD
SHIP SHOAL 159	SS 159	G11984	Federal	OP	7/1/1990	10/31/2019	5,000	Hoactzin Part	15.5%	TERMIN
SHIP SHOAL 169/182/193/194	SS 175	G05550	Federal	RT	4/1/1983		5,000	Fieldwood En	66.7%	PROD
EUGENE IS. 211/212 / SHIP SHOAL 175/176	SS 175	G05550	Federal	RT	7/1/1983		5,000	Chevron USA	66.7%	UNITTERMIN
EUGENE IS. 211/212 / SHIP SHOAL 175/176	SS 176	G33646	Federal	RT	7/1/2010	03/30/2021	5,000	Fieldwood En	40.0%	PRODTERMIN
SHIP SHOAL 178	SS 178	G05551	Federal	RT	7/1/1983		5,000	Fieldwood En	100.0%	PROD
SHIP SHOAL 169/182/193/194	SS 182	G03998	Federal	RT	3/1/1979		2,500	Fieldwood En	100.0%	PROD
SHIP SHOAL 189	SS 188	G05203	Federal	CONT	1/1/1983	12/30/1991	5,027	Fieldwood En	100.0%	TERMIN
SHIP SHOAL 189	SS 189	G04232	Federal	OP 5	12/1/1979		5,000	Fieldwood En	99.0%	PROD
SHIP SHOAL 189	SS 189	G04232	Federal	RT	12/1/1979		5,000	Fieldwood En	99.0%	PROD
SHIP SHOAL 189	SS 189	G4232	Federal	ORRI	12/1/1979	-		Fieldwood En	8.0%	PROD
SHIP SHOAL 190/206/207/216	SS 190	G10775	Federal	RT	4/1/1989					



Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
SHIP SHOAL 58	SS 58	G07746	Federal	ORRI	7/1/1985		5,000	Talos Third Cst	10.5%	PROD
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	SS 68	G02917	Federal	RT	12/1/1974	11/15/2019	5,000	Fieldwood En	100.0%	RELINQ
SHIP SHOAL 87	SS 87	G12349	Federal	ORRI	9/12/1946		1,953	Sanare En Part	1.0%	UNIT
SHIP SHOAL 91	SS 91	G02919	Federal	RT	12/1/1974	04/23/2021	5,000	Fieldwood En	87.5%	PRODTERMIN
SHIP SHOAL 91	SS 91	G02919	Federal	OP 2	12/1/1974	04/23/2021	5,000	Fieldwood En	87.5%	PRODTERMIN
SHIP SHOAL 91	SS 91	G02919	Federal	OP 2	12/1/1974	04/23/2021	5,000	Fieldwood En	12.5%	PRODTERMIN
SHIP SHOAL 91	SS 91	G02919	Federal	RT	12/1/1974	04/23/2021	5,000	Fieldwood En	12.5%	PRODTERMIN
\$0 Liability	ST 146	G33110	Federal	RT	7/1/2009	6/30/2014	3,772	Apache Shelf Exp	100.0%	EXPIR
SOUTH TIMBALIER 148	ST 148	G01960	Federal	RT	2/1/1970		2,500	Arena Off	15.6%	PROD
SOUTH TIMBALIER 148	ST 148	G01960	Federal	OP	2/1/1970		2,500	Arena Off	15.6%	PROD
SOUTH TIMBALIER 176	ST 161	G01248	Federal	OP	6/1/1962		5,000	Arena Off	25.0%	PROD
\$0 Liability	ST 166	G01252	Federal	OP	6/1/1962	8/27/2013	5,000	Apache	100.0%	TERMIN
\$0 Liability	ST 173	G04001	Federal	RT	3/1/1979	8/27/2013	5,000	Apache	100.0%	TERMIN
\$0 Liability	ST 179	G12020	Federal	RT	6/1/1990	8/27/2015	5,000	Fieldwood En Off	50.0%	TERMIN
\$0 Liability	ST 179	G12020	Federal	OP	6/1/1990	8/27/2015	5,000	Fieldwood En Off	68.8%	TERMIN
\$0 Liability	ST 190	G01261	Federal	RT	6/1/1962	9/27/2014	5,000	Black Elk En Off Op	40.0%	TERMIN
\$0 Liability	ST 190	G01261	Federal	OP	6/1/1962	9/27/2014	5,000	Black Elk En Off Op	40.0%	TERMIN
\$0 Liability	ST 194	G05610	Federal	RT	7/1/1983	1/5/2015	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	ST 203	G01269	Federal	OP 1	6/1/1962	5/25/2014	5,000	Black Elk En Off Op	40.0%	TERMIN
\$0 Liability	ST 203	G01269	Federal	OP 2	6/1/1962	5/25/2014	5,000	Black Elk En Off Op	20.0%	TERMIN
\$0 Liability	ST 203	G01269	Federal	RT	6/1/1962	5/25/2014	5,000	Black Elk En Off Op	40.0%	TERMIN
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	RT	7/1/1983	04/13/2021	5,000	Fieldwood En	50.0%	PRODTERMIN
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP 3	7/1/1983	04/13/2021	5,000	Fieldwood En	75.0%	PRODTERMIN
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP 4	7/1/1983	04/13/2021	5,000	Fieldwood En	100.0%	PRODTERMIN
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP 7	7/1/1983	04/13/2021	5,000	Fieldwood En	50.0%	PRODTERMIN
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP 6	7/1/1983	04/13/2021	5,000	Fieldwood En	75.0%	PRODTERMIN
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP 5	7/1/1983	04/13/2021	5,000	Fieldwood En	50.0%	PRODTERMIN
SOUTH TIMBALIER 205/206	ST 206	G05613	Federal	RT	7/1/1983	1/31/2015	5,000	Fieldwood En	50.0%	TERMIN
\$0 Liability	ST 228	G32217	Federal	RT	8/1/2008	7/31/2013	5,000	Eni US Op	40.0%	EXPIR
SOUTH TIMBALIER 229	ST 229	G13938	Federal	OP	7/1/1993		2,148	W & T Off	33.3%	PROD
\$0 Liability	ST 244	G34341	Federal	RT	10/1/2012	9/16/2016	4,572	Apache Shelf Exp	100.0%	RELINQ
*No FW lease ownership	ST 26	G01361	Federal	RT	5/1/1964		625	Cox Op	50.0%	UNIT
*No FW lease ownership	ST 26	G01870	Federal	RT	11/1/1968		1,875	Cox Op	50.0%	UNIT
*No FW lease ownership	ST 26	G02620	Federal	RT	5/1/1974		2,500	Cox Op	50.0%	UNIT
SOUTH TIMBALIER 276/295/296	ST 276	G07780	Federal	RT	8/1/1985		5,000	Eni US Op	100.0%	UNIT
SOUTH TIMBALIER 276/295/296	ST 276	G07780	Federal	OP	8/1/1985		5,000	Eni US Op	100.0%	UNIT
EWING BANK 826/782 / SOUTH TIMBALIER 291	ST 290	G16454	Federal	RT	4/24/1996	1/5/2010	5,000	Apache	100.0%	TERMIN
EWING BANK 826/782 / SOUTH TIMBALIER 291	ST 291	G16455	Federal	RT	9/1/1996		5,000	Fieldwood En	100.0%	PROD
EWING BANK 826/782 / SOUTH TIMBALIER 291	ST 291	G16455	Federal	OP	9/1/1996		5,000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 276/295/296	ST 295	G05646	Federal	RT	7/1/1983		5,000	Fieldwood En	100.0%	UNIT
SOUTH TIMBALIER 276/295/296	ST 296	G12981	Federal	RT	5/1/1991		5,000	Fieldwood En	100.0%	UNIT
SOUTH TIMBALIER 276/295/296	ST 296	G12981	Federal	OP	5/1/1991		5,000	Fieldwood En	100.0%	UNIT
SOUTH TIMBALIER 311	ST 311	G31418	Federal	RT	3/1/2008		5,000	Walter O&G	45.0%	PROD
SOUTH TIMBALIER 316	ST 316	G22762	Federal	RT	6/1/2001		4,435	W & T Off	20.0%	PROD
SOUTH TIMBALIER 311	ST 320	G24990	Federal	RT	5/1/2003		5,000	W & T Off	11.3%	PROD
\$0 Liability	ST 47	G33652	Federal	RT	7/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
SOUTH TIMBALIER 49	ST 49	G24956	Federal	RT	6/1/2003		5,000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 49	ST 49	G24956	Federal	OP	6/1/2003		5,000	Fieldwood En	100.0%	PROD
\$0 Liability	ST 50	G34331	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
SOUTH TIMBALIER 53/67/68	ST 53	G04000	Federal	RT	3/1/1979		5,000	Fieldwood En	50.0%	PROD
SOUTH TIMBALIER 53/67/68	ST 53	G04000	Federal	OP 1	3/1/1979		5,000	Fieldwood En	50.0%	PROD
\$0 Liability	ST 59	G31404	Federal	RT	2/1/2008	1/17/2014	5,000	LLOG Exp Off	25.0%	RELINQ
\$0 Liability	ST 64	G33106	Federal	RT	7/1/2009	6/30/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
SOUTH TIMBALIER 53/67/68	ST 67	00020	Federal	CONT	4/25/1947			Fieldwood En	79.7%	UNIT
SABINE PASS 10	SK 17	G04143	Federal	RT	10/1/1979	9/30/2013	2,042	Apache	92.3%	RELINQ
SABINE PASS 10	SK 17	G04143	Federal	OP	10/1/1979	9/30/2013	2,042	Apache	20.0%	RELINQ
\$0 Liability	VK 118	G33697	Federal	RT	5/1/2010	4/30/2015	5,760	Apache Shelf Exp	75.0%	EXPIR
VIOSCA KNOLL 203/204	VK 203	G07890	Federal	RT	7/1/1985	11/29/2019	5,760	Talos ERT	33.3%	TERMIN
VIOSCA KNOLL 203/204	VK 203	G07890	Federal	OP	7/1/1985	11/29/2019	5,760	Talos ERT	33.3%	TERMIN
VIOSCA KNOLL 203/204	VK 204	G04921	Federal	RT	12/1/1981	11/29/2019	5,760	Talos ERT	33.3%	TERMIN
VIOSCA KNOLL 203/204	VK 204	G04921	Federal	OP	12/1/1981	11/29/2019	5,760	Talos ERT	33.3%	TERMIN
VIOSCA KNOLL 251/340/384	VK 251	G10930	Federal	OP	7/1/1989		5,760	Fieldwood En Off	7.5%	UNIT
VIOSCA KNOLL 251/340/384	VK 340	G10933	Federal	OP	7/1/1989		5,760	Fieldwood En Off	7.5%	UNIT
\$0 Liability	VK 384	G16541	Federal	OP	6/1/1996	2/8/2014	5,760	Chevron USA	20.0%	TERMIN
MAIN PASS 259/260 / VIOSCA KNOLL 693/694	VK 693/693	G07898	Federal	RT	9/1/1985	7/11/2020	4,773	Fieldwood En	56.9%	TERMIN
MAIN PASS 259/260 / VIOSCA KNOLL 693/694	VK 694	G13055	Federal	RT	7/1/1991	7/11/2020	3,214	Fieldwood En	53.1%	TERMIN
MAIN PASS 259/260 / VIOSCA KNOLL 693/694	VK 694	G13055	Federal	OP	7/1/1991	7/11/2020	3,214	Fieldwood En	92.1%	TERMIN
\$0 Liability	VK 698	G07901	Federal	RT	8/1/1985	2/20/2014	4,996	Fieldwood En	52.4%	TERMIN
\$0 Liability	VK 736	G13987	Federal	RT	7/1/1993	12/12/2013	4,742	Fieldwood En	100.0%	TERMIN
VIOSCA KNOLL 780	VK 780	G06884	Federal	RT	6/1/1984	12/12/2013	5,760	Fieldwood En	100.0%	TERMIN
VIOSCA KNOLL 780	VK 824	G15436	Federal	RT	9/1/1995	8/20/2013	5,760	Apache	100.0%	RELINQ
\$0 Liability	VK 856	G34872	Federal	RT	7/1/2013	6/21/2017	877	Apache Shelf Exp	75.0%	RELINQ
\$0 Liability	VK 899	G34408	Federal	RT	8/1/2012	7/31/2017	1,553	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	VR 115	G33593	Federal	RT	6/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	VR 128	G33594	Federal	RT	6/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
*No FW lease ownership	VR 131	00775	Federal	OP	5/1/1960	7/20/2020	4,923	Talos En Off	72.5%	TERMIN
\$0 Liability	VR 146	G33084	Federal	RT	7/1/2009	6/30/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	VR 156	G34251	Federal	RT	10/1/2012	7/24/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	VR 160	G34252	Federal	RT	10/1/2012	7/24/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	VR 161	G34253	Federal	RT	10/1/2012	7/24/2015	4,868	Apache Shelf Exp	100.0%	RELINQ
VERMILION 252	VR 252	G05431	Federal	ORRI	7/1/1983		4,454	Castex Off	2.0%	PROD
VERMILION 253	VR 253	G17912	Federal	ORRI	7/1/1997		5,000	Castex Off	0.6%	PROD
\$0 Liability	VR 26	00297	Federal	OP 1	11/26/1946	9/12/2013	4,646	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 26	00297	Federal	OP 2	11/26/1946	9/12/2013	4,646	Apache Shelf	25.0%	TERMIN
\$0 Liability	VR 26	00297	Federal	RT	11/26/1946	9/12/2013	4,646	Apache Shelf	50.0%	TERMIN
VERMILION 261/262	VR 261	G03328	Federal	RT	4/1/1976	8/10/2020	5,429	Fieldwood En	75.0%	TERMIN
VERMILION 261/262	VR 261	G03328	Federal	OP 2	4/1/1976	8/10/2020	5,429	Fieldwood En	37.5%	TERMIN
VERMILION 261/262	VR 261	G03328	Federal	ORRI	4/1/1976			Fieldwood En	6.3%	TERMIN
VERMILION 261/262	VR 262	G34257	Federal	RT	10/1/2012	7/7/2017	5,485	Fieldwood En	75.0%	RELINQ
VERMILION 265	VR 265	G01955	Federal	RT	1/1/1970	02/10/2021	5,000	Fieldwood En	100.0%	56%EXPIR
\$0 Liability	VR 27	G01329	Federal	OP 2	12/1/1962	6/16/2013	1,902	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 27	G01329	Federal	OP 1	12/1/1962	6/16/2013	1,902	Apache Shelf	25.0%	TERMIN
\$0 Liability	VR 27	G01329	Federal	RT	12/1/1962	6/16/2013	1,902	Apache Shelf	50.0%	TERMIN
VERMILION 271/272 / SMI 87/102	VR 271	G04800	Federal	OP	9/1/1981		4,418	Castex Off	12.5%	PROD
VERMILION 326	VR 326	G21096	Federal	RT	6/1/1999	8/21/2020	5,000	Fieldwood En	70.3%	TERMIN
\$0 Liability	VR 332	G09514	Federal	CONT	3/30/1988			Fieldwood En	50.0%	PROD
\$0 Liability	VR 34	G01356	Federal	OP 1	6/1/1964	6/16/2013	625	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 34	G01356	Federal	OP 2	6/1/1964	6/16/2013	625	Apache Shelf	75.0%	TERMIN
\$0 Liability	VR 34	G01356	Federal	RT	6/1/1964	6/16/2013	625	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 35	00548	Federal	OP 1	9/1/1955	6/16/2013	2,500	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 35	00548	Federal	OP 2	9/1/1955	6/16/2013	2,500	Apache Shelf	75.0%	TERMIN
\$0 Liability	VR 35	00549	Federal	OP 1	9/1/1955	6/16/2013	2,500	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 35	00549	Federal	OP 2	9/1/1955	6/16/2013	2,500	Apache Shelf	75.0%	TERMIN
\$0 Liability	VR 35	00548	Federal	RT	9/1/1955	6/16/2013	2,500	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 35	00549	Federal	RT	9/1/1955	6/16/2013	2,500	Apache Shelf	100.0%	TERMIN
VERMILION 356	VR 356	G17921	Federal	ORRI	8/1/1997		4,093	EnVen En Vent	2.6%	PROD
\$0 Liability	VR 36	G01357	Federal	OP 2	6/1/1964	6/16/2013	625	Apache Shelf	75.0%	TERMIN
\$0 Liability	VR 36	G01357	Federal	OP 1	6/1/1964	6/16/2013	625	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 36	G01357	Federal	RT	6/1/1964	6/16/2013	625	Apache Shelf	100.0%	TERMIN
Other (TBD)	VR 369	G02274	Federal	OP 4	2/1/1973		5,000	Renaissance Off	23.2%	UNIT
Other (TBD)	VR 369	G02274	Federal	OP 3	2/1/1973		5,000	Renaissance Off	23.2%	UNIT
Other (TBD)	VR 369	G02274	Federal	RT	2/1/1973		5,000	Renaissance Off	23.2%	UNIT
Other (TBD)	VR 369	G02274	Federal	Unit	2/1/1973		5,000	Renaissance Off	23.2%	UNIT
\$0 Liability	VR 374	G32153	Federal	RT	8/1/2008	7/31/2013	5,000	Apache	100.0%	EXPIR
VERMILION 380/381	VR 380	G02580	Federal	RT	5/1					



Exhibit I-A(ii)

Lease / ROW / RUE	Status	Area	Block	Depths	Area / Aliquot	Leasehold	WI
G06069	TERMIN	Brazos Area	491	6891 to 99999	All	Operating Rights	50.00000%
G01757	PROD	Brazos Area	A0105	14090 to 99999	NE/4;S/2	Operating Rights	6.25000%
G02665	PROD	Brazos Area	A-133	Below 13,840' MD	SE/4	Operating Rights	12.50000%
G13576	SOP	East Cameron	71	14,645' to 99,999'	N/2N/2, N/2S/2N/2, S/2SW/4NW/4, SW/4SE/4NW/4, W/2SW/4, W/2E/2SW/4, SE/4SE/4SW/4 and S/2S/2SE/4	Operating Rights	50.00000%
G13576	SOP	East Cameron	71	10,400' to 99,999'	N/2SE/4, N/2S/2SE/4, S/2S/2NE/4, SE/4SE/4NW/4, E/2NE/4SW/4, NE/4SE/4SW/4	Operating Rights	100.00000%
G02063	PROD	East Cameron	338	7,244' TVDSS to 99,999'		Operating Rights	7.83469%
G01440	PROD	East Cameron	9 & 14	15199 to 99999	SE/4;E/2SW/4	Operating Rights	50.00000%
49	PROD	Eugene Island	119	15,410' TVDSS to 99,999'	NW/4	Operating Rights	25.00000%
49	PROD	Eugene Island	119	15,410' TVDSS to 99,999'	SW/4; E/2	Operating Rights	20.00000%
50	PROD	Eugene Island	120	14,136' to 99,999	All	Operating Rights	50.00000%
51	OPERNs	Eugene Island	125	13,334' to 99,999	All	Operating Rights	50.00000%
52	PROD	Eugene Island	126	9,400 to 99,999	SE/4NE/4;NE/4SE/4	Operating Rights	100.00000%
52	PROD	Eugene Island	126	12,056 to 99,999	W/2;W/2E/2;NE/4NE/4;SE/4SE/4	Operating Rights	50.00000%
G03152	PROD	Eugene Island	136	19,135' to 99,999	All	Operating Rights	50.00000%
G01220	PROD	Eugene Island	158	17,588 to 99,999		Operating Rights	50.00000%
G13622	PROD	Eugene Island	173	14,097' to 99,999	All	Operating Rights	50.00000%
G03782	PROD	Eugene Island	174	from the stratigraphic equivalent of 100' below a true vertical depth of 10,960' as encountered in the Newfield Exploration Company OCSG 3782 Well No. A10 to 99,999' TVDSS	SW/4	Operating Rights	100.00000%
G03782	PROD	Eugene Island	174	12,431' TVDSS to 99,999'	N/2;SE/5	Operating Rights	50.00000%
438	PROD	Eugene Island	175	13,032 to 99,999	All	Operating Rights	37.50000%
G10736	PROD	Eugene Island	187	17,170' to 99,999	All	Operating Rights	50.00000%
423	PROD	Eugene Island	189	13,638' to 99,999	W/2;W/2E/2	Operating Rights	50.00000%
G05502	UNIT	Eugene Island	211	surface to 99,999'	SE/4SE/4; E/2SW/4SE/4	Operating Rights	66.6667%
G05504	PROD	Eugene Island	224	18,000' to 99,999'	All	Operating Rights	15.00000%
G22679	TERMIN	Eugene Island	312	9,000' TVD to 99,999' TVDSS	E/2NW/4;W/2NE/4	Operating Rights	50.00000%
G22679	TERMIN	Eugene Island	312	9,015' TVDSS to 99,999'	W/2NW/4;E/2NE/4;S/3	Operating Rights	50.00000%
G02112	TERMIN	Eugene Island	315	25,000' SS TVD down to 99,999'	S/2	Operating Rights	25.00000%
G24912	PROD	Eugene Island	315	8,000' subsea to 99,999'	N/2	Operating Rights	50.00000%
G05040	PROD	Eugene Island	316	7,739' TVDSS to 99,999'	All	Operating Rights	50.00000%
G02912	TERMIN	Eugene Island	329	from 7,871' TVDSS to 99,999'		Operating Rights	50.00000%
G02115	UNIT	Eugene Island	330	8,329' TVDSS to 99,999'	SW/4, SW/4NW/4, S/2NW/4NW/4, NW/4NW/4NW/4, S/2SE/4NW/4, NW/4SE/4NW/4, SW/4SE/4, S/2NW/4SE/4, NW/4NW/4SE/4, S/2SE/4SE/4 and NW/4SE/4SE/4	Operating Rights	21.00000%
G02115	UNIT	Eugene Island	330	8,329' TVDSS to 99,999'	SW/4, SW/4NW/4, S/2NW/4NW/4, NW/4NW/4NW/4, S/2SE/4NW/4, NW/4SE/4NW/4, SW/4SE/4, S/2NW/4SE/4, NW/4NW/4SE/4, S/2SE/4SE/4 and NW/4SE/4SE/4	Operating Rights	11.51246%
G02317	TERMIN	Eugene Island	333	12,629' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G15263	TERMIN	Eugene Island	334	12,629' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G03332	UNIT	Eugene Island	337	7,026' TVD to 99,999' TVDSS.	NE/4NE/4NE/4	Operating Rights	98.00000%
G03332	UNIT	Eugene Island	337	6,020' TVDSS to 99,999' TVDSS	SW/4SE/4SE/4, S/2SW/4SW/4	Operating Rights	100.00000%
G03332	UNIT	Eugene Island	337	12,455' TVDSS to 99,999'	SE/4SW/4, W/2SE/4, and SW/4NE/4	Operating Rights	50.00000%
G14482	PROD	Eugene Island	346	13,469' TVDSS to 99,999' TVDSS	N/2NW/4, SE/4NW/4, NE/4SW/4NW/4, E/2SW/4, E/2SW/4SW/4 and SE/4	Operating Rights	50.00000%
G14482	PROD	Eugene Island	346	7,511' TVD to 99,999' TVDSS	NE/4	Operating Rights	100.00000%
G14482	PROD	Eugene Island	346	from the stratigraphic equivalent of 12,890' TVD, being the total depth drilled in the Eugene Island Area, South Addition, Block 346, OCSG 14482, B1 Well plus 100 feet being 12,990' TVD to 99,999' TVDSS	W/2SW/4NW/4, SE/4SW/4NW/4, NW/4SW/4, and W/2SW/4SW/4	Operating Rights	100.00000%
G10752	PROD	Eugene Island	354	9,669' TVDSS to 99,999'	S/2, S/2N/2 and NE/4NE/4	Operating Rights	50.00000%
G02324	PROD	Eugene Island	361	5,220' TVDSS to 99,999' TVDSS	All	Operating Rights	6.17647%
G31470	PROD	Ewing Bank	782	12,960' TVDSS to 99,999	All	Operating Rights	50.00000%
G03228	UNIT	Galveston	180	8,900' to 99,999		Operating Rights	50.00000%
G25524	PROD	Galveston	210	100' below the stratigraphic equivalent of 10,200' TD to 99,999' TVDSS	N/2NE/4	Operating Rights	33.34000%
G25524	PROD	Galveston	210	9,636' to 99,999	S/2NE/4, NW/4 and S/2	Operating Rights	33.34000%
174	UNIT	Grand Isle	32	depths below 18,000' subsea (TVDSS) to 99,999' subsea (TVDSS).	S/2	Operating Rights	18.75000%
126	UNIT	Grand Isle	39	below 18,000' subsea (TVDSS) to 99,999' subsea (TVDSS)	E/2	Operating Rights	18.75000%
127	UNIT	Grand Isle	39	below 18,000' subsea (TVDSS) to 99,999' subsea (TVDSS)	W/2	Operating Rights	18.75000%
128	UNIT	Grand Isle	40	18,000' subsea (TVDSS) to 99,999'		Operating Rights	18.75000%
129	UNIT	Grand Isle	41	below 18,000' subsea (TVDSS) to 99,999' subsea (TVDSS)	E/2	Operating Rights	18.75000%
130	UNIT	Grand Isle	41	18,000' subsea (TVDSS) to 99,999' subsea (TVDSS)	W/2	Operating Rights	18.75000%
131	UNIT	Grand Isle	42	below 18,000' subsea (TVDSS) to 99,999'		Operating Rights	18.75000%
175	UNIT	Grand Isle	43	18,000' subsea (TVDSS) to 99,999'		Operating Rights	18.75000%
176	UNIT	Grand Isle	44	18,000' subsea (TVDSS) to 99,999'	N/2	Operating Rights	18.75000%
132	UNIT	Grand Isle	46	18,000' subsea (TVDSS) to 99,999'		Operating Rights	18.75000%
133	UNIT	Grand Isle	47	18,000' subsea (TVDSS) to 99,999'		Operating Rights	18.75000%
134	UNIT	Grand Isle	48	18,000' subsea (TVDSS) to 99,999'		Operating Rights	18.75000%
177	UNIT	Grand Isle	52	depths below 17,651' TVDSS down to 99,999' TVDSS	N/2	Operating Rights	18.75000%
G13944	UNIT	Grand Isle	116	19,402' TVDSS to 99,999' TVDSS		Operating Rights	25.00000%
G01848	PROD	High Island	129	15,418' TVDSS to 99,999'	W/2NW/4, SE/4NW/4, W/2NE/4NW/4;S/2	Operating Rights	45.00000%
G03236	UNIT	High Island	179	9,839' TVDSS to 99,999'	W/2NW/4;S/2	Operating Rights	50.00000%
G03236	UNIT	High Island	179	10,036' TVDSS to 99,999'	E/2N/2;E/2W/2N/2	Operating Rights	50.00000%
G20660	PROD	High Island	206	12,145' TVDSS to 99,999'	All	Operating Rights	50.00000%
G25605	PROD	High Island	A0341	8,847' TVDSS to 99,999'	All	Operating Rights	30.00000%
G02750	PROD	High Island	A0365	5,659' TVDSS to 99,999'	All	Operating Rights	26.54255%
G02754	PROD	High Island	A0376	11,850' TVDSS to 99,999'	N/2, SW/4, W/2SE/4, SE/4SE/4, W/2NE/4SE/4 and SE/4NE/4SE/4	Operating Rights	22.28723%
G02757	PROD	High Island	A0382	11,025' TVDSS to 99,999'	All	Operating Rights	36.20529%
G02721	PROD	High Island	A0595	10,827' TVDSS to 99,999'	All	Operating Rights	36.20510%
G02722	PROD	High Island	A0596	13,264' TVDSS to 99,999'	All	Operating Rights	36.20510%
G02393	PROD	High Island	A0573	7,795' to 99,999'	All	Operating Rights	36.20510%
G04481	RELINQ	Main Pass	77	depths below the stratigraphic equivalent of 13,040' measured depth on the Schlumberger IFS/Sonic wireline log (RUN 4) dated 7/12/81 for the Chevron U.S.A. Inc. State of La. Lease 8693 Well No. 4 (API # 1772520242), Main Pass Block 77 field down to 99,999'		Operating Rights	11.76468%
G02193	PROD	Main Pass	140	8,959' TVDSS to 99,999'		Operating Rights	32.50000%
G07827	TERMIN	Main Pass	259	11,636' TVDSS to 99,999' TVDSS		Operating Rights	28.45078%
G07828	TERMIN	Main Pass	260	from 12,072' TVDSS to 99,999' TVDSS		Operating Rights	28.45078%
G15395	PROD	Main Pass	275	11,278' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G01666	PROD	Main Pass	289	9,077' TVDSS to 99,999' TVDSS	N/2, SW/4 and W/2W/2SE/4	Operating Rights	50.00000%
G01673	UNIT	Main Pass	296	below 9,500' TVDSS down to 99,999' TVDSS		Operating Rights	16.6667%
G04253	UNIT	Main Pass	303	6,060' TVDSS to 99,999'	N/2 and N/2S/2	Operating Rights	93.10100%
G32265	PROD	Main Pass	308	from 6,284' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G08760	PROD	Main Pass	309	6,510' TVDSS to 99,999'		Operating Rights	50.00000%
G04126	UNIT	Main Pass	310	6,944' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G02213	PROD	Main Pass	311	below 12,000' TVDSS down to 99,999' TVDSS		Operating Rights	16.66666%
G16520	PROD	Main Pass	312	10,989' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%



Exhibit I-B(i)

Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
BRAZOS 491 #004	BA49100400	G06069	427044034300	100.0%	79.5%
BRAZOS 491 #005	BA49100500	G06069	427044035700	100.0%	79.5%
BRAZOS 491 #A001	BA491A0100	G06069	427044018200	100.0%	83.2%
BRAZOS 491 #A002	BA491A0200	G06069	427044018300	100.0%	83.2%
BRAZOS 491 #A003	BA491A0300	G06069	427044032900	100.0%	83.3%
BRAZOS A-105 #B001	BAA105B010	G01757	427054012200	12.5%	10.1%
BRAZOS A-105 #B002	BAA105B020	G01757	427054012600	12.5%	10.1%
BRAZOS A-105 #B003	BAA105B030	G01757	427054012800	12.5%	10.1%
BRAZOS A-105 #B004	BAA105B040	G01757	427054013000	12.5%	10.1%
BRAZOS A-105 #B005	BAA105B050	G01757	427054013300	12.5%	10.4%
BRAZOS A-133 #A001	BAA133A010	G02665	427054002400	25.0%	20.8%
BRAZOS A-133 #A002	BAA133A020	G02665	427054003300	25.0%	20.8%
BRAZOS A-133 #A003	BAA133A030	G02665	427054003500	25.0%	TA
BRAZOS A-133 #A004 ST1	BAA133A041	G02665	427054004301	25.0%	20.8%
BRAZOS A-133 #A005 ST1	BAA133A051	G02665	427054004001	25.0%	20.8%
BRAZOS A-133 #A006	BAA133A060	G02665	427054004500	25.0%	20.8%
BRAZOS A-133 #A007	BAA133A070	G02665	427054004800	25.0%	20.8%
BRAZOS A-133 #A008	BAA133A080	G02665	427054005200	25.0%	20.8%
BRAZOS A-133 #A009	BAA133A090	G02665	427054005400	25.0%	20.8%
BRAZOS A-133 #A010	BAA133A100	G02665	427054013100	25.0%	20.8%
BRAZOS A-133 #C001	BAA133C010	G02665	427054007800	25.0%	20.8%
BRAZOS A-133 #C002	BAA133C020	G02665	427054008200	25.0%	20.8%
BRAZOS A-133 #C003	BAA133C030	G02665	427054010700	25.0%	20.8%
BRAZOS A-133 #C004	BAA133C040	G02665	427054013500	25.0%	20.8%
BRAZOS A-133 #D001 ST1	BAA133D011	G02665	427054009201	25.0%	20.8%
BRAZOS A-133 #D003	BAA133D030	G02665	427054012700	50.0%	41.7%
CHANDELEUR 042 #A002	CA042A0200	G32267	177294001500	50.0%	35.0%
CHANDELEUR 043 #A001	CA043A0100	G32268	177294001400	50.0%	35.0%
CHANDELEUR 043 #A003	CA043A0300	G32268	177294001600	50.0%	35.0%
EAST CAMERON 002 #001 SL 18121	SL18121010	18121	177032013600	50.0%	40.8%
EAST CAMERON 002 #001AL 16475	SL16475010	16475	177032012000	89.1%	67.2%
EAST CAMERON 002 #002AL 16475	SL16475020	16475	177032012200	89.1%	67.2%
EAST CAMERON 002 #003 SL16475	SL16475030	16475	177032012300	89.1%	67.2%
EAST CAMERON 002 #004AL 16475	SL16475040	16475	177032012400	89.1%	67.2%
EAST CAMERON 002 #005AL 16475	SL16475050	16475	177032012500	89.1%	67.2%
EAST CAMERON 009 #B009	EC009B0900	G01440	177032004300	100.0%	83.3%
EAST CAMERON 014 #012	EC01401200	G01440	177034060600	100.0%	83.3%
EAST CAMERON 014 #013	EC01401300	G01440	177034101300	100.0%	83.3%
EAST CAMERON 014 #B006	EC014B0600	G01440	177032003700	100.0%	83.3%
EAST CAMERON 014 #B007	EC014B0700	G01440	177032004000	100.0%	83.3%
EAST CAMERON 014 #B008	EC014B0800	G01440	177032004200	100.0%	83.3%
EAST CAMERON 014 #B010 ST1	EC014B1001	G01440	177032004601	100.0%	83.3%
EAST CAMERON 014 #B011	EC014B1100	G01440	177034006900	100.0%	83.3%
EAST CAMERON 014 #B013	EC014B13	G13572	177034094700	100.0%	83.3%
EAST CAMERON 014 #CF001	EC014CF010	G01440	177030032800	100.0%	83.3%
EAST CAMERON 014 #CF002	EC014CF020	G13572	177034068600	100.0%	83.3%
EAST CAMERON 037 #A002	EC037A0200	G25933	177034101700	0.0%	6.2%
EAST CAMERON 265 #D001	EC265D0100	G00972	177044105100	50.0%	41.7%
EAST CAMERON 265 #D002	EC265D0200	G00972	177044106200	50.0%	41.7%
EAST CAMERON 265 #D003	EC265D0300	G00972	177044106300	50.0%	41.7%
EAST CAMERON 265 #D004	EC265D0400	G00972	177044106400	50.0%	41.7%
EAST CAMERON 265 #D005	EC265D0500	G00972	177044106500	50.0%	41.7%
EAST CAMERON 278 #B009	EC278B0900	G00974	177044071700	50.0%	41.7%
EAST CAMERON 278 #C001	EC278C0100	G00974	177044058500	50.0%	41.7%
EAST CAMERON 278 #C002	EC278C0204	G00974	177044070000	50.0%	41.7%
EAST CAMERON 278 #C003	EC278C0300	G00974	177044071800	50.0%	41.7%

Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
MAIN PASS 311 #B013D	MP311B13D0	G02213	177244035600	50.0%	41.7%
MAIN PASS 311 #B014	MP311B1401	G02213	177244036201	50.0%	41.7%
MAIN PASS 311 #B015	MP311B1500	G02213	177244036700	50.0%	41.7%
MAIN PASS 311 #B017	MP311B1700	G02213	177244036400	50.0%	41.7%
MAIN PASS 311 #B018 ST	MP311B1801	G02213	177244089201	50.0%	41.7%
MAIN PASS 312 #A021	MP312A2100	G16520	177244093200	100.0%	83.3%
MAIN PASS 312 #A022	MP312A2200	G16520	177244093400	100.0%	83.3%
MAIN PASS 314 #A023 (MP311A)	MP314A2300	G33693	177244096100	50.0%	39.2%
MAIN PASS 315 #JA003 ST	MP315JA302	G08467	177244064502	100.0%	83.3%
MAIN PASS 315 #JA004	MP315JA400	G08467	177244064700	100.0%	83.3%
MAIN PASS 315 #SS002	MP31500200	G08467	177244095500	80.0%	66.7%
MATAGORDA IS 519 #L001	MI519L1SL0	MF-79413	427033030000	84.2%	65.2%
MATAGORDA IS 519 #L002	MI519L2SL0	MF-79413	427033034000	84.2%	65.2%
MATAGORDA IS 519 #L003	MI519L3SL0	MF-79413	427033039500	84.2%	65.2%
MATAGORDA IS 519 #L004	MI519L4SL0	MF-79413	427033039700	84.2%	65.2%
MATAGORDA IS 622 #C001	MI622C01	G05000	427034013800	81.0%	TA
MATAGORDA IS 622 #C002 ST1	MI622C0201	G05000	427034018901	81.0%	67.5%
MATAGORDA IS 622 #C008	MI622C0800	G05000	427034052700	81.0%	67.5%
MATAGORDA IS 622 #D001	MI622D0100	G05000	427034048400	81.0%	67.5%
MATAGORDA IS 622 #D003	MI622D0300	G05000	427034053000	81.0%	83.3%
MATAGORDA IS 622 #D004	MI622D0400	G05000	427034054700	81.0%	67.5%
MATAGORDA IS 622 #G002	MI622G0200	G05000	427034053700	81.0%	67.5%
MATAGORDA IS 623 #B001	MI623B0100	G03088	427034010600	81.0%	67.5%
MATAGORDA IS 623 #B003 ST1	MI623B0301	G03088	427034014401	81.0%	67.5%
MATAGORDA IS 623 #B006	MI623B0600	G03088	427034018400	81.0%	67.5%
MATAGORDA IS 623 #B008	MI623B0800	G03088	427034051300	81.0%	67.5%
MATAGORDA IS 623 #C007	MI623C0700	G03088	427034052400	81.0%	83.3%
MATAGORDA IS 623 #F002	MI623F0200	G03088	427034051100	81.0%	67.5%
MATAGORDA IS 623 #F003	MI623F0300	G03088	427034053800	81.0%	67.5%
MATAGORDA IS 623 #H001 (#6)	MI623H0100	G03088	427034058100	100.0%	83.3%
MATAGORDA IS 623 #H002 (#7)	MI623H0200	G03088	427034058200	100.0%	83.3%
MATAGORDA IS 623(622) #C004	MI623C0400	G05000	427034021400	81.0%	67.5%
MATAGORDA IS 635 #F001	MI635F0100	G06043	427034048800	81.0%	67.5%
MISSISSIPPI CANYON 065 #B004	MC065B0400	G21742	608174106300	0.0%	13.0%
MISSISSIPPI CANYON 065 #B015	MC065B1500	G21742	608174111500	0.0%	13.0%
MISSISSIPPI CANYON 108 #A027	MC108A2703	G09777	608174045703	75.2%	62.7%
MISSISSIPPI CANYON 108 #A032	MC108A3203	G09777	608174088503	75.2%	62.7%
MISSISSIPPI CANYON 110 #001	MC1100100	G18192	608174060500	50.0%	TA
MISSISSIPPI CANYON 110 #A009	MC110A0900	G18192	608174042501	<del>100.0%</del> 49.99%	51.3%
MISSISSIPPI CANYON 110 #A011ST	MC110A1101	G18192	608174042801	50.0%	51.3%
MISSISSIPPI CANYON 110 #A031	MC110A3100	G18192	608174087900	50.0%	51.3%
MISSISSIPPI CANYON 311 #A001ST	MC311A0102	G02968	608174006502	100.0%	83.3%
MISSISSIPPI CANYON 311 #A005	MC311A0500	G02968	608174011700	100.0%	83.3%
MISSISSIPPI CANYON 311 #A006ST	MC311A0601	G02968	608174010901	52.3%	43.6%
MISSISSIPPI CANYON 311 #A011ST	MC311A1101	G02968	608174014201	100.0%	83.3%
MISSISSIPPI CANYON 311 #A012	MC311A1200	G02968	608174015000	100.0%	83.3%
MISSISSIPPI CANYON 311 #A013	MC311A1300	G02968	608174015600	100.0%	83.3%
MISSISSIPPI CANYON 311 #A014	MC311A1400	G02968	608174016200	100.0%	83.3%
MISSISSIPPI CANYON 311 #A015ST	MC311A1501	G02968	608174017801	100.0%	83.3%
MISSISSIPPI CANYON 311 #A016	MC311A1600	G02968	608174016300	100.0%	83.3%
MISSISSIPPI CANYON 311 #A020ST	MC311A2001	G02968	608174033901	52.3%	43.6%
MISSISSIPPI CANYON 311 #A022ST	MC311A2201	G02968	608174034801	100.0%	83.3%
MISSISSIPPI CANYON 311 #A024ST	MC311A2401	G02968	608174035301	100.0%	70.8%
MOBILE 826 #001	MO826D0100	G26176	608154014900	75.0%	62.5%
NORTH PADRE IS 969 #A001	PN969A0100	G05953	427134003400	1.3%	1.0%
NORTH PADRE IS 969 #A004	PN969A0400	G05953	427134005600	8.3%	6.9%

Exhibit I-C(i)

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
BRAZOS 491 P/F-4	BA4914CAS	G06069	BA491	100.0%
BRAZOS 491 P/F-5	BA4915CAS	G06069	BA491	100.0%
BRAZOS 491 P/F-A	BA491AWP	G06069	BA491	100.0%
BRAZOS A-105 P/F-A	BAA105PFA	G01757	BAA105	12.5%
BRAZOS A-105 P/F-B	BAA105PFB	G01757	BAA105	12.5%
BRAZOS A-133 P/F-A	BAA133APLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-B	BAA133BPLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-C-AUX	BAA133CAUX	G02665	BAA133	25.0%
BRAZOS A-133 P/F-D	BAA133DPLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-E	BAA133EPLT	G02665	BAA133	25.0%
CHANDELEUR 043 P/F-A	CA43APLT	G32268	CA043	50.00%
EAST CAMERON 002 P/F-1 SL16475	SL164751PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-1 SL18121	SL181211PT	18121	EC002	50.0000%
EAST CAMERON 002 P/F-1/1D16473	SL164731PT	16473	EC002	89.0625%
EAST CAMERON 002 P/F-2 SL16475	SL164752PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-2/2D16473	SL164732PT	16473	EC002	89.0625%
EAST CAMERON 002 P/F-3/3D16475	SL164753PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-4/4D16475	SL164754PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-5 SL16475	SL164755PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-B (SL)	EC2BSL	16475	EC002	89.0625%
EAST CAMERON 002 P/F-C SL16475	EC2CPLT	16475	EC002	89.0625%
EAST CAMERON 014 P/F-12	EC1412CAS	G01440	EC014	100.0000%
EAST CAMERON 014 P/F-13	EC1413CAS	G01440	EC014	100.0000%
EAST CAMERON 014 P/F-B	EC014PFB	G13572	EC014	100.0000%
EAST CAMERON 014 P/F-CF	EC14CFPLT	G01440	EC014	100.0000%
EAST CAMERON 014 P/F-CF-2	EC14CF2PLT	G01440	EC014	100.0000%
EAST CAMERON 265 P/F-D	EC265DPLT	G00972	EC265	50.0000%
EAST CAMERON 278 P/F-B	EC278BPLT	G00974	EC278	50.0000%
EAST CAMERON 278 P/F-C	EC278CPLT	G00974	EC278	50.0000%
EAST CAMERON 338 P/F-A	EC338PFA	G02063	EC338	15.6694%
EUGENE IS 053 P/F-10	EI5310CAS	00479	EI053	100.0000%
EUGENE IS 053 P/F-12	EI5312CAS	00479	EI053	100.0000%
EUGENE IS 053 P/F-8	EI538CAS	00479	EI053	66.6667%
EUGENE IS 053 P/F-9	EI539PLT	00479	EI053	66.6667%
EUGENE IS 053 P/F-B	EI53BPLT	00479	EI053	66.6667%
EUGENE IS 053 P/F-C	EI53CPLT	00479	EI053	83.3334%
EUGENE IS 053 P/F-D	EI53DCAS	00479	EI053	100.0000%
EUGENE IS 053 P/F-G	EI53GCAS	00479	EI053	66.6667%
EUGENE IS 089 P/F-23	EI089PF23	00044	EI089	75.0000%
EUGENE IS 119 P/F-13	EI11913CAS	00050	EI119	100.0000%
EUGENE IS 119 P/F-30	EI11930WP	00049	EI119	100.0000%
EUGENE IS 119 P/F-33	EI11933CAS	00049	EI119	100.0000%
EUGENE IS 119 P/F-33-AUX	EI11933AUX	00049	EI119	100.0000%
EUGENE IS 119 P/F-34	EI11934CAS	00049	EI119	100.0000%
EUGENE IS 119 P/F-35	EI11935CAS	00049	EI119	100.0000%
EUGENE IS 119 P/F-37	EI11937CAS	00049	EI119	50.0000%
EUGENE IS 119 P/F-37 H	EI11937HCA	00049	EI119	50.0000%
EUGENE IS 119 P/F-F	EI119FPLT	00049	EI119	100.0000%
EUGENE IS 119 P/F-I	EI119IPLT	00049	EI119	100.0000%
EUGENE IS 119 P/F-I-8	EI119I8CAS	00050	EI119	100.0000%
EUGENE IS 119 P/F-K	EI119KPLT	00049	EI119	100.0000%
EUGENE IS 119 P/F-M-4	EI119M4WP	00049	EI119	100.0000%
EUGENE IS 119 P/F-M-7	EI119M7CAS	00049	EI119	100.0000%
EUGENE IS 120 P/F-11	EI12011CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-12	EI12012CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-14	EI12014CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-15	EI12015CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-17	EI12017CAS	00050	EI120	100.0000%

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
SHIP SHOAL 144 PF 1	-	G30275	SS 144	15.5400%
SHIP SHOAL 169 P/F-BB	SS169PFBB	00820	SS169	66.6667%
SHIP SHOAL 169 P/F-C	SS169PFC	00820	SS169	66.6667%
SHIP SHOAL 169 P/F-G	SS169PFG	00820	SS169	66.6667%
SHIP SHOAL 176 P/F-1	SS1761PLT	G33646	SS176	57.1429%
SHIP SHOAL 178 P/F-A	SS178APLT	G05551	SS178	100.0000%
SHIP SHOAL 182 P/F-A	SS182APLT	G03998	SS182	100.0000%
SHIP SHOAL 182 P/F-A-AUX	SS182AAUX	G03998	SS182	100.0000%
SHIP SHOAL 182 P/F-B	SS182BPLT	G03998	SS182	100.0000%
SHIP SHOAL 182 P/F-C	SS182CPLT	G03998	SS182	100.0000%
SHIP SHOAL 189 P/F-A	SS189APLT	G04232	SS189	<del>99.0000</del> 98.9583%
SHIP SHOAL 189 P/F-C	SS189PFC	G04232	SS189	24.7396%
SHIP SHOAL 190 P/F-B	SS190BPLT	G10775	SS190	100.0000%
SHIP SHOAL 193 P/F-A	SS193APLT	G13917	SS193	100.0000%
SHIP SHOAL 193 P/F-A-PROD	SS193APRD	G13917	SS193	100.0000%
SHIP SHOAL 193 P/F-M	SS193MPLT	G13917	SS193	100.0000%
SHIP SHOAL 194 P/F-A	SS194APLT	G15288	SS194	100.0000%
SHIP SHOAL 198 P/F-G	SS198PFG	00593	SS198	50.0000%
SHIP SHOAL 198 P/F-G-QTRS	SS198PFGQR	00593	SS198	50.0000%
SHIP SHOAL 198 P/F-K	SS198PFK	00593	SS198	50.0000%
SHIP SHOAL 204 P/F-A	SS204APLT	G01520	SS204	55.2000%
SHIP SHOAL 204 P/F-A-GEN	SS204AGEN	G01520	SS204	55.2000%
SHIP SHOAL 204 P/F-A-PROD	SS204APRD	G01520	SS204	55.2000%
SHIP SHOAL 206 P/F-E	SS206EPLT	G01522	SS206	60.0000%
SHIP SHOAL 207 P/F-A-CMP	SS207ACOMP	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-A-DRILL	SS207ADRL	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-A-MANTIS	SS207PFAMA	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-A-PROD	SS207APRD	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-D	SS207DPLT	G01523	SS207	52.8000%
SHIP SHOAL 207 P/F-DWPF	SS207PFDWP	G01523	SS207	0.0000%
SHIP SHOAL 216 P/F-C	SS216CPLT	G01524	SS216	70.0000%
SHIP SHOAL 259 P/F-JA	SS259JAPLT	G05044	SS259	93.7130%
SHIP SHOAL 274 P/F-A	SS274APLT	G01039	SS274	100.0000%
SHIP SHOAL 274 P/F-C	SS274CPLT	G01039	SS274	100.0000%
SHIP SHOAL 291 P/F-A	SS291PFA	G02923	SS291	0.0000%
SHIP SHOAL 354 P/F-A	SS354APLT	G15312	SS354	100.0000%
SOUTH MARSH IS 010 P/F-4	SM010PF4	G01181	SM010	100.0000%
SOUTH MARSH IS 010 P/F-A	SM10APLT	G01181	SM010	100.0000%
SOUTH MARSH IS 011 P/F-34	SM011PF34	G01182	SM011	100.0000%
SOUTH MARSH IS 011 P/F-58	SM011PF58	G01182	SM011	100.0000%
SOUTH MARSH IS 018 P/F-A	SM018PFA	G08680	SM018	100.0000%
SOUTH MARSH IS 048 P/F-E	SM048PFE	786	SM048	100.0000%
SOUTH MARSH IS 066 P/F-C	SM66CPLT	G01198	SM058	50.0000%
SOUTH MARSH IS 066 P/F-D	SM66DPLT	G01198	SM066	50.0000%
SOUTH MARSH IS 076 P/F-F	SM76FPLT	G01208	SM076	100.0000%
SOUTH MARSH IS 093 P/F-A	SM093PFA	G21618	SM093	12.5000%
SOUTH MARSH IS 105 P/F-A	SM105APLT	G17938	SM105	100.0000%
SOUTH MARSH IS 106 P/F-A-NORTH	SM106ANPLT	G03776	SM106	100.0000%
SOUTH MARSH IS 106 P/F-JUNCTIO	SM106JCT	G02279	SM106	100.0000%
SOUTH MARSH IS 128 P/F-A	SM128APLT	G02587	SM128	84.0133%
SOUTH MARSH IS 128 P/F-B	SM128BPLT	G02587	SM128	84.0133%
SOUTH MARSH IS 128 P/F-C	SM128CPLT	G02587	SM128	84.0133%
SOUTH MARSH IS 128 P/F-SA-2	SM128SADPT	G02587	SM128	84.0133%
SOUTH MARSH IS 132 P/F-B	SM132BPLT	G02282	SM132	50.0000%
SOUTH MARSH IS 137 P/F-A	SM137APLT	G02589	SM137	50.0000%
SOUTH MARSH IS 149 P/F-C	SM149CPLT	G02592	SM149	50.0000%
SOUTH MARSH IS 149 P/F-D	SM149DPLT	G02592	SM149	100.0000%
SOUTH MARSH IS 239 156 CAIS	SM239PF156	00310	SM240	16.0000%

Exhibit I-C(ii)

Name	State	County/Parish	Ownership %
Blue Water Gas Plant	Louisiana		0.1000%
Galveston 300/301 Facility	Texas	Galveston	100.0000%
Gibbstown Separation Station	Louisiana	Cameron	100.0000%
Grand Bay Receiving Station	Louisiana	Plaquemines	65.0000%
Grand Chenier Separation Facility	Louisiana	Cameron	5.4%
Grand Chenier Tank Battery	Louisiana	Cameron	100.0000%
Grand Isle Fuel Line (supply line for municipality)	Louisiana	Jefferson	100.0000%
Grand Isle Tank Bat	Louisiana	Jefferson	75.0000%
Johnson Bayou Onshore Separation Facility	Louisiana	Cameron	24.31% of Co-Owned Equipment
Johnson Bayou Onshore Separation Facility	Louisiana	Cameron	54.875% of Producers' Equipment
MI 519 Bay City Compressor Station	Texas	Matagorda	81.8979%
North Terrebonne Gas Processing Plant	Louisiana	Terrebonne	0.0000%
Sea Robin Condensate Separation Facility (aka "Henry Hub")	Louisiana	Vermilion	8.0000%
<del>Sea Robin Gas Plant</del>	<del>Louisiana</del>	<del>Vermilion</del>	<del>23.7285%</del>
Stingray Onshore Separation Facility (Cameron Onshore Commingling Facility)	Louisiana	Cameron	11.1300%
Targa Venice	Louisiana	Plaquemines	100.0000%
Thousand Square Mile Area (TASMA)	Louisiana	Vermilion	100.0000%
Tivoli Plant	Texas	Refugio	56.1394%
TOCA Gas Processing Plant	Louisiana	St. bernard	4.2900%
Venice Dehydration Facility (South Pass Dehydration Station)	Louisiana	Plaquemines	35.2000%
Vermilion 76 Onshore Scrubber	Louisiana	Vermilion	93.9%

ENCLOSURE

SEGMENTNUMBER	COMPANYNAME	ORIGAREA	ORIGBLOCK	ORIGNAME	RECAREA	RECBLOCK	RECNAME	SIZE	PRODUCT	STATUS	ROWNUMBER	FW Lease
15313	Fieldwood Energy, LLC	RS	41	B	RS	42	24" SSTI	10	G/C	<del>Partial Abandonment</del> <u>Proposed Removal</u>	G23833	G2142
17938	Fieldwood Energy, LLC	CA	43	A	VK	247	24" SSTI	6	GAS	<u>Active</u> <u>Out of Service</u>	G29431	G32268
3519	Fieldwood Energy, LLC	EC	14	CF	EC	9	F/5	4	COND	<u>Out of Service</u>	G13721	G01440
13104	Fieldwood Energy, LLC	EC	2	F/5	EC	2	6" SSTI	4	GAS	<del>Permitted for Abandonment</del> <u>Proposed Abandonment</u>	G22383	G15050
17801	Fieldwood Energy, LLC	EC	14	W/C	EC	64	30" SSTI	12	GAS	<del>Permitted for Abandonment</del> <u>Proposed Abandonment</u>	G01440	G01440
44	Fieldwood Energy, LLC	EI	175	C	EI	176	12" SSTI	8	OIL	<u>Out of Service</u>	G13445	O0438
1128	Fieldwood Energy, LLC	EI	330	flanged end	EI	306	14-inch SSTI	14	OIL	Active	G02139A	G02115
6818	Fieldwood Energy, LLC	EI	337	A	EI	330	B	6	GAS	<u>Out of Service</u>	G05932	G03332
6819	Fieldwood Energy, LLC	EI	337	A	EI	330	14" SSTI	6	OIL	<u>Out of Service</u>	G05931	G03332
6852	Fieldwood Energy, LLC	EI	335	A	EI	330	14" SSTI	6	OIL	<u>Out of Service</u> <u>Proposed Abandonment</u>	G13447	G02112
7290	Fieldwood Energy, LLC	EI	316	A	EI	330	14 SSTI	8	OIL	Active	G07537	G05040
7347	Fieldwood Energy, LLC	EI	316	A	EI	330	8" SSTI	6	GAS	Active	G07555	G05040
7914	Fieldwood Energy, LLC	EI	212	A	SS	152	24 SSTI	6	GAS	<u>Out of Service</u>	G08530	G05503
7915	Fieldwood Energy, LLC	EI	212	A	EI	213	12 SSTI	6	OIL	<u>Out of Service</u>	G08531	G05503
7943	Fieldwood Energy, LLC	EI	342	C	EI	327	08 SSTI	4	OIL	<u>Out of Service</u> <u>Proposed Abandonment</u>	G08541	G02319
9211	Fieldwood Energy, LLC	EI	53	B	EI	64	22 SSTI	6	G/C	<del>Partial Abandonment</del> <u>Proposed Removal</u>	G12373	O0479
9376	Fieldwood Energy, LLC	EI	142	A	EI	141	10 SSTI	4	OIL	<u>Out of Service</u>	G12734	O0052
11923	Fieldwood Energy, LLC	EI	53	C	EI	64	22 SSTI	10	G/C	<del>Out of Service</del> <u>Active</u>	G20539	O0479
14073	Fieldwood Energy, LLC	EI	188	JE	EI	188	06 SSTI	4	BLKG	<u>Out of Service</u>	G29056	O0443
14479	Fieldwood Energy, LLC	EI	158	C	EI	176	12" SSTI	6	OIL	<u>Out of Service</u>	G13702	G01220
15906	Fieldwood Energy, LLC	EI	173	D	EI	175	C	4	BLKG	<u>Out of Service</u>	G28239	G13622
16225	Fieldwood Energy, LLC	EI	354	D	EI	337	A	4	OIL	<u>Out of Service</u>	G28598	G10752
16226	Fieldwood Energy, LLC	EI	354	D	EI	337	A	4	GAS	<u>Out of Service</u>	G28599	G10752
16243	Fieldwood Energy, LLC	EI	189	B	EI	188	A	4	GAS	<u>Out of Service</u>	G29057	O0423
18493	Fieldwood Energy, LLC	EI	342	C	EI	343	SSTI	6	GAS	<u>Out of Service</u>	G29108	G02319
19960	Fieldwood Energy, LLC	EI	342	C	EI	342	Blind Flange	6	OIL	<u>Out of Service</u> <u>Proposed Abandonment</u>	G29471	G02319
19960	Fieldwood Energy, LLC	EI	187	2	EI	187	Active			Active	G02319	G02319
8487	Fieldwood Energy, LLC	EW	826	A	ST	300	12 SSTI	12	OIL	<u>Out of Service</u> <u>Active</u>	G10110	G05800
15298	Fieldwood Energy, LLC	GA	210	B	GA	239	12 SSTI	8	G/C	<u>Active</u> <u>Out of Service</u>	G26931	G25524
7866	Fieldwood Energy, LLC	GI	33	A	GI	22	L	8	GAS	<del>Permitted for Abandonment</del> <u>Approved</u> <u>Out of Service</u>	G08514	G04002
9084	GOM Shelf, LLC	GI	43	A5	GI	19	F/5	10	OIL	Active	G12304	O0175
17673	Fieldwood Energy, LLC	GI	54	#2	GI	47	L	4	BLKG	<del>Permitted for Abandonment</del> <u>Approved</u> <u>Out of Service</u>	G28528	G27173
5470	Fieldwood Energy, LLC	HI	A356	Valve	HI	A343	H105	12	GAS	<u>Out of Service</u>	G04050	G02754
6504	Fieldwood Energy, LLC	HI	A395	B	HI	573	B	8	OIL	<u>Out of Service</u>	G28325	G02721
6669	Fieldwood Energy, LLC	HI	A376	A	HI	A356	12 SSTI	10	GAS	<u>Out of Service</u>	G05238	G02754
6669	Fieldwood Energy, LLC	HI	A376	Platform A	HI	A356	12 SSTI W/PSA 10882	10	GAS	<u>Out of Service</u>	G05238	G02754
10882	Fieldwood Energy, LLC	HI	A356	10SST	HI	A356	12SSTI	12	GAS	<u>Out of Service</u>	G04051	G02754
11841	Fieldwood Energy, LLC	HI	A345	JA	HI	A547	B	6	BLKG	<del>Permitted for Abandonment</del> <u>Proposed Abandonment</u>	G20510	G17199
14650	Fieldwood Energy, LLC	HI	201	#1	HI	199	A	6	BLKG	<del>Partial Abandonment</del> <u>Proposed Removal</u>	G25397	G23199
15401	Fieldwood Energy, LLC	HI	A341	B	HI	A340	30" SSTI	812	G/C	<u>Active</u> <u>Out of Service</u>	G26938	G25605
15581	Fieldwood Energy, LLC	HI	120	A	HI	128	SSTI	6	G/C	<u>Out of Service</u>	G26968	G24730
16077	Fieldwood Energy, LLC	HI	130	#2	HI	165	8-inch SSTI	8	BLGH	<del>Partial Abandonment</del> <u>Proposed Abandonment</u>	G28284	G25579
18789	Fieldwood Energy, LLC	HI	116	Platform A	HI	71	16-inch SSTI	16	G/C	<del>Partial Abandonment</del> <u>Proposed Abandonment</u>	G28460	G01546
9032	Fieldwood Energy, LLC	MC	311	A	MC	312	8 SSTI	8	OIL	Active	G11747	G02968
3472	Fieldwood Energy, LLC	MP	140	B	MP	56	F/5	18	BLKG	<u>Out of Service</u> <u>Active</u>	G13511	G02193
5917	GOM Shelf, LLC	MP	311	A	MP	313	12 SSTI	8	OIL	<u>Out of Service</u> <u>Active</u>	G13466	G02213
7143	Fieldwood Energy, LLC	MP	259	A	MP	297	12 SSTI	6	OIL	<u>Out of Service</u>	G07100	G04126
13100	Fieldwood Energy, LLC	MP	259	A	VK	739	#01	5	UMB	<u>Out of Service</u>	G22377	G07827
15818	Fieldwood Energy Offshore LLC	MP	77	A	MP	151	18" SSTI	8	GAS	<u>Out of Service</u>	G28221	G04481
5408	Fieldwood Energy, LLC	PL	10	B	PL	13	20 SSTI	8	OIL	<u>Out of Service</u>	G09317	G02925
16044	Fieldwood Energy, LLC	PL	9	#10	PL	10	PL	6	BLKG	<u>Out of Service</u>	G28276	G02924
4008	Fieldwood Energy, LLC	SM	268	A	SS	28	A	12	OIL	<u>Out of Service</u> <u>Active</u>	G02816	G34284
4647	Fieldwood Energy, LLC	SM	149	6" SSTI	SM	132	B	6	BLKG	<u>Out of Service</u> <u>Active</u>	G03432	G02592
5427	Fieldwood Energy, LLC	SM	281	E	SM	268	A	12	SPLY	<u>Out of Service</u>	G02817	G02600
5429	Fieldwood Energy, LLC	SM	281	C	SM	281	12 SSTI	10	SPLY	<u>Out of Service</u>	G02817	G02600
6512	Fieldwood Energy, LLC	SM	281	C	SM	268	D	10	BLKO	<u>Out of Service</u>	G29131	G02600
6513	Fieldwood Energy, LLC	SM	268	D	SM	268	A	10	BLKO	<u>Out of Service</u>	G29132	G02310
10977	Fieldwood Energy, LLC	SM	268	A	SM	280	#03	3	BLKG	Active	G28756	G14456
11046	Fieldwood Energy, LLC	SM	11	Well No.34	SM	10	A	6	BLKG	<u>Out of Service</u> <u>Proposed Abandonment</u>	G28813	G02182
11047	Fieldwood Energy, LLC	SM	10	A	SM	11	34	3	LIFT	<u>Out of Service</u> <u>Proposed Abandonment</u>	G28812	G01181
11986	Fieldwood Energy, LLC	SM	39	A	SM	33	30 SSTI	8	GAS	<u>Out of Service</u> <u>Active</u>	G20565	G16320
11987	Fieldwood Energy, LLC	SM	39	A	SM	40	10 SSTI	6	OIL	<u>Out of Service</u> <u>Active</u>	G20566	G16320
13642	Fieldwood Energy, LLC	SM	280	H	SM	268	A	10	BLKG	<del>Permitted for Abandonment</del> <u>Proposed Abandonment</u>	G28758	G14456
17499	Fieldwood Energy, LLC	SM	269	B	SM	268	A	10	GAS	Active	G28814	G02111
18057	Fieldwood Energy, LLC	SM	11	No.58 Caisson	SM	10	A	4	BLKG	<u>Out of Service</u>	G28815	G01182
18510	Fieldwood Energy, LLC	SM	10	A	SM	287	SSTI	6	GAS	<u>Out of Service</u> <u>Proposed Abandonment</u>	G29113	G01181
18563	Fieldwood Energy, LLC	SM	48	E	SM	39	A	6	G/C	<u>Out of Service</u> <u>Active</u>	G29128	O0786
18583	Fieldwood Energy, LLC	SM	10	A	SM	11	SSTI	4	OIL	<u>Out of Service</u>	G28814	G01182
18802	Fieldwood Energy, LLC	SM	39	A	SM	48	E	3	LIFT	<u>Out of Service</u> <u>Active</u>	G29182	G16320
4716	Fieldwood Energy, LLC	SP	70	C	SP	60	B	8	GAS	<u>Active</u> <u>Out of Service</u>	G03436	G01614
15064	FW GOM Pipeline, Inc.	SP	49	A	SP	27	F/5 Boundary	10	G/O	Active	G07561	G05051
15598	Fieldwood Energy, LLC	SP	10	C	SP	60	SSTI	8	OIL	<u>Out of Service</u> <u>Active</u>	G28865	G01614
15626	Fieldwood Energy, LLC	SP	65	A	SP	62	18 SSTI	8	OIL	<u>Out of Service</u> <u>Active</u>	G01686A	G01610
1137	Fieldwood Energy, LLC	SS	207	A Platform	SS	204	A	4	GAS	<u>Out of Service</u>	G13489	G01523
1138	Fieldwood Energy, LLC	SS	204	A	SS	207	A	6	G/O	<u>Out of Service</u>	G13491	G01520
1147	Fieldwood Energy, LLC	SS	207	A	SS	208	F-Pump	12	OIL	<u>Out of Service</u>	G13492	G01523
6432	Fieldwood Energy, LLC	SS	182	A	SS	169	18 SSTI	6	OIL	<u>Active</u> <u>Out of Service</u>	G09321	G03998
6538	Fieldwood Energy, LLC	SS	91	A	PL	11	08 SSTI	6	OIL	<u>Out of Service</u>	G05146	G02919
6748	Fieldwood Energy, LLC	SS	169	C Platform	SS	169	18-inch SSTI	6	OIL	<u>Out of Service</u>	G09322	O0820
7650	Fieldwood Energy, LLC	SS	178	A	SS	169	18 SSTI	6	OIL	<u>Out of Service</u>	G08054	G05551
10406	Fieldwood Energy, LLC	SS	274	A	SS	259	A	8	OIL	<u>Out of Service</u>	G01731	G01039
10780	Fieldwood Energy, LLC	SS	193	A	SS	183	18 SSTI	6	OIL	<u>Active</u> <u>Out of Service</u>	G15683	G13917
10781	Fieldwood Energy, LLC	SS	193	A	SS	183	10 SSTI	6	GAS	<u>Active</u> <u>Out of Service</u>	G15684	G13917
11137	Fieldwood Energy, LLC	SS	129	A	SS	122	18 SSTI	6	OIL	<u>Out of Service</u>	G16084	G12941
11145	Fieldwood Energy, LLC	SS	129	A	SS	149	6 SSTI	6	G/C	<u>Out of Service</u>	G16087	G12941
11480	Fieldwood Energy, LLC	SS	105	A	EI	165	30 SSTI	10	GAS	<u>Out of Service</u>	G18801	G09614
11544	Fieldwood Energy, LLC	SS	126	B	SS	105	A	6	BLKG	<u>Out of Service</u> <u>Proposed Abandonment</u>	G18820	G12940
12778	Fieldwood Energy, LLC	SS	189	A	SS	185	26" SSTI	8	G/C	<u>Out of Service</u>	G22139	G04232
15530	Fieldwood Energy, LLC	SS	183	Flange	SS	169	Flange	10	GAS	<u>Out of Service</u>	G01460	G13917
16036	Fieldwood Energy, LLC	SS	190	A	SS	207	A	4	BLKO	<del>Permitted for Abandonment</del> <u>Proposed Abandonment</u>	G12744	G10775
18837	Fieldwood Energy, LLC	SS	176	C	EI	212	A	6	BLKG	<u>Out of Service</u>	G29190	G13646
20050	Fieldwood Energy, LLC	SS	168	SSTI	SS	168	SSTI	6	OIL	<u>Proposed</u> <u>Out of Service</u>	G28788	O0820
5890	Fieldwood Energy, LLC	ST	53	A	ST	52	A	6	OIL	<u>Out of Service</u> <u>Active</u>	G09319	G04000
7802	Fieldwood Energy, LLC	ST	295	A	ST	296	55 B4B7	8	OIL	Active	G08385	G05646
8676	Fieldwood Energy, LLC	ST	206	A	ST	175	T-22	16	G/C	<u>Out of Service</u> <u>Proposed Abandonment</u>	G11146	G05613
9313	Fieldwood Energy, LLC	ST	295	A	ST	295	24 SSTI	8	GAS	Active	G12709	G05646
13462	Fieldwood Energy, LLC	ST	205	G	ST	206	A	8	BLKG	<u>Out of Service</u> <u>Proposed Abandonment</u>	G028821	G05612
13462	Fieldwood Energy, LLC	ST	205	G	ST	206	A	8	BLKG	<u>Out of Service</u> <u>Proposed Abandonment</u>	G29451	G05612
17265	Fieldwood Energy, LLC	ST	68	Caisson No. 1	ST	53	BLKO	4	OIL	<u>Out of Service</u> <u>Active</u>	G28385	G04000
17898	Fieldwood Energy, LLC	ST	49	Platform A	ST	35	6-inch SSTI	4	OIL	<u>Out of Service</u>	G28577	G24956
19776	Fieldwood Energy, LLC	ST	295	24" SSTI	ST	292	A	24	GAS	<u>Out of Service</u>	G29376	G05646
13098	Fieldwood Energy, LLC	VK	694	#04	MP	259	A	4	BLKG	<u>Out of Service</u>	G22376	G13055
13099	Fieldwood Energy, LLC	VK	739	SS #9	MP	259	A	4	BLKG	<u>Out of Service</u>	G22377	G07827
13721	Fieldwood Energy, LLC	VK	251	A	VK	340	A	3	AIR	Active	G28704	G10930
14876	Fieldwood Energy, LLC	VK	251	A	MP	154	A	4	H2O	Active	G22465	G10930
6113	Fieldwood Energy, LLC	VR	380	A	VR	397	24 SSTI	12	GAS	<u>Out of Service</u>	G04645	G02580
12502	Fieldwood Energy, LLC	VR	336	A Platform	VR	321	22-inch SSTI	6	G/C	<u>Out of Service</u> <u>Proposed Abandonment</u>	G21523	G02106
17090	Fieldwood Energy, LLC	VR	261	A	VR	265	A	8	BLKO	<u>Out of Service</u> <u>Proposed Abandonment</u>	G28347	G03328



Exhibit I-D(ii)

Area	Block No.	Structure	Complex ID No.	Authority No.	FW Lease	Operator	Approval Date	Associated Assets
EI	188	JE	26052	G30268	G10736	Fieldwood Energy LLC	04/18/14	EI 187 JC001, JD001, JD002, 002 & JE002
HI	120	A-PROCESS	10450	G30270	G01848	Fieldwood Energy LLC	08/06/14	WC 295 A001 & A002
SM	132	B	21982	G30329	G02588	Fieldwood Energy LLC	05/06/19	SM 136 C007, SM 149 C001, C002 & C004
ST	206	A	23851	G30291	G05612	Fieldwood Energy LLC	12/11/15	ST 205 G001 & G003
SM	10	A	20706	G30365	G01181	Fieldwood Energy LLC		
SM	268	A	21739	G30282	G14456	Fieldwood Energy LLC	06/15/18	SM 257 001, SM 269 B017, B019, F001, SM 280 G001, G002, H001, B, F, SM 280 G, H, I, SM 281 C010, C014, C015, C020, C023, C024, C025, C026, C028, E005, E011, I001, I003, C & E
SM	268	A-PRD	21739	G30282	G14456	Fieldwood Energy LLC	06/15/18	Production from SM 268 A RUE

Exhibit I-F(i)

Contract Type	Contract Date	Contract Title	Contract Description
Land	8/7/1953	UA	HI 179 Unit Agreement
Land	10/27/1954	Unit Agreement No. 14-08-001-20221	891002021
Land	5/1/1995	Unit Operating Agreement	Amendment-to Unit Operating Agreement, dated effective May 1, 1995, by and between Conoco Inc.,Vastar Resources, Inc., Texaco Exploration and Production Inc. and Oxy USA Inc.
Land	11/21/1955	Unit Agreement No. 14-08-001-2454	West Delta-Grand Isle Unit Agreement, dated November 21,1955, between Continental Oil Company, as unit operator, and The Atlantic Refining Company, Tidewater Associated Oil Company and.Cities Servic Production Company, as non-operators, as amended ; Unit No. 891002454
Land	4/10/1956	Unit Agreement	Unit No. 891002891 - SS 32
Land	12/4/1958	OPERATING AGREEMENT	OPERATING AGREEMENT BY AND BETWEEN THE TEXAS COMPANY AND PAN AMERICAN PETROLEUM CORPORATION , AS AMENDEL
Land	12/4/1958	Operating Agreement	Operating Agreement eff. 12/4/58
Land	7/25/1960	Operating Agreement	Operating Agreement, dated effective July 25,1960, as amended, between Second Mobil Oil Company, Inc., Gulf Oil Corporation, and Humble Oil & Refining Company, as amended, SS 169 Field.
Land	8/3/1964	UOA	Operating Agreement eff. 8-3-64
Land	11/2/1964	UA	EI 266 Unit Agreement
Land	1/12/1965	Joint Operating Agreement	Main Agreement, dated effective January 12,1965, between Cities Service Oil Company, Skelly Oil Company, Sunray DX Oil Company and Tidewater Oil Company, governing operations on the contract area. The Operating Agreement contained in Exhibit "C" of the Main Agreement was superseded by the Joint Operating Agreement eff. 1/1/97
Land	1/21/1966	Unit Agreement No. 14-08-001-8784	Unit No. 891008784 - SS 271
Land	2/26/1966	Offshore Operating Agreement	Operating Agreement by and between Hardy Oil & Gas USA Inc., As Operator and British-Borneo Exploration, Inc. and Zilkha Energy Company, As Non-Operators
Land	6/10/1966	Unit Operating Agreement Ship Shoal	SS 271 Unit Operating Agreement (Unit#891008784) As Amended, originally by and between Forest Oil Corp. as Operator, and Texas Gas Exploration Corp. et al as Non-Operators
Land	2/6/1967	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN CONTINENTAL OIL COMPANY AND TENNECO OIL COMPANY ET AL, AS AMENDEL
Land	1/1/1971	Joint Operating Agreement	PENNZOIL OFFSHORE GAS OPERATORS, INC., MESA PETROLEUM CO., ET AL.
Land	2/1/1971	Joint Operating Agreement	Operating Agreement, dated Febuary 1,1971, between Tenneco Oil Company and Texaco Inc. Amendment to Operating Agreement, dated effective May 1,1974, between Tenneco Oil Company, Texaco Inc. and Tenneco Exploration 11, Ltd., whereby Tenneco Exploration II became a party to, and ratified, the operating agreement.
Land	1/1/1972	Joint Operating Agreement	OPERATING AGREEMENT BY AN D BETWEEN SIGNAL OIL AND GAS COMPANY AND THE LOUISIANA LAND AND EXPLORATION COMPANY, ET AL.
Land	3/24/1972	Unit Agreement	SP 65 G G-1 Unit Res B Unit Agreement -891012327
Land	5/18/1972	Unit Agreement	SP 65 G G-1 Unit Res A Unit Agreement-891012332
Land	5/18/1972	Unit Agreement	SP 65 G2-G3 Unit Agreement-891012333
Land	1/1/1973	Offshore Operating Agreement	Offshore Operating Agreement* (VR 369/386+) *Unit Operating Agreement supersedes JOperating Agreement 1/1/1973
Land	8/1/1973	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN MOBIL OIL CORPORATION AND UNION OIL COMPANY OF CALIFORNIA ET AL
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8-1-73
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8-1-73
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8/1/73
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8/1/73
Land	5/1/1974	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN PENNZOIL OFFSHORE GAS OPERATORS, INC. AND PENNZOIL LOUISIANA AND TEXAS OFFSHORE, INC. ET AI
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND
Land	9/3/1974	FO	Farmout Agreement by and between CNG Producing Company, Columbia Gas Development Corporation and Forest Oil Corporation
Land	12/1/1974	Joint Operating Agreement	PENNZOIL OFFSHORE GAS OPERATORS, INC. AND PENNZOIL LOUISIANA AND TEXAS OFFSHORE, INC. ET AI
Land	4/23/1975	Joint Operating Agreement	Operating Agreement eff. 4-23-75
Land	7/1/1975	Joint Operating Agreement	Operating Agreement eff. 7/1/75 by and between Mesa Petroleum as Operator and American Natural Gas Production Co, et al
Land	3/1/1976	Joint Operating Agreement	Operating Agreement eff. 3-1-76 b/b POGO, Mesa and Mobil, et a
Land	4/1/1976	Joint Operating Agreement	Operating Agreement eff. 4-1-76 as amended
Land	4/1/1977	Unit Operating Agreement	UNIT OPERATING AGREEMENT BY AND BETWEEN DEVON ENERGY PRODUCTION , APACHE CORPORATION, ET AL.
Land	4/1/1977	Unit Agreement No. 14-08-0001-16943	Unit Agreement, JD Sand, Reservoir A, Eugene Island Block 330 Field (Unit Number 891016943), dated effective April 1,1977, naming Pennzoil Oil & Gas, Inc., as Operator, and Texaco Inc. and Shell Oil Company, as sub-
Land	12/12/1977	Unit Agreement	Unit Agreement (VR 369 Unit Area) 12/12/1977
Land	12/23/1977	Unit Operating Agreement	Unit Operating Agreement* (VR 369 Unit Area) *UOperating Agreement supersedes JOperating Agreement 12/23/1977
Land	1/1/1978	UOA	HI 179 Unit Operating Agreement
Land	5/2/1978	FO	FARMOUT AGREEMENT EFFECTIVE MAY 2, 1978, BY AND BETWEEN ENSERCH, FARMOR, AND ANADARKO, FARMEE.
Land	11/1/1978	OA	Operating Agreement eff. 11/1/78
Land	11/17/1978	FO	Farmout Agreement dated November 17,1978 between Gulf Oil Corporation and Shell Oil Company covering the Northeast Quarter (NE/4) of that certain Oil and Gas Lease dated July 1,1967 bearing Serial No. OCS-G
Land	3/1/1979	Joint Operating Agreement	OPERATING AGREEMENT DATED MARCH 1, 1979, BY AND BETWEEN UNION OIL COMPANY OF CALIFORNIA AND MOBIL OIL EXPLORATION & PRODUCTION SOUTHEAST INC
Land	9/15/1979	Joint Operating Agreement	OPERATING AGREEMENT EFFECTIVE SEPTEMBER 15, 1979, BY AND BETWEEN ANADARKO PRODUCTION CO, AS OPERATOR, AND PAN EASTERN EXPLORATION COMPANY, DIAMOND SHAMROCK CORPORATION, COLUMBIA GAS DEVELOPMENT CORPORATION, TEXASGULF, INC, AND SAMEDAN OIL CORPORATION, NON-OPERATORS.
Land	12/1/1979	OFFSHORE OPERATING AGREEMENT	OFFSHORE OPERATING AGREEMENT b/b SHELL OIL COMPANYand FLORIDA EXPLORATION COMPANY, ET AL
Land	4/1/1981	Unit Operating Agreement	Unit Operating Agreement; dated April 1,1981, by and between Conoco Inc., Atlantic Richfield Company, Getty Oil Company, Cities Service Company, Placid Oil Company, Hamilton Brother Oil Company, Mobil Oil Exploration and Producing S.E., Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt Industries and Prosper Energy Corporation, comprising all working interest owners in the Ship ShOperating
Land	9/1/1981	Joint Operating Agreement	Operating Agreement 9/1/1981
Land	9/1/1981	Joint Operating Agreement	Offshore Operating Agreement 9/1/1981

LAND	9/15/2017	Memorandum of OA and Financing Statement	ST 311 320 UCC, Mortgage and Conveyance
LAND	9/15/2017	Offshore Operating Agreement	ST 311-320 JDA Offshore Operating Agreement dtd 9-15-17, as amendec
LAND	9/15/2017	Participation Agreement	ST 311-320 JDA Participation Agreement dtd 9-15-17
Land	9/19/2017	Offer to Purchase	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: Offer to Purchase SCL Resources, LLC'S Interest in GI 94, SS 79, VR 332 and WD 34
Land	11/7/2017	Modification to PHA	Enhancement and modification to test separator MBD -4010 at HI 547 B Platform - PHA Agreement dated May 8, 1998
Land	4/6/2018	Notification of Withdrawal - WC 269	Withdrawal Election
Land	4/17/2018	Amendment	by and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988
Land	6/14/2018	Performance Bond	Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC
Land	8/1/2018	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdraws from SS 271 Uni
Land	8/8/2018	Take Over Election Letter Agreement	In accordance with certain Farmout Agreements dated 12/17/2002, 05/19/2003 and 02/13/2004, Fieldwood elects to decline
Land	10/18/2018	Abandonment Agreement	pursuant to that certain PHA for MC 496 produced at SP B Platform dated 11/1/2002
Land	12/20/2018	Letter of Intent	by and between Fieldwood Energy LLC and TR Offshore, L.L.C.: Contemplation of Contract Operating Agreement, Transportation Agreement
LAND	2/22/2019	Exploration Agreement Letter	APA - EXXI MP 295 Side Ltr Agrmnt dtd 2-22-13
Land	4/1/2019	PHA Amendment	First Amendment to that certain Production Handling Agreement, dated September 1, 2009 - Eugene Island 224 "A" Platform - Federal Offshore Louisiana
Land	5/16/2019	Letter Agreement	by and between Fieldwood Energy LLC and Panther Pipeline, LLC: Letter Agreement Matagorda Operating Agreement MI 518/519 with regard to natural gas pipeline work.
Land	7/25/2019	Letter Agreement OCS-G 14535 JB1ST2 Well	Pursuant to that certain Farmout dated 12/17/2002. Reassignment to Arena and P&A liability
LAND	7/25/2019	Exploration Agreement	Exploration Venture Agreement by and between Fieldwood Energy LLC and Juneau Oil & Gas LLC (terminated 6-23-20
LAND	11/5/2019	Transfer Notice	
Land	11/21/2019	Withdrawal Agreement	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: W&T Withdrawal from EC 2 SL 18121 - W&T did not prepay abandonment
Land	11/21/2019	Letter Agreement	Letter Agreement SS 198 J-11 Well zone shift: Zone shift recommended and election from HO to HG sand by and between GOM Shelf Offshore LLC and Talos Energy Offshore LLC
Land	11/21/2019	Letter Agreement	Letter Agreement SS 198 J-11 Well zone shift: Zone shift recommended and election from HO to HG sand by and between GOM Shelf Offshore LLC and Renaissance Offshore LLC
Land	12/10/2019	Non-Consent	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: W&T Non-consent lease saving operation on EC 2 SL 18121 for failure to respond to lease number FW19404
Land	12/12/2019	Purchase of Pipeline ROW OCS-G 14731 Seg. No. 10406	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: SS 274 A Platform to EI 259 A Platform
Land	01/01/1994, 04/08/1994	Unit Operating Agreement	Unit Operating Agreement by and between CNG Producing Company, Columbia Gas Development Corporation, Total Minatome Corporation, Energy Development Corporation, Murphy Exploration and Production Company and Anadarko Petroleum Corporation; and Forest Oil Corporation and Timbuck Company/The Hat Creek Production Company, Limited Partnership (referred to as "Override Parties")
Land	12//31/2013	First Amendment to the Participation Agreement	First Amendment to the Participation Agreement OCS-G0786, South Marsh Island Area, Block 48 Offshore Federal Waters
Pipeline Transport	10/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore LP and Arena Offshore LP
Pipeline Transport	10/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore LP and Arena Offshore LP
Pipeline Transport	10/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore LP and Arena Offshore LP
Pipeline Transport	7/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	7/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	7/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	6/3/2015	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	6/3/2015	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	6/3/2015	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	6/3/2015	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	7/8/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC
Pipeline Transport	7/8/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC
Pipeline Transport	7/8/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC
Pipeline Transport	8/1/2015	Cheetah Pipeline Throughput Capacity	Capacity Agreement by and between Fieldwood and Talos Energy Offshore, LLC and Talos Energy Offshore, LLC
Pipeline Transport	8/1/2015	Cheetah Pipeline Throughput Capacity	Capacity Agreement by and between Fieldwood and Talos Energy Offshore, LLC and Talos Energy Offshore, LLC
Pipeline Transport	11/12/2013	THROUGHPUT CAPACITY LEASE AND TIE IN AGREEMENT	Capacity Agreement by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation
Pipeline Transport	2/2/1996	GATHERING AGREEMENT	Gathering Agreement by and between Fieldwood and CMA Pipeline and CMA Pipeline
Pipeline Transport	9/30/2015	AMENDMENT TO GATHERING AGREEMENT	Gathering Agreement by and between Fieldwood and CMA PIPELINE PARTNERSHIP, LLC and CMA PIPELINE PARTNERSHIP, LLC
PHA for EB165A/EB430	9/30/2004	PRODUCTION HANDLING AGMT	PHA for EB165A/EB430 by and between Fieldwood and WALTER OIL & GAS CORPORATION and WALTER OIL & GAS CORPORATION
Service Agreements	4/1/2009	SERVICE CONTRACT	Allocation of quality bank by and between Fieldwood and Allocation Specialists, LLC and Allocation Specialists, LLC
LEASE OF PLATFORM SPACE	9/5/1981	Receipt and Measurement Facility LOPS EI Block 158 Platform4/1/2020 - 3/31/2021	A-LOPS-EI158B by and between Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation
LEASE OF PLATFORM SPACE	9/15/1981	Receipt and Measurement Facility LOPS EI Block 135 "JA" Platform4/1/2020 - 3/31/2021	A-LOPS-EI136JA by and between Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	4/28/2009	LEASE OF PLATFORM SPACE	ROT101-LOPS EI 189P/F B by and between Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC
LEASE OF PLATFORM SPACE	4/28/2009	LEASE OF PLATFORM SPACE	ROT101-LOPS MATAGORDA ISLAND 622C by and between Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-1 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-2 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-3 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-4 by and between Fieldwood and TAMPNET and TAMPNET



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Operating and Management Agreement	ercedes the Construction and Operations Agr	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	ercedes the Construction and Operations Agr	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	ercedes the Construction and Operations Agr	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	ercedes the Construction and Operations Agr	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	ercedes the Construction and Operations Agr	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	ercedes the Construction and Operations Agr	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	ercedes the Construction and Operations Agr	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	ercedes the Construction and Operations Agr	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	ercedes the Construction and Operations Agr	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	ercedes the Construction and Operations Agr	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	ercedes the Construction and Operations Agr	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	ercedes the Construction and Operations Agr	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	ercedes the Construction and Operations Agr	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	10/1/1982	Construction, Ownership and Operating Agreement	Governs the Ownership and Operations of the Facility. The Facility is co-owned by two groups, Owners and Producers. Facility assets are owned in three different classes: either solely owned by Owners, co-owned by Owners and Producers or solely owned by Pr by and between Fieldwood Energy LLC and Kinetica Partners LLC and Kinetica Partners LLC
Ownership Agreement	12/2/1985	Ownership Agreement for the Producers' Facility Sabine Pass, as amended	Governs the Ownership and Operations of the Producers' Facility. The Producers' Facility consists of assets owned by Producers, as well as those assets co-owned by the Producers and Owners. Fieldwood, as the designated Producers' Representative, represents th by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
Service Agreement	11/1/2015	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repairs for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources)
Service Agreement	11/1/2015	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repairs for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources)
Service Agreement	11/1/2015	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repairs for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources)
Ownership and Operating Agreement	3/6/1974	Construction and Operating Agreement for Onshore Separation Facility — Cameron Parish, Louisiana — as amended	Provides for the construction and operation of the onshore separation facility which is connected to the facilities of Stingray Pipeline Company and which separates condensate from the natural gas injected into and transported by Stinray by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A





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Land	7/7/2015	Preferential Right to Purchase Election Letter	Preferential Right to Purchase Election Letter by and between Fieldwood Energy Offshore LLC and Apache Shelf Exploration LLC : Waiver of pref relevant to Black Elk's Interes
Land	1/1/1998	Exploration Program Agreement	Exploration Program Agreement by and between Shell Offshore Inc. and Ocean Energy Inc. : Exploration Program Agreement Shell ID prospects Ocean to Participat
Land	3/7/2005	Termination of Exploration Program Agreement	Termination of Exploration Program Agreement by and between Shell Offshore Inc. and Devon Louisiana Corporation; Apache Corporation : Termination of 01/01/1998 Exploration Program Agreeemer
Land	3/1/1998	Ratification and Joinder	Ratification and Joinder by and between OEI & SOI
Land	7/11/2012	Letter Agreement Pursuant to Operating and Processing Agreement dated 06/13/1996	Letter Agreement Pursuant to Operating and Processing Agreement dated 06/13/1996 by and between W&T Offshore, Inc. and Dynamic Offshore Resources, LLC
Land	5/20/2003	Letter Agreement Pursuant to Operating and Processing Agreement dated 06/13/1996	Letter Agreement Pursuant to Operating and Processing Agreement dated 06/13/1996 by and between Kerr McGee Oil & Gas Corporation and Gryphon Exploration Company : Depth Severance, Etc.
Land	5/22/2003	Ratification of Operating and Processing Agreement	Ratification of Operating and Processing Agreement by and between Kerr McGee Oil & Gas Corporation and Gryphon Exploration Company : Ratifies Operating Agreement effective 04/01/199
Land	9/13/1991	Letter Agreement	Letter Agreement by and between Atlantic Ritchfield Company and Exxon Corporation :
Land	4/9/2008	Letter Agreement	Letter Agreement by and between Exxon Mobil Corporation and Apache Corporation : Exxon Mobil grants extension to well commencement per Amendment to Letter Agreement dated 09/10/199
Land	12/11/2007	Letter Agreement	Letter Agreement by and between Exxon Mobil Corporation and Apache Corporation : Amendment to Letter Agreement 10/24/200
Land	7/1/1992	Well Completion Agreement	Well Completion Agreement by and between Atlantic Ritchfield Company and Samedan Oil Corporation : ST 68 001 Wel
Land	10/4/1956	ST 54 Unit Agreement, as amended and/or expanded	ST 54 Unit Agreement, as amended and/or expanded by and between Departmement of the Interior and Humble Oil & Refining Company : ST 54 Unit which includes St 67 (as amended by those certain lette
Land	10/1/2002	First Amendment to Orion (MC 110) Platform Access, Operating Services and Production Handling Agreement	First Amendment to Orion (MC 110) Platform Access, Operating Services and Production Handling Agreement by and between BP Exploration & Production Inc.; Stone Energy Corporation and Shell Offshore Inc.; Stone Energy Corporation; Ocean Energy, Inc.; Devon SFS Operating, Inc. : Desire to install gas lift system on Amberjack Platform
Land	2/11/1993	Letter Agreement	Letter Agreement by and between Shell Offshore Inc. and BP Exploration & Oil Inc. : btw BP and Shell in Lieu of PHA with Apache, exploration are:
Land	7/31/2008	Articles of Merger	Articles of Merger by and between Offshore Shelf LLC and W&T Offshore, Inc. : Pursuant to Plan of Merge
Land	6/19/2014	Consent to Disclose	Consent to Disclose by and between Fieldwood Energy LLC and Tana Exploration Company LLC : BS 25 and other properties:
Land	9/15/2003	Operating Agreement	9/15/2003 operating agreement
Land	1/6/2005	Ratification	1/6/2005 ratification of 9/15/2003 operating agreement
Land	2/5/2004	PHA	2/5/2004 production handling agreement (which was amended and ratified by the 8/25/2016 PHA
Land	4/5/1972	Farmout Agmt	Farmout Agmt by and between Forest Oil Corporation, et al and Peltto Oil Company, et a
Land	5/1/1991	OA	Operating Agreement, as amended by and between Texaco Exploration and Production Inc. and Mobil Oil Exploration & Producing Southeast Inc., et a
Land	9/5/2002	Farmout Agreement	Farmout Agreement by and between Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc
Land	8/1/1960	Amendment West Delta-Grand Isle Unit Agreement	Amendment to GI/WD Unit Agmt by and between Continental Oil Company, Et al. Cities Service Production Company
Land	10/1/1969	Amendment	Amends both GI/WD Unit and CATCO Unit by and between Continental Oil Company, Et al. Cities Service Production Company, Et al
Land	12/19/2007	Letter Agreement	Retention of 2007 AFEs rather than issue 2008 AFEs by and between GOM Shelf LLC Chevron U.S.A. Inc.
Land	7/6/2017	Renewal of Water Bottom Lease Contract No. 194	Renewal of term Contract No. 194 with State of LA by and between GOM Shelf LLC State of LA State Land Office
Land	8/19/2019	Preferential Right to Purchase Election	Negative Pref election associated with Apache Shelf to Juneau by and between Apache Shelf Exploration LLC Fieldwood Energy Offshore LLC & GOM Shelf LLC
Land	11/1/2019	Agreement to the Iron Flea Prospect election not to participate	Agree to prospect area; elects not to aquire GI 46 AMI; elects not to participate, etc. by and between Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; GOM Shelf LLC Juneau Oil & Gas LLC
Land	8/19/2019	Agreement	Terminates Master Use Agreement and JEA by and between Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; GOM Shelf LLC Juneau Oil & Gas LLC
Land	9/4/2010	Letter Agreement	Transfer interest N1 well and line, etc. by and between Chevron U.S.A. Inc. GOM SHELF LLC
Land	11/16/2001	Well Participation Agreement Grand Isle Area...Grasshopper Prospect	N/2 GI 52 #L-8 ST 1 Well by and between Vastar Resources, Inc, a part of BP America Inc. Spinnaker Exploration Company, L.L.C.
Land	7/18/2007	Renewal of Water Bottom Lease Contract No. 194	Renewal of term Contract No. 194 with State of LA by and between GOM Shelf LLC State of LA State Land Office
Land	5/17/1999	Farmout Agreement	by and between PennzEnergy Exploration and Production L.L.C. and Avlara Energy Corporation
Land	5/18/1999	Participation Agreement	by and between Texaco Exploration and Production Inc. and Avlara Energy Corporation
Land	5/18/1999	Operating Agreement	by and between Avlara Energy Corporation and Texaco Exploration and Production Inc
Land	6/15/1999	Venture Agreement	by and between Avlara Energy Corporation and Eugene Island 309, L.L.C.
Land	3/19/2003	Operating Agreement	by and between Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc.
Land	11/4/2003	Office of Conservation Order No. 255-R	Louisiana Office of Conservation;Order No. 255-R, 10,200' RA SU
Land	4/23/2013	OA	Amendment and Ratification of OA eff. 4/23/2013 b/b Apache Corporation, GOM Shelf, BDX Eploration, BDX Group, Shoreline Offshore and Tenkay Resource
Land	7/1/2013	JEA & OA	Joint Exploration Agreement dated 9/30/2013 but effective 7//1/2013 b/b Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood Energy LLC, and GOM Shelf; O
Land	11/1/1972	OA	b/b Gulf Oil Corporation, Mobil Oil Corporation, Pennzoil Offshore Gas Operators, Inc. , and Pennzoil Louisiana and Texas Offshore, Inc. , as amende
Land	10/1/1983	OA	b/b Shell Offshore Inc, and Florida Exploration Company, et a
Land	4/1/1982	OA	b/b Shell Offshore Inc, and Florida Exploration Company, et a
Land	2/1/1999	OA	b/b Apache Corporation and PETSEC Energy Inc.
Land	9/25/1997	OA	b/b Shell Offshore Inc. andf Barrett Resources Corporation
Land	2/2/2013	OA	b/b Apache Shelf Exploration LLC, Fieldwood Energy LLC and Energy XXI GOM, LLC as amended
Land	1/28/2021	Settlement Agreement	Release and Settlement Agreement effective January 28, 2021 by and between Fieldwood Energy LLC, Fieldwood SD Offshore LLC, Fieldwood Energy Offshore LLC and Sanare Energy Partners LLC
Land	3/8/2021	Settlement Agreement	Release and Settlement Agreement entered into as of March 8, 2021 by and between Fieldwood Energy LLC and Renaissance Offshore LLC
MARKETING – GAS PROCESSING	8/1/1999	GAS PROCESSING –SEVENTH AMENDMENT TO CONVEYANCE OF GAS PROCESSING RIGHTS DATES 4/01/2004	fixed fee conveyance by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/8/2019	GAS PROCESSING AGREEMENT-FEE - PASCAGOULA GAS PROCESSING AGREEMENT	\$ .16 /MMBTU (esc) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	12/1/2008	PROCESSING-POL Kaplan Processign Plant	Greater of FEE or POL (85%/15%) min Fee \$.16 (annual esclator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operatc
MARKETING - GAS PROCESSING	1/1/2011	1st Amendment Kaplan Processing Plant	Greater of FEE or POL (85%/15%) min Fee \$.16 (annual esclator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operatc
MARKETING - GAS PROCESSING	9/17/2017	2nd Amendment Kaplan Procesing Plant - Adds all KEE that can deliver to Egan Gap	Greater of FEE or POL (85%/15%) min Fee \$.16 (annual esclator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator

ROW	7/22/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108786); State of Louisiana ROW No. 70
Oilfield Services	1/1/2014	MSA	ALTEC, INC
Other	1/3/2018	Letter Agreement Amending Fourth Amendment to Decommissioning Agreement	APACHE CORPORATION
Other	4/11/2018	Fifth Amendment to Decommissioning Agreement	APACHE CORPORATION
Other	7/1/2016	Third Amendment to Decommissioning Agreement	APACHE CORPORATION
Other	9/1/2017	Fourth Amendment to Decommissioning Agreement	APACHE CORPORATION
Other	9/30/2013	Decommissioning Agreement	APACHE CORPORATION
Other	9/30/2013	First Amendment to Decommissioning Agreement	APACHE CORPORATION
Other	9/30/2013	Second Amendment to Decommissioning Agreement	APACHE CORPORATION
Oilfield Services		554353_Master Services Agreement dated effective 11/01/2013	ATHENA CONSULTING INC
Oilfield Services		514517_Master Services Agreement dated effective 01/30/2014	B & J MARTIN INC
Oilfield Services		700538_Master Services Agreement dated effective 04/11/2014	BECNEL RENTAL TOOLS, LLC
Non-Oilfield Services	10/6/2017	Consulting Agreement	Blue Latitudes, LLC
Oilfield Services		700965_Master_Service_Contract Effective_7-22-2015	BOBCAT METERING-CALIBRATION SERVICES, LLC
Oilfield Services		548442_Helicopter Service Agreement dated effective 02/24/2014	BRISTOW US LLC
Oilfield Services		Master Services Contract dated effective 11/01/2013	C DIVE LLC
Oilfield Services		502386_Joinder dated effective 06/24/2019	CARLISLE ENERGY GROUP, INC.
Oilfield Services		Gravel Pack Tools, CT Unit Tools	CONCENTRIC PIPE AND TOOL RENTALS
Oilfield Services		Produced Water EPA testing for NPDES permit	ELEMENT MATERIALS TECHNOLOGY LAFAYETTE LLC
Oilfield Services		777975_Master Services Agreement dated effective 10/30/2019	EMINENT OILFIELD SERVICES, LLC
Oilfield Services		700468_Master Services Agreement dated effective 06/20/2019	FOREFRONT EMERGENCY MANAGEMENT LP
Oilfield Services		555510_MSA dated effective 02/09/2015; Joinder effective 04/02/2019; Joinder effective 05/14/2019	GE OIL & GAS PRESSURE CONTROL LP (Hydril)
Oilfield Services		700921_Rental Agreement dated effective 04/10/2015	GULF OFFSHORE RENTALS LLC
Oilfield Services		Rigging Supplies	HOLLOWAY HOUSTON
Oilfield Services		700603_Master Services Agreement dated effective 12/01/2013	INTERNATIONAL SNUBBING SERVICES LLC
Oilfield Services		Utilities	JEFFERSON DAVIS ELECTRIC COOPERATIVE INC
Oilfield Services		Pipeline Patrol Flights (PJ)	KENAN AVIATION, LLC
Oilfield Services		777602_Master Services Agreement dated effective 01/01/2014	LAREDO OFFSHORE SERVICES, INC
Oilfield Services		701037_Master_Service_Contract Effective_12-14-2015	M&R MANAGEMENT, LLC
Equipment Lease	10/21/2019	125 Generator, Serial No. 1003815-08	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	300 Generator, Serial No. 1000010	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	300 Generator, Serial No. 5263/19	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	300 Generator, Serial No. 5263/23	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	500 Generator, Serial No. 1004626-002	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	500 Generator, Serial No. 1009733-01	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	60 Generator, Serial No. 1013275-04	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. 271420	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. 781282	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F04564	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F11695	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F12162	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F13008	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F13806	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F14881	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F151	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F-25819	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Fuel Tank, Serial No. 51415	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Fuel Tank, Serial No. 51456	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Oilfield Services		556487_Master Services Agreement dated effective 11/01/2013	MECHANICAL & PERFORMANCE ANALYSIS
Oilfield Services		Mud, Completion Brine, Cleanout Tools, Solids Handling Equipment	M-I SWACO
Oilfield Services		700363_Master Services Agreement dated effective 02/06/2014	MODERN AMERICAN RECYCLING SERVICES INC

Oilfield Services		513875_Master Services Agreement dated effective 11/01/2013	OFFSHORE EQUIPMENT SOLUTIONS
Oilfield Services		700682_Master Services Agreement dated effective 03/24/2014	OFFSHORE TECHNICAL SOLUTIONS LLC
Oilfield Services		Fishing Tools (Formerly Extreme Energy Services)	PETROSTAR SERVICES, LLC
Oilfield Services		700975_Master Services Agreement dated effective 06/08/2015	PHOENIX INTERNATIONAL HOLDING, INC
Oilfield Services		2018 Shore Offshore Services LLC - Platform Removal Contract	SHORE OFFSHORE SERVICE LLC
Oilfield Services		777494_PO Terms & Conditions dated effective 09/06/2017	VIKING FABRICATORS LLC
Oilfield Services		Trash Disposal (Creole, FW North, and Myette Point)	WASTE MANAGEMENT, INC
Oilfield Services		510196_Master Services Agreement dated effective 01/01/2014	XL SYSTEMS LP
<a href="#">Equipment Lease</a>	<a href="#">10/21/2019</a>	<a href="#">Master Lease Agreement</a>	<a href="#">MACOUARIE CORPORATE AND ASSET FUNDING, INC.</a>
<a href="#">Amendment to Lease of Platform Space Agreement Main Pass 289 C8/1/2020 - 7/31/2021(Horn Mountain)</a>	<a href="#">11/29/2001</a>	<a href="#">A-LOPS-MP289C (Horn Mountain) - Lease of Platform Space Agreement originally dated November 29, 2001, originally by and between Apache Corporation and Vastar Resources, Inc., et. al., as amended</a>	<a href="#">Anadarko US Offshore LLC</a>
<a href="#">Letter Agreement</a>	<a href="#">06/01/2021</a>	<a href="#">Letter Agreement Re: Ticonderoga (GC 768) and MP 289C, dated June of 2021, by and between Anadarko and Fieldwood Energy LLC</a>	<a href="#">Anadarko US Offshore LLC</a>
<a href="#">LOPS FW 826</a>	<a href="#">10/13/1988</a>	<a href="#">Lease of Offshore Platform Space by and between Sohio Petroleum Company, Mobil Oil Exploration &amp; Producing Southeast Inc. and Kerr-McGee Corporation as Lessors and Trunkline Gas Company as Lessee dated October 13, 1988</a>	<a href="#">Lease of Offshore Platform Space by and between Sohio Petroleum Company, Mobil Oil Exploration &amp; Producing Southeast Inc. and Kerr-McGee Corporation as Lessors and Trunkline Gas Company as Lessee dated October 13, 1988</a>
<a href="#">Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC</a>	<a href="#">12/01/2012</a>	<a href="#">HIOS-12-LLOA-0365 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and</a>	<a href="#">Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC</a>
<a href="#">Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC</a>	<a href="#">12/01/2012</a>	<a href="#">HIOS-12-LLOA-0387 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and</a>	<a href="#">Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC</a>
<a href="#">Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC</a>	<a href="#">12/01/2012</a>	<a href="#">HIOS-12-LLOA-0383 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and</a>	<a href="#">Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC</a>

<a href="#">Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC</a>	<a href="#">02/14/2013</a>	<a href="#">HIOS-12-LLOA-0030 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and</a>	<a href="#">Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC</a>
<a href="#">Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC</a>	<a href="#">04/01/2006</a>	<a href="#">HIOS-06-MO-0102 - Owners constructed and own Meter Station to measure certain gas deliveries to the HI 573B Platform.. This Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and</a>	<a href="#">Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC</a>
<a href="#">Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC</a>	<a href="#">12/07/2005</a>	<a href="#">HIOS-05-MO-01114 - Owners constructed and own Meter Station to measure certain gas deliveries to the HI 341 Platform.. This Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and</a>	<a href="#">Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC</a>
<a href="#">Marketing - Connection Agreement</a>	<a href="#">08/28/1998</a>	<a href="#">Meter 82634 - Facilities Interconnect and Reimbursement Agreement</a>	<a href="#">SEA Robin Pipeline Company, LLC</a>
<a href="#">Marketing - Connection Agreement</a>	<a href="#">Undated</a>	<a href="#">Meter 80416 - Pipeline Interconnect Agreement</a>	<a href="#">SEA Robin Pipeline Company, LLC</a>
<a href="#">Marketing - Connection Agreement</a>	<a href="#">04/02/2015</a>	<a href="#">Meter 80261 - Facilities Interconnect and Reimbursement Agreement</a>	<a href="#">SEA Robin Pipeline Company, LLC</a>
<a href="#">Marketing - Connection Agreement</a>	<a href="#">09/10/2014</a>	<a href="#">Meter 82507 - Facilities Interconnect and Reimbursement Agreement</a>	<a href="#">SEA Robin Pipeline Company, LLC</a>
<a href="#">Marketing - Connection Agreement</a>	<a href="#">09/26/2002</a>	<a href="#">Water Saturated Gas Agreement</a>	<a href="#">SEA Robin Pipeline Company, LLC</a>
<a href="#">Marketing - Connection Agreement</a>	<a href="#">12/01/2006</a>	<a href="#">Meter 94042 - Facilities Interconnect and Reimbursement Agreement</a>	<a href="#">SEA Robin Pipeline Company, LLC</a>
<a href="#">Marketing - Connection Agreement</a>	<a href="#">02/01/2008</a>	<a href="#">Meter 94124 - Facilities Interconnect and Reimbursement Agreement</a>	<a href="#">SEA Robin Pipeline Company, LLC</a>
<a href="#">Marketing - Transportation</a>	<a href="#">12/01/2013</a>	<a href="#">Florida Gas Transmission - SP - Pooling agreement K 115545</a>	<a href="#">Fieldwood Energy LLC and Florida Gas Transmission Company LLC</a>
<a href="#">Marketing - Transportation</a>	<a href="#">12/01/2013</a>	<a href="#">Florida Gas Transmission - ITS-WD (western division) agreement K 115548</a>	<a href="#">Fieldwood Energy LLC and Florida Gas Transmission Company LLC</a>
<a href="#">Marketing - Transportation</a>	<a href="#">12/01/2013</a>	<a href="#">Florida Gas Transmission - ITS-Market Area - agreement K 115546</a>	<a href="#">Fieldwood Energy LLC and Florida Gas Transmission Company LLC</a>
<a href="#">Marketing - Transportation</a>	<a href="#">12/01/2013</a>	<a href="#">Trunkline Gas company, LLC - IT -29561 - interruptible Agreement</a>	<a href="#">Fieldwood Energy LLC and Trunkline Gas Company, LLC</a>
<a href="#">Marketing - Transportation</a>	<a href="#">12/01/2013</a>	<a href="#">Trunkline Gas company, LLC - IT -29562 - interruptible Pooling West-LA</a>	<a href="#">Fieldwood Energy LLC and Trunkline Gas Company, LLC</a>
<a href="#">Marketing - Transportation</a>	<a href="#">12/01/2013</a>	<a href="#">Trunkline Gas company, LLC - IT -29570 - interruptible Pooling EastOLA</a>	<a href="#">Fieldwood Energy LLC and Trunkline Gas Company, LLC</a>
<a href="#">Marketing - Transportation</a>	<a href="#">11/11/2018</a>	<a href="#">IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company IT-NRCM S-3219</a>	<a href="#">IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company</a>
<a href="#">Marketing - Transportation</a>	<a href="#">12/01/2013</a>	<a href="#">Master ITS Flash contract 2668 - Searobin West - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company</a>	<a href="#">Master ITS Flash contract 2668 - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company</a>

<a href="#">Marketing - Transportation</a>	<a href="#">12/01/2013</a>	<a href="#">Master POOL - Pooling contract 2667 - Searobin West pooling agreement - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company</a>	<a href="#">Master ITS Flash contract 2667 - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company</a>
<a href="#">Marketing - Transportation</a>	<a href="#">01/01/2010</a>	<a href="#">Oil Liquids Transportation Agreement LTA Contract No. 115976</a>	<a href="#">Liquids Transportation Service by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC</a>
<a href="#">Marketing - Transportation</a>	<a href="#">12/01/2016</a>	<a href="#">Stingray Pipeline Company LLC - IT Transport - 400017 - HI 330 Discount \$ .10</a>	<a href="#">Fieldwood Energy LLC and Stingray Pipeline Company LLC</a>
<a href="#">Equipment Lease</a>	<a href="#">10/21/2019</a>	<a href="#">Master Lease Agreement</a>	<a href="#">MACQUARIE CORPORATE AND ASSET FUNDING, INC.</a>
<a href="#">Right of Way</a>	<a href="#">12/14/1962</a>	<a href="#">Town of Grand Isle ROW #41932 - Section 32, T21S, R25E, Jefferson Parish</a>	<a href="#">TOWN OF GRAND ISLE, STATE OF LA</a>
<a href="#">Pipeline Right of Way Agreement</a>	<a href="#">10/01/2009</a>	<a href="#">Town of Grand Isle ROW # - Section 32, T20S, R21, Jefferson Parish</a>	<a href="#">Town of Grand Isle, LA, Chevron U.S.A. Inc.</a>
<a href="#">Lease Agreement</a>	<a href="#">08/01/1962</a>	<a href="#">Right of Way: Grand Isle Shorebase - Assignment of Deltide's 5% interest in a 6 inch pipeline under a right-of-way from the Grand Isle Shorebase to the Muskrat Line, Line of Tennessee Gas Transmission Co. recorded in Book 558, Folio 11, Entry No. 238549 in the public records of Jefferson Parish, LA: T21S, R25E, S36, Humboldt 1853 T21S, R25E, S25, Humboldt 1853 T21S, R25E, S30, Humboldt 1853 T21S, R25E, S31, Humboldt 1853</a>	<a href="#">Deltide Fishing and Rental Tools Inc., Town of Grand Isle, LA</a>
<a href="#">Farmout Agreement</a>	<a href="#">3/15/2013; amended 7/1/2013</a>	<a href="#">Farmout Agreement, Vermilion Block 271, South Addition (Portion of OCS-G 04800) and South Marsh Island Block 87, South Addition (Portion of OCS-G 24870)</a>	<a href="#">Castex Offshore, Inc., Apache Corporation, SandRidge Energy Offshore, Bandon Oil &amp; Gas Company, and Enven Energy Ventures</a>
<a href="#">Marketing - Connection Agreement</a>	<a href="#">04/06/2021</a>	<a href="#">GI 43AA Connection Agreement</a>	<a href="#">Kinetica Energy Express, LLC</a>
<a href="#">Marketing - Reimbursement Agreement</a>	<a href="#">04/06/2021</a>	<a href="#">GI 43 Reimbursement Agreement</a>	<a href="#">Kinetica Energy Express, LLC</a>
<a href="#">Lease of Platform Space Agreement</a>	<a href="#">01/26/2021</a>	<a href="#">MP 289C LOPS between Fieldwood Energy LLC, Anadarko US Offshore LLC, Odyssey Pipeline LLC, W&amp;T Energy VI, LLC and Talos Resources LLC</a>	<a href="#">Anadarko US Offshore LLC, Odyssey Pipeline LLC, W&amp;T Energy VI, LLC and Talos Resources LLC Kinetica Energy Express, LLC</a>
<a href="#">Pipeline Acquisition</a>	<a href="#">06/04/2021</a>	<a href="#">Amended and Restated Asset Purchase Agreement by and between Amberjack Pipeline Company LLC as Seller and W&amp;T, et. al. as buyer</a>	<a href="#">Amberjack Pipeline Company LLC</a>
<a href="#">Marketing Gas Processing</a>	<a href="#">04/01/2021</a>	<a href="#">processing fee - \$.08 / MMBTU by and between Fieldwood Energy LLC and ENLINK LIG Liquids, L.L.C. current operator - (KEE Gas)</a>	<a href="#">Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC</a>
<a href="#">Marketing Gathering</a>	<a href="#">12/01/2021</a>	<a href="#">Pelican pipeline gathering - K 031938</a>	<a href="#">Fieldwood Energy LLC and Targa Midstream Services LLC</a>
<a href="#">Marketing Gathering</a>	<a href="#">04/01/2021</a>	<a href="#">W&amp;T Rock Road Lateral Gathering Agreement</a>	<a href="#">Fieldwood Energy LLC and W&amp;T Offshore, Inc</a>
<a href="#">Marketing Gas Processing</a>	<a href="#">05/01/2021</a>	<a href="#">DCP Mobile Bay</a>	<a href="#">Fieldwood Energy LLC and DCP Mobile Bay Processing</a>
<a href="#">Servitude and Surface and Subsurface Use Agreement</a>	<a href="#">12/19/2002</a>	<a href="#">Agreement between GOM Shelf LLC, BP America Production Company and Chevron U.S.A. Inc. as Grantor and Mardi Gras Transportation System Inc. as Grantee, granting Grantee the right to use a portion of the surface and subsurface of the that certain parcel of land located in Section 32, Township 21 South of Jefferson parish,</a>	<a href="#">GOM Shelf LLC, BP America Production Company and Chevron U.S.A. Inc. as Grantor and Mardi Gras Transportation System Inc. as Grantee</a>
<a href="#">STUSCO CONTRACT REF. NO. - CL69LP0068</a>	<a href="#">08/19/2020</a>	<a href="#">STUSCO buys crude oil from Fieldwood Energy</a>	<a href="#">Shell Trading (US) Company</a>

Exhibit I-F(ii)

Contract Category	Contract Date	Contract Description	Known Contract Counterparties
Equipment Lease	10/21/2019	Fuel Tank, Serial No. S1456	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	500 Generator, Serial No. 1004626-002	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	500 Generator, Serial No. 1009733-01	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Fuel Tank, Serial No. S1415	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	300 Generator, Serial No. 5263/23	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	300 Generator, Serial No. 5263/19	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	300 Generator, Serial No. 1000010	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	60 Generator, Serial No. 1013275-04	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	125 Generator, Serial No. 1003815-08	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F-14881	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. 271420	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F12162	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F-13008	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F151	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F-13806	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F04564	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F-25819	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F11695	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. 781282	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Marketing - Construction, Operations, Management, Ownership Agreements		Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and	Apache Corporation, Enterprise GTM Offshore Operating Company, LLC
Ownership & Partnership Agreements	6/1/2009	Owners Agreement between the owners of the High Island Pipeline System	Chevron Pipe Line Company, owners of the High Island Pipeline System
Marketing - Processing	10/22/1976	Agreement for the Construction and Operation of the Blue Water Gas Plant, Acadia Parish, Louisiana by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
Marketing - Processing	7/1/1970	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Marketing - Construction, Operations, Management, Ownership Agreements	7/1/1970	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Marketing - Processing	7/25/2014	Ratificaton to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Marketing - Construction, Operations, Management, Ownership Agreements	10/1/1982	Governs the Ownership and Operations of the Facility. The Facility is co-owned by two groups, Owners and Producers. Facility assets are owned in three different classes: either solely owned by Owners, co-owned by Owners and Producers or soley owned by Pr by and between Fieldwood Energy LLC and Kinetica Partners LLC and Kinetica Partners LLC	Fieldwood Energy LLC and Kinetica Partners LLC and Kinetica Partners LLC
Marketing - Construction, Operations, Management, Ownership Agreements	6/1/2015	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)	Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Marketing - Crude Sales	6/1/1998	Producers sell Crude Oil to Questor and Questor purchases Crude Oil from Producers. Producers buy back a volume of Crude Oil at HIPS Segment III tie-in equal to their monthly production sold to Questor at the Platform. by and between Fieldwood Energy LLC and Questor Pipeline Venture and Questor Pipeline Venture	Fieldwood Energy LLC and Questor Pipeline Venture and Questor Pipeline Venture
Ownership & Partnership Agreements	5/1/1982	Terms for construction and operation of the facility and allocation of commingled condensate - Operated by Northern Natural Gas Company	Northern Natural Gas Company
Marketing - Construction, Operations, Management, Ownership Agreements	12/2/1985	Governs the Ownership and Operations of the Producers' Facility. The Producers' Facility consists of assets owned by Producers, as well as those assets co-owned by the Producers and Owners. Fieldwood, as the designated Producers' Representative, reprents th by and between Fieldwood Energy LLC and and	Owners and Producers of Sabine Pass Facility
Marketing - Construction, Operations, Management, Ownership Agreements	1/17/1963	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and	



Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Condition	Scrap Price	Wt. (lbs)	On Hand Qty	Average Cost	Scrap Value	Total Value	Wt%	Net Value
North Warehouse	Fieldwood	54401		WH/B42/51	LINER: PWR CYL		EA	A		3,975.83		3,975.83	-	3,975.83	100.0%	3,975.83
North Warehouse	Fieldwood	54402		WH/B42/FLR	PSTN/ROD ASSY: 18-1/2", GMAVA		EA	A		15,303.69		15,303.69	-	15,303.69	100.0%	15,303.69
North Warehouse	Fieldwood	54403		WH/B42/FLR	PSTN/ROD ASSY: 28" GMAVA, ROD		EA	A		21,498.05		21,498.05	-	21,498.05	100.0%	21,498.05
North Warehouse	Fieldwood	54406		WH/B42/51	PSTN: 18", PISTON, GMYC 1ST STGE		EA	A		19,676.18		19,676.18	-	19,676.18	100.0%	19,676.18
North Warehouse	Fieldwood	54407		B3/B3/52	LINER: 2ND STGE CYL		EA	A		2,542.05		2,542.05	-	2,542.05	100.0%	2,542.05
North Warehouse	Fieldwood	54408		WH/B42/52	LINER: GMYC 1ST STGE		EA	A		2,186.24		2,186.24	-	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	54409		WH/B3/FL	H/D: 2ND STGE CRNKEND		EA	A		4,372.48		4,372.48	-	4,372.48	100.0%	4,372.48
North Warehouse	Fieldwood	54411		WH/5E WAI/FLR	CRKNSHFT: GMAVA/GMYC-12		EA	A		82,650.64		82,650.64	-	82,650.64	100.0%	82,650.64
North Warehouse	Fieldwood	54412		WH/5E WAI/FLR	CRKNSHFT: GMAVA/GMYC-12		EA	A		81,082.47		81,082.47	-	81,082.47	100.0%	81,082.47
North Warehouse	Fieldwood	54419		B3/B3/52	PMP: GMAVA LUBE OIL		EA	A		5,829.98		5,829.98	-	5,829.98	100.0%	5,829.98
North Warehouse	Fieldwood	54420		WH/FL	CRKSHD ASSY: GMAVA/CV/VH		EA	A		6,095.65		6,095.65	-	6,095.65	100.0%	6,095.65
North Warehouse	Fieldwood	54421		WH/B4/FLR	CRKSHD ASSY: GMAVA/CV/VH		EA	A		6,095.65		6,095.65	-	6,095.65	100.0%	6,095.65
North Warehouse	Fieldwood	54422		WH/FL	CRKSHD ASSY: GMAVA/CV/VH		EA	A		7,703.92		7,703.92	-	7,703.92	100.0%	7,703.92
North Warehouse	Fieldwood	54445		B3/B3/52	GEAR: GMYC BLOWER DRV		EA	A		3,352.24		3,352.24	-	3,352.24	100.0%	3,352.24
North Warehouse	Fieldwood	54447		WH/B42/FLR	PSTN/ROD ASSY: 18" 1ST STGE		EA	A		14,956.39		14,956.39	-	14,956.39	100.0%	14,956.39
North Warehouse	Fieldwood	54448		WH/B42/51	LINER: 18", 1ST STGE COMPRESSR		EA	A		1,967.62		1,967.62	-	1,967.62	100.0%	1,967.62
North Warehouse	Fieldwood	54449		WH/B42/51	LINER: 15", 2ND STGE COMPRESSR		EA	A		1,785.43		1,785.43	-	1,785.43	100.0%	1,785.43
North Warehouse	Fieldwood	54450		WH/B42/52	LINER: 9-3/4", 3RD STGE COMPRESSR		EA	A		1,909.90		1,909.90	-	1,909.90	100.0%	1,909.90
North Warehouse	Fieldwood	54452		B3/B3/51	GEAR: GMY3-PB, PARTCO BLOWER W/HUB		EA	A		16,032.44		16,032.44	-	16,032.44	100.0%	16,032.44
North Warehouse	Fieldwood	54456		WH/B42/FLR	PSTN/ROD ASSY: 9-3/4", 3RD STGE		EA	A		2,399.73		2,399.73	-	2,399.73	100.0%	2,399.73
North Warehouse	Fieldwood	54457		WH/B42/51	PSTN/ROD ASSY: 9-3/8", GMAVA		EA	A		16,032.44		16,032.44	-	16,032.44	100.0%	16,032.44
North Warehouse	Fieldwood	54458		WH/B43/FLR	PSTN/ROD ASSY: 17-1/4", GMAVA-8 1ST 5 TGE		EA	A		18,636.17		18,636.17	-	18,636.17	100.0%	18,636.17
North Warehouse	Fieldwood	54460		B3/B2/FLR	ROD: ALL GMY PWR PISTON		EA	A		1,821.87		1,821.87	-	1,821.87	100.0%	1,821.87
North Warehouse	Fieldwood	54468		B3/B2/53	PMP: GMAVA H/D W/SGKTS		EA	A		13,481.83		13,481.83	-	13,481.83	100.0%	13,481.83
North Warehouse	Fieldwood	54469		WH/B43/FLR	CRKSHD ASSY: GMAVA/CV/VH		EA	A		13,053.81		13,053.81	-	13,053.81	100.0%	13,053.81
North Warehouse	Fieldwood	54480		WH/B43/FLR	PSTN/ROD ASSY: 16-1/4", 2ND STGE		EA	A		18,408.45		18,408.45	-	18,408.45	100.0%	18,408.45
North Warehouse	Fieldwood	54481		B3/B3E WAI/FLR	PSTN/ROD ASSY: GMAVE PWR/HITS GMAWE-12		EA	A		3,223.36		3,223.36	-	3,223.36	100.0%	3,223.36
North Warehouse	Fieldwood	54486		WH/B43/FLR	PSTN/ROD ASSY: GMAVA		EA	A		21,946.24		21,946.24	-	21,946.24	100.0%	21,946.24
North Warehouse	Fieldwood	56001		WH/B41/51	BEARING: TLA COMPRESSR RD, BEARING		EA	A		725.83		725.83	-	725.83	100.0%	725.83
North Warehouse	Fieldwood	56002		WH/B41/51	BEARING: TLA MAIN		EA	A		635.76		635.76	-	635.76	100.0%	635.76
North Warehouse	Fieldwood	56033		B3/B3/63	KT: RPN CYL, TLA PWR		EA	A		725.10		725.10	-	725.10	100.0%	725.10
North Warehouse	Fieldwood	56044		B3/B4/52	SPRCKT: TLA CRKNSHFT		EA	A		6,085.04		6,085.04	-	6,085.04	100.0%	6,085.04
North Warehouse	Fieldwood	56045		B3/B4/53	SPRCKT: TLA		EA	A		3,177.74		3,177.74	-	3,177.74	100.0%	3,177.74
North Warehouse	Fieldwood	56046		B3/B3/52	SPRCKT: H/D PUMP & DRV		EA	A		2,135.23		2,135.23	-	2,135.23	100.0%	2,135.23
North Warehouse	Fieldwood	56048		WH/B41/51	LUNE: CYL, TLA 2ND STG		EA	A		7,817.91		7,817.91	-	7,817.91	100.0%	7,817.91
North Warehouse	Fieldwood	56053		WH/B43/52, TOP IN BACK	PSTN: TLA 2ND STGE		EA	A		20,689.57		20,689.57	-	20,689.57	100.0%	20,689.57
North Warehouse	Fieldwood	56054		WH/B44/51	PSTN: TLA 1ST STGE		EA	A		22,170.79		22,170.79	-	22,170.79	100.0%	22,170.79
North Warehouse	Fieldwood	56057		B3/B4/FLR	PMP: SHFT, TLA IDLER		EA	A		1,136.85		1,136.85	-	1,136.85	100.0%	1,136.85
North Warehouse	Fieldwood	56058		B3/B4/53	PMP: SHFT, TLA DRIVE		EA	A		3,188.27		3,188.27	-	3,188.27	100.0%	3,188.27
North Warehouse	Fieldwood	56059		B3/B4/53	PMP: SHFT, TLA WATER PUMP		EA	A		1,789.07		1,789.07	-	1,789.07	100.0%	1,789.07
North Warehouse	Fieldwood	56063		WH/B41/52	SHOE: TLA TPE XHD SLIPPER		EA	A		2,514.18		2,514.18	-	2,514.18	100.0%	2,514.18
North Warehouse	Fieldwood	56065		B3/B4/FLR	NUT: TLA CONNECTING ROD		EA	A		397.17		397.17	-	397.17	100.0%	397.17
North Warehouse	Fieldwood	56744		B3/B4/FLR	GEAR: TLA BULL TIMING CNTRL		EA	A		3,886.29		3,886.29	-	3,886.29	100.0%	3,886.29
North Warehouse	Fieldwood	56746		B3/B4/53	GEAR: TLA OIL PUMP		EA	A		3,800.42		3,800.42	-	3,800.42	100.0%	3,800.42
North Warehouse	Fieldwood	56771		B3/B4/FLR	LABYRINTH: TLA TURBINE		EA	A		1,745.35		1,745.35	-	1,745.35	100.0%	1,745.35
North Warehouse	Fieldwood	56772		B3/B4/FLR	LABYRINTH: TLA		EA	A		436.73		436.73	-	436.73	100.0%	436.73
North Warehouse	Fieldwood	56779		B3/B4/FLR	CARRIER: TLA BULL GEAR		EA	A		1,286.24		1,286.24	-	1,286.24	100.0%	1,286.24
North Warehouse	Fieldwood	56780		B3/B4/FLR	CARRIER: TLA IDLER GEAR		EA	A		1,187.86		1,187.86	-	1,187.86	100.0%	1,187.86
North Warehouse	Fieldwood	56782		B3/B4/FLR	LINKAGE: TLA LNW CNTRL		EA	A		1,435.63		1,435.63	-	1,435.63	100.0%	1,435.63
North Warehouse	Fieldwood	56788		B3/B4/FLR	SHFT COMPRESSR: TLA TIMER DR		EA	A		739.68		739.68	-	739.68	100.0%	739.68
North Warehouse	Fieldwood	56799		B3/B4/53	VLV: TLA FUEL		EA	A		2,288.27		2,288.27	-	2,288.27	100.0%	2,288.27
North Warehouse	Fieldwood	56800		B3/B4/53	SPRCKT: TLA CRKNSHFT		EA	A		6,512.01		6,512.01	-	6,512.01	100.0%	6,512.01
North Warehouse	Fieldwood	56802		WH/B44/52	PSTN/ROD ASSY: TLA MATL NO DRAW TYP E		EA	A		9,300.03		9,300.03	-	9,300.03	100.0%	9,300.03
North Warehouse	Fieldwood	56806		B3/B6/51	ROD: TLA W/LONG STDS & PN 32 W/ROD CAP		EA	A		24,799.27		24,799.27	-	24,799.27	100.0%	24,799.27
North Warehouse	Fieldwood	56808		B3/B3/52	WHEEL: TLA TBN		EA	A		23,760.81		23,760.81	-	23,760.81	100.0%	23,760.81
North Warehouse	Fieldwood	56809		WH/B3/B3/51	SCRN ASSY: TLA CWG		EA	A		3,917.02		3,917.02	-	3,917.02	100.0%	3,917.02
North Warehouse	Fieldwood	56810		B3/B4/53	JT: EXPNKN, TLA		EA	A		1,435.63		1,435.63	-	1,435.63	100.0%	1,435.63
North Warehouse	Fieldwood	56811		B3/B1/52	JT: EXPNKN, TLA EXHAUST		EA	A		980.17		980.17	-	980.17	100.0%	980.17
North Warehouse	Fieldwood	56815		B3/B3/0252	INTCLER ASSY: TLA SC&V AIR		EA	A		4,339.69		4,339.69	-	4,339.69	100.0%	4,339.69
North Warehouse	Fieldwood	56816		B3/B4/FLR	NUT: TLA ROD ALL STGS		EA	A		1,012.96		1,012.96	-	1,012.96	100.0%	1,012.96
North Warehouse	Fieldwood	56817		B3/B4/53	RING: TLA TURB NZZLE		EA	A		8,435.25		8,435.25	-	8,435.25	100.0%	8,435.25
North Warehouse	Fieldwood	59268		WH/5E WAI/FLR	CRKNSHFT		EA	A		15,303.69		15,303.69	-	15,303.69	100.0%	15,303.69
North Warehouse	Fieldwood	59286		WH/B43/51	PSTN/ROD ASSY: 9-3/4", GMAV, W/ 3" ROD		EA	A		12,227.14		12,227.14	-	12,227.14	100.0%	12,227.14
North Warehouse	Fieldwood	71926		B3/B3E WAI/FLR	STDS: STGP, CYL, W/ NUTS 4 SUCT		EA	A		72.87		72.87	-	72.87	100.0%	72.87
North Warehouse	Fieldwood	71936		B2/B1/52	CYL: H/D, V/R/D, UNRPRD		EA	A		1,020.25		1,020.25	-	1,020.25	100.0%	1,020.25
North Warehouse	Fieldwood	71937		B2/B1/52	CYL: H/D, V/R/D, UNRPRD		EA	A		1,020.25		1,020.25	-	1,020.25	100.0%	1,020.25
North Warehouse	Fieldwood	71939		B2/B4/51	CYL: COMPRESSR, 8", W/ ALH DOTS & NTS		EA	A		6,558.73		6,558.73	-	6,558.73	100.0%	6,558.73
North Warehouse	Fieldwood	71948		B2/B5/51	VLV CRK: UNRPRD		EA	A		133.04		133.04	-	133.04	100.0%	133.04
North Warehouse	Fieldwood	71952		B2/B1/52	CYL: COMPRESSR, 8", W/ B HEAD & P. GLND		EA	A		3,497.99		3,497.99	-	3,497.99	100.0%	3,497.99
North Warehouse	Fieldwood	71955		B2/B4/51	PSTN: COMP, C/L, W/2 STEEL DONUTS		EA	A		1,311.75		1,311.75	-	1,311.75	100.0%	1,311.75
North Warehouse	Fieldwood	71971		B2/B1/52	PSTN/ROD ASSY: 2", HO RINGS, TUNGSTEN		EA	A		1,289.88		1,289.88	-	1,289.88	100.0%	1,289.88
North Warehouse	Fieldwood	71975		B2/B1/52	CRKSHD: GUIDE, WBF-74, BORE		EA	A		3,279.36		3,279.36	-	3,279.36	100.0%	3,279.36
North Warehouse	Fieldwood	71977		B2/B1/52	DIET PC: WBF-74, NEW OEM 34" CYL		EA	A		2,040.49		2,040.49	-	2,040.49	100.0%	2,040.49
North Warehouse	Fieldwood	71980		WH/B2/51	PAN ASSY: 7 BLADE 13" DIA AIR K CHANGER		EA	A		2,186.24		2,186.24	-	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	71983		WH/B2/51	PAN BLDES: FIBERGLASS 6" L X 13-1/2" 4" W		EA	A		364.37		364.37	-	364.37	100.0%	364.37
North Warehouse	Fieldwood	72001		WH/B8/52	PMP ASSY: LUBE, MVS, W/ ATMOS IND. &		EA	A		2,186.24		2,186.24	-	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	72002		WH/B8/52	PMP ASSY: LUBE, MVS, W/ ATMOS IND. &		EA	A		2,186.24		2,186.24	-	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	72013		WH/B8/FLR	H/D: CYL, PWR, RECOND		EA	A		1,311.75		1,311.75	-	1,311.75	100.0%	1,311.75
North Warehouse	Fieldwood	72025		WH/B38/51	MANIFOLD: INTAKE		EA	A		728.75		728.75	-	728.75	100.0%	728.75
North Warehouse	Fieldwood	72027		WH/B39/51	MANIFOLD: EXHST, P5990, SECTIONS		EA	A		655.87		655.87	-	655.87	100.0%	655.87
North Warehouse	Field															

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Condition	Scrap Price	WT (lb)	On Hand Cnt	Average Cost	Scrap Value	Total Value	Wt%	Net Value
North Warehouse	Fieldwood	241168		B2/B7/FLR	CYL. 17" VRA CLRK COMPRESS		EA	A			1	2,309.41	-	2,309.41	100.0%	2,309.41
North Warehouse	Fieldwood	241169		B2/B2/FLR	CYL. 5" VRA CLRK COMPRESS		EA	A			1	1,539.61	-	1,539.61	100.0%	1,539.61
North Warehouse	Fieldwood	241173		WH/B4/FLR	PSSTN/ROD ASSY. VRA CLRK COMPRESS		EA	A			1	1,539.61	-	1,539.61	100.0%	1,539.61
North Warehouse	Fieldwood	241179		WH/B1/Flor	H20 VRA CLRK CBBR UNDR		EA	A			1	3,489.02	-	3,489.02	100.0%	3,489.02
North Warehouse	Fieldwood	241181		B10K/B36/51	VLV CHR-VRA CLRK VLV CHR'S F13"		EA	A			12	173.21	-	173.21	100.0%	1,732.1
North Warehouse	Fieldwood	241182		B3/B10, 11, 12/FLR	PSSTN VRA CLRK PWR		EA	A			6	2,169.33	-	2,169.33	100.0%	2,169.33
North Warehouse	Fieldwood	241183		B3/B9/51	ROD: VRA CLRK ART CONN		EA	A			1	11,708.19	-	11,708.19	100.0%	11,708.19
North Warehouse	Fieldwood	241189		B3/B10/53	PWR: WRIST VRA CLRK PWR PISTON		EA	A			4	1,255.26	-	1,255.26	100.0%	1,255.26
North Warehouse	Fieldwood	241191		B3/B8/51	TENDONER-VRA CLRK CHAIN		EA	A			2	1,196.78	-	1,196.78	100.0%	1,196.78
North Warehouse	Fieldwood	241201		B3/B2/52	GYRNR: GMYC-12		EA	A			1	8,409.66	-	8,409.66	100.0%	8,409.66
North Warehouse	Fieldwood	241203		B3/B1/FLR	JUMPER: H20, GMYC-12 HD TO CYL		EA	A			12	148.50	-	148.50	100.0%	1,485.0
North Warehouse	Fieldwood	241205		B3/B3/52	JUMPER: H20, GMYC-12 CYL TO TAIL		EA	A			6	111.47	-	111.47	100.0%	1,114.7
North Warehouse	Fieldwood	241214		B3/B3/53	PNST: ELBOW, GMYC-12, GMAV-34-3C		EA	A			1	857.27	-	857.27	100.0%	857.27
North Warehouse	Fieldwood	251608		B2/7ard	ENG		EA	A			1	-	-	-	100.0%	-
North Warehouse	Fieldwood	252667		B2/B5/52	CYL. 6", WHT SUPR COMPRESS CMPLT		EA	A			1	4,862.67	-	4,862.67	100.0%	4,862.67
North Warehouse	Fieldwood	323171		WH/B4/51	PSSTN RING FOR 33.00" PISTON		EA	A			1	238.14	-	238.14	100.0%	238.14
North Warehouse	Fieldwood	323172		WH/B4/51	PSSTN RING FOR 16.50" PISTON		EA	A			2	223.27	-	223.27	100.0%	446.54
North Warehouse	Fieldwood	323173		WH/B4/51	PSSTN RING FOR 10.50" PISTON		EA	A			3	139.85	-	139.85	100.0%	419.61
North Warehouse	Fieldwood	326861		WH/B4/FLR	PSSTN: 10.50", PART 8579-082-001		EA	A			1	6,451.03	-	6,451.03	100.0%	6,451.03
North Warehouse	Fieldwood	326862		WH/B4/FLR	PSSTN: ROD FOR 10.50", PISTON		EA	A			1	3,373.74	-	3,373.74	100.0%	3,373.74
North Warehouse	Fieldwood	326863		WH/B4/FLR	PSSTN: ROD FOR 16.50", PISTON		EA	A			1	3,373.74	-	3,373.74	100.0%	3,373.74
North Warehouse	Fieldwood	326864		WH/B4/FLR	PSSTN: ROD FOR 16.50", PISTON		EA	A			1	3,373.74	-	3,373.74	100.0%	3,373.74
North Warehouse	Fieldwood	328243		WH/B4/FLR	PSSTN: 16.50", PART 8579-082-201		EA	A			1	18,426.94	-	18,426.94	100.0%	18,426.94
North Warehouse	Fieldwood	329558			Linear Controls ENG-NG-423hp, 12.7in, H20, 900rpm		EA	A			1	84,000.00	-	84,000.00	100.0%	84,000.00
North Warehouse	Fieldwood	331887		WH/B4/FLR	PSSTN: 23.00", PART 8579-303-201		EA	A			1	39,442.43	-	39,442.43	100.0%	39,442.43
North Warehouse	Fieldwood	3418619		B3/B3/51	MTR: ELEC TFC, 3000rpm, 1589-4455P		EA	A			1	7,220.06	-	7,220.06	100.0%	7,220.06
North Warehouse	Fieldwood	500133			Linear Controls ENG-NG-55 220hp, 1000in, 3.6, 7IN		EA	A			1	60,750.95	-	60,750.95	100.0%	60,750.95
Acadian - Lafayette	Acadian Contractors, Inc.			Fluid Line	SUMP TANK 4"X10"X14"X1" ATMOS, EXT. 16" PFLA		EA	A			1	26,250.00	-	26,250.00	100.0%	26,250.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 61	1-48" X 1230 WP L.P. Horizontal Separator (No Skid)	?	EA	Fair			1	4,850.00	-	4,850.00	100.0%	4,850.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 64	24" X 10' Vertical H.P. Separator w/Skid	Eugene Island Block#206-B	EA	Fair			1	1,770.00	-	1,770.00	100.0%	1,770.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 65	12" X 6' Vertical LP Fuel Gas Scrubber (No Skid)	?	EA	Fair			1	1,235.00	-	1,235.00	100.0%	1,235.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 66	12" X 4' Vertical LP Fuel Gas Scrubber w/Skid	South Marsh Island 11-N	EA	Fair			1	1,235.00	-	1,235.00	100.0%	1,235.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 70	1-120 Degree Boat Landing with 48" Plate Doublers	South Marsh Island 11	EA	Fair			1	820.00	-	820.00	100.0%	820.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 73	24" X 10' Vertical Separator w/Skid	?	EA	Fair			1	1,625.00	-	1,625.00	100.0%	1,625.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 74	30" X 10' Vertical LP Test Separator w/Skid	?	EA	Fair			1	1,895.00	-	1,895.00	100.0%	1,895.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 77	16" X 8' Vertical LP Separator (No Skid)	South Marsh Island 10	EA	Fair			1	1,455.00	-	1,455.00	100.0%	1,455.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 90	1-48" X 10' X 275 WP L.P. Horizontal Scrubber Vessel NO SKID	South Marsh Island Block# 48 E	EA	Fair			1	4,120.00	-	4,120.00	100.0%	4,120.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 96	1-Glycol Reboiler with Stack & Split Column	High Island Block# 467 A	EA	Fair			1	8,145.00	-	8,145.00	100.0%	8,145.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 100	48" X 10' X 275A W.P. Horizontal Water Skimmer with Skid	N/A	EA	Fair			1	4,175.00	-	4,175.00	100.0%	4,175.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 101	42" X 15' X 1408W W.P. Horizontal 3 Phase Separator "No Skid"	N/A	EA	Fair			1	3,895.00	-	3,895.00	100.0%	3,895.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 102	42" X 12' X 1258W P.P. Horizontal Skimmer with Skid	N/A	EA	Fair			1	3,215.00	-	3,215.00	100.0%	3,215.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 103	20" X 7' X 275 W.P. Horizontal Separator with Skid	N/A	EA	Fair			1	1,210.00	-	1,210.00	100.0%	1,210.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 104	30" X 10' X 1480 W.P. Horizontal Separator with Skid	N/A	EA	Fair			1	2,150.00	-	2,150.00	100.0%	2,150.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 105	One Dual Motor Run Skid with Rig Traps	N/A	EA	Fair			1	1,385.00	-	1,385.00	100.0%	1,385.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 106	30" X 6' X 150W W.P. Vertical Scrubber Vessel with Skid	N/A	EA	Fair			1	1,665.00	-	1,665.00	100.0%	1,665.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. KK	30" X 4' X 250 WP Vertical Scrubber Vessel w/Skid	From Offshore Specialty Fabricators in Houma	EA	Fair			1	1,570.00	-	1,570.00	100.0%	1,570.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. CCC	Line Heater/Reboiler Package 8" W X 22' 6" X 10' 1"	Eugene Island Block# 212 "A"	EA	Fair			1	12,275.00	-	12,275.00	100.0%	12,275.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. D00	3-Vapor Recovery Stands	Eugene Island Block# 212 "A"	EA	Fair			1	235.00	-	235.00	100.0%	235.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. L86	1-Heater Stack, 1-Still Column, and Misc Pipe and Hardware for Line Heater/Reboiler	South Marsh Island 212 "A"	EA	Fair			1	355.00	-	355.00	100.0%	355.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 107	1-Pallet of Used Spool Piping	West Cameron Block# 165 "A"	EA	Used			1	295.00	-	295.00	100.0%	295.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 109	1-Filter Separator with Skid (9' X 12' X 8' Tall) Ext. 10,000B	High Island Block# A378-B	EA	Fair			1	1,155.00	-	1,155.00	100.0%	1,155.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 110	1-Float Coll with Skid (7' X 12' X 8' Tall) Ext. 10,000B	High Island Block# A378-B	EA	Fair			1	1,480.00	-	1,480.00	100.0%	1,480.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 111	Two (2) Plate Heat Exchanger Skids	High Island Block# A595 "CF"	EA	Fair			1	475.00	-	475.00	100.0%	475.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 112	1-Piggy Back Water Skimmer & Float Cell Package (Newly Fabricated)	Main Pass Block# 140-A	EA	Newly Fabricated			1	5,025.00	-	5,025.00	100.0%	5,025.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 113	1-Vehicle Water Skimmer Vessel with Skid (60' X 12' X 15,000B) (MAM 380)	Vermilion Block# 80-A	EA	Fair			1	3,875.00	-	3,875.00	100.0%	3,875.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 114	1-Vehicle Floation Unit (EM Spinner) with Skid (ABM 158B) (LS1550) (Monopex Corporation Model MCO-2076)	West Cameron Block# 68-A	EA	Fair			1	655.00	-	655.00	100.0%	655.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 115	1-Vehicle Test Separator with Skid (MBD-4501) (36" X 10' Foot x 17,000B) (2,000 WP @ 100 deg, MFG 1982)	West Cameron Block# 68-A	EA	Poor			1	865.00	-	865.00	100.0%	865.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 116	1-Horizontal 3 Phase H.P. Production Separator with Skid (MBD-4502) (60" X 25') (1440 @ 100 deg-Y built 1982)	West Cameron Block# 68-A	EA	Fair			1	1,435.00	-	1,435.00	100.0%	1,435.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 117	1-Vehicle Test Scrubber Package with Skid (MBF 2401) (30" X 10' X 22,000B)	West Cameron Block# 68-A	EA	Fair			1	1,775.00	-	1,775.00	100.0%	1,775.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 118	1-Horizontal 2 Phase Vent Scrubber Vessel w/Skid (48" X 6" X 150B @ 100 deg) Built 1987	West Cameron Block# 300-A	EA	Fair			1	1,945.00	-	1,945.00	100.0%	1,945.00
Viking - Henderson	Viking Fabricators, LLC				Verticals		EA	New			179	315.00	-	315.00	100.0%	3,150.0
Viking - Youngville	Viking Fabricators, LLC				10 FT. LONG LADDER CAGES		EA	New			1	763.87	-	763.87	100.0%	763.87
Viking - Youngville	Viking Fabricators, LLC				12' 6" LONG LADDER CAGES		EA	New			86	1,291.85	-	1,291.85	100.0%	12,918.5
Viking - Youngville	Viking Fabricators, LLC				10 FT. LONG LADDERS		EA	New			81	622.75	-	622.75	100.0%	6,227.5
Viking - Youngville	Viking Fabricators, LLC				20 FT. LONG LADDERS		EA	New			107	1,236.43	-	1,236.43	100.0%	12,364.3
Linear - Lafayette	Linear Controls	2124118-01	11231630-1	ATS - OUTDOOR	ASSY. TREE CAP BP THOKA		EA	Scrap	0.775	7,155		5,545.13	-	5,545.13	100.0%	5,545.13
Linear - Lafayette	Linear Controls	2124617-01	2609561170	ATS - OUTDOOR	ASSY. RIG TEST SKID, SUBSEA TREE		EA	Scrap	0.775	11,000		8,525.00	-	8,525.00	100.0%	8,525.00
Linear - Lafayette	Linear Controls	2124117-07	400257903-01	ATS - OUTDOOR	CONV. ASSY. SUBSEA TREE, 4" X 2" X 10M,		EA	Scrap	0.775	80,000		62,000.00	-	62,000.00	100.0%	62,000.00
Linear - Lafayette	Linear Controls	2127013-01	120598739-10813	ATS - OUTDOOR	ASSEMBLY. 5" X 12" - 12M SPOOL TREE.		EA	Scrap	0.775	66,000		51,150.00	-	51,150.00	100.0%	51,150.00
Linear - Lafayette	Linear Controls	2124123-01	96101817050	ATS - OUTDOOR	ASSY. TREE CAP SHIPPING SKID		EA	Scrap	0.775	1,850		1,433.75	-	1,433.75	100.0%	1,433.75
Linear - Lafayette	Linear Controls	2124145-01	42526012-5	ATS - OUTDOOR	ASSY. HUB, 4" WELL TERMINATION.		EA	Scrap	0.775	1,400		1,085.00	-	1,085.00	100.0%	1,085.00
Linear - Lafayette	Linear Controls	2124123-01	11217720-01	ATS - OUTDOOR	ASSY. TREE TRANSPORTATION SKID, BP		EA	Scrap	0.775	3,800		4,495.00	-	4,495.00	100.0%	4,495.00
Linear - Lafayette	Linear Controls	2124836-01	11171617-1	ATS - OUTDOOR	TEST STUMP BODY, TREE FAT SKID,		EA	Scrap	0.775	6,200		4,805.00	-	4,805.00	100.0%	4,805.00
Linear - Lafayette	Linear Controls	2124641-01	11388418-1	ATS - OUTDOOR	ASSY. CONNECTION JOGE BASE, STM-15		EA	Scrap	0.775	20,500		15,887.50	-	15,887.50	100.0%	15,887.50
Linear - Lafayette	Linear Controls	2125724-01	11217244-1	ATS - OUTDOOR	ASSY. MPAC CONNECTION TOOL, SHELL		EA	Scrap	0.775	11,000		8,525.00	-	8,525.00	100.0%	8,525.00
Linear - Lafayette	Linear Controls	2098863-02	11199037-1	ATS - OUTDOOR	ASSY. MPAC CONNECTION TOOL, SHELL		EA	Scrap	0.775	11,000		8,525.00	-	8,525.00	100.0%	8,525.00
Linear - Lafayette	Linear Controls	2124119-01	964534560	ATS - OUTDOOR	ASSY. TREE RUNNING TOOL		EA	Scrap	0.775	11,000		8,525.00	-	8,525.00	100.0%	8,525.00
Linear - Lafayette	Linear Controls	2124129-01	26534930	TOOLSKID - OUTDOOR	ASSY. TUBING HANGER RUNNING TOOL		EA	Scrap	0.775							

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Condition	Scrap	Wt. (lb)	On Hand Qty	Average Cost	Scrap Value	Total Value	Wt%	Net Value
Linear - Lafayette	Linear Controls	2124585-01	45060858-1	TRI 175 - INDOOR	RETAINER PLATE, MASTER VALVE BLOCK		EA	Scrap	0.775	150	1	11.63	116.25	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2156742-01	11328834-01	TRI 175 - INDOOR	SUB-ASSY, BOP SPANNER JOINT, 7.625"		EA	Scrap	0.775	200	1	15.50	155.00	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2156773-02	11322841-01	TRI 175 - INDOOR	UPPER ADAPTER, BOP SPANNER JOINT,		EA	Scrap	0.775	200	1	15.50	155.00	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124147-01	400297648	TRI 175 - INDOOR	ASSY, CLAMP W/SEAL PLATE, 4" WELL		EA	Scrap	0.775	2,000	1	155.00	1,550.00	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124147-01	11213146-1	TRI 176 - INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL		EA	Scrap	0.775	2,000	1	155.00	1,550.00	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	041700-09-01	400133273	TRI 178 - INDOOR	AX GASKET, 11" 5M/10M, ST/STL WITH		EA	Scrap	0.775	30	1	2.33	23.25	23.25	100.0%	23.25
Linear - Lafayette	Linear Controls	041700-09-01	400133274	TRI 178 - INDOOR	AX GASKET, 11" 5M/10M, ST/STL WITH		EA	Scrap	0.775	30	1	2.33	23.25	23.25	100.0%	23.25
Linear - Lafayette	Linear Controls	2098477-01	175670-1	TRI 178 - INDOOR	AX-VX GASKET		EA	Scrap	0.775	110	1	8.53	85.25	85.25	100.0%	85.25
Linear - Lafayette	Linear Controls	2098477-01	175670-2	TRI 178 - INDOOR	AX-VX GASKET		EA	Scrap	0.775	110	1	8.53	85.25	85.25	100.0%	85.25
Linear - Lafayette	Linear Controls	2124579-02	45434247-8	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	Scrap	0.775	20	1	1.55	15.50	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-6	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	Scrap	0.775	20	1	1.55	15.50	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-3	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	Scrap	0.775	20	1	1.55	15.50	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-11	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	Scrap	0.775	20	1	1.55	15.50	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-3	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	Scrap	0.775	20	1	1.55	15.50	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-2	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	Scrap	0.775	20	1	1.55	15.50	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-1	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	Scrap	0.775	20	1	1.55	15.50	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45438628-1	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	Scrap	0.775	20	1	1.55	15.50	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-4	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	Scrap	0.775	20	1	1.55	15.50	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	501040-1	96127634180	TRI 178 - INDOOR	6" Gasket Sealing Ring		EA	Scrap	0.775	20	1	1.55	15.50	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-04	45424496-2	TRI 178 - INDOOR	GASKET W/ O-RING, 10" 15M SEAL		EA	Scrap	0.775	20	1	1.55	15.50	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-01	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	Scrap	0.775	20	1	1.55	15.50	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45424796-01	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	Scrap	0.775	20	1	1.55	15.50	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45424796-06	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	Scrap	0.775	20	1	1.55	15.50	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434274-02	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	Scrap	0.775	20	1	1.55	15.50	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45424796-04	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	Scrap	0.775	20	1	1.55	15.50	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45424796-03	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	Scrap	0.775	20	1	1.55	15.50	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-04	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	Scrap	0.775	20	1	1.55	15.50	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124134-01	2050951110	TRI 180 - INDOOR	ASSY, TUBING HANGER ADJUSTMENT STAN		EA	Scrap	0.775	600	1	46.50	465.00	465.00	100.0%	465.00
Linear - Lafayette	Linear Controls	2099720-02	26-1567	TRI FLOOR - INDOOR	ASSY, TREE CAP RUNNING TOOL, BP		EA	Scrap	0.775	5,000	1	387.50	3,875.00	3,875.00	100.0%	3,875.00
Linear - Lafayette	Linear Controls	60013111	9523237807360	TRI SHED - INDOOR	Troika Dummy Control Pod		EA	Scrap	0.775	3,000	1	232.50	2,325.00	2,325.00	100.0%	2,325.00
Linear - Lafayette	Linear Controls	60011470	9523237807390	TRI SHED - INDOOR	SHELL DUMMAY CONTROL POD SHIPPING SKID		EA	Scrap	0.775	1,000	1	77.50	775.00	775.00	100.0%	775.00
Linear - Lafayette	Linear Controls	2123000-01	9624280360	TRI-SHELL - OUTDOOR	HANDLING TOOL, ASSY, TREE CAP & TREE		EA	Scrap	0.775	150	1	11.61	116.25	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2123000-01	2657807220	TRI-SHELL - OUTDOOR	HANDLING TOOL, ASSY, TREE CAP & TREE		EA	Scrap	0.775	150	1	11.61	116.25	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2121738-01	9624280370	TRI-SHELL - OUTDOOR	LIFT SUI, 150" NDM SHACKLE X		EA	Scrap	0.775	50	1	3.88	38.75	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2099099-03	11186176-1	TRI-SHELL - OUTDOOR	ASSY, TEST HUB, 10" FLOWLINE /		EA	Scrap	0.775	350	1	27.13	271.25	271.25	100.0%	271.25
Linear - Lafayette	Linear Controls	2099099-03	11210778-1	TRI-SHELL - OUTDOOR	ASSY, TEST HUB, 10" FLOWLINE /		EA	Scrap	0.775	350	1	27.13	271.25	271.25	100.0%	271.25
Linear - Lafayette	Linear Controls	2035504-02	961276650350	TRI-SHELL - OUTDOOR	ASSY, DEBRIS CAP, 18-3/8" OD MCPAC		EA	Scrap	0.775	100	1	7.75	77.50	77.50	100.0%	77.50
Linear - Lafayette	Linear Controls	2035519-01	1276650650	TRI-SHELL - OUTDOOR	ASSY, ROV RETRIEVABLE DEBRIS/TEST		EA	Scrap	0.775	50	1	3.88	38.75	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2035519-01	1276650660	TRI-SHELL - OUTDOOR	ASSY, ROV RETRIEVABLE DEBRIS/TEST		EA	Scrap	0.775	50	1	3.88	38.75	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2156132-01	9523237807220	TRI-SHELL - OUTDOOR	ASSY, COMBINATION (TREE/TREE CAP)		EA	Scrap	0.775	500	1	38.75	387.50	387.50	100.0%	387.50
Linear - Lafayette	Linear Controls	2156145-01	12324065-01	TRI-SHELL - OUTDOOR	ASSY, 3-216-15M MONODRONE TUBING		EA	Scrap	0.775	8,500	1	658.75	6,587.50	6,587.50	100.0%	6,587.50
Linear - Lafayette	Linear Controls	2124137-01	9523237807330	TRI-SHELL - OUTDOOR	ASSY, TOOL STORAGE & SHIPPING SKID		EA	Scrap	0.775	2,000	1	155.00	1,550.00	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124137-01	9523237807340	TRI-SHELL - OUTDOOR	ASSY, TOOL STORAGE & SHIPPING SKID		EA	Scrap	0.775	2,000	1	155.00	1,550.00	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124119-01	11278658-1	TRI-SHELL - OUTDOOR	ASSY, TREE CAP, BP TROIKA		EA	Scrap	0.775	8,000	1	620.00	6,200.00	6,200.00	100.0%	6,200.00
Linear - Lafayette	Linear Controls		Serial # WP317		Waukesha Engine L7042 GSI		EA				1	82,625.00	-	82,625.00	100.0%	82,625.00
Linear - Lafayette	Linear Controls		Serial # 48799		Waukesha Engine L3711		EA				1	51,250.00	-	51,250.00	100.0%	51,250.00
Linear - Lafayette	Linear Controls		Serial # 1203776		Waukesha Engine F1905		EA				1	43,765.00	-	43,765.00	100.0%	43,765.00
Linear - Lafayette	Linear Controls		Serial # 218794		Waukesha Engine F1905		EA				1	43,765.00	-	43,765.00	100.0%	43,765.00
Linear - Lafayette	Linear Controls		Serial #396432		Waukesha Engine F1197		EA				1	24,315.00	-	24,315.00	100.0%	24,315.00
Linear - Lafayette	Linear Controls		Serial # 262530		Waukesha Engine F1197		EA				1	24,315.00	-	24,315.00	100.0%	24,315.00
Whitco - Broussard	Whitco Supply	357501			1" x 3' x 20' Galvanized Grating		EA	New		106		395.00	-	395.00	100.0%	395.00
Whitco - Broussard	Whitco Supply	333963			1-1/2" x 3' x 20' Galvanized Grating		EA	New		-		598.00	-	598.00	100.0%	598.00
Express - Fourchon	Express Supply & Steel				1" x 3-1/2" x 36' x 20' Serrated Galvanized Domestic Grating		EA	New		10		400.65	-	400.65	100.0%	400.65
Express - Fourchon	Express Supply & Steel				1-1/2" x 3-1/2" x 36' x 20' Serrated Galvanized Domestic Grating		EA	New		39		555.67	-	555.67	100.0%	555.67

CONFIDENTIAL

Cash and other balances to be determined at effective date

Surety Bonds in favor of FWE I:						
DATE	BOND NO.	Amount	Lease	PARTIES	SURETY	BENEFICIARY
3/6/19	B011964	\$300,000	OCS-G 01194	Fieldwood Energy LLC; Byron Energy Inc.	U.S. Specialty Insurance Company	Fieldwood Energy LLC
3/6/19	B011963	\$450,000	OCS-G 01194	Fieldwood Energy LLC; Byron Energy Inc.; BOEM	U.S. Specialty Insurance Company	Fieldwood Energy LLC; BOEM
11/29/18	N-7001005	\$2,366,855	OCS-0810; OCS-0812	Northstar Offshore Ventures LLC; SanaareEnergy Partners, LLC; Fieldwood Energy LLC	Indemnity National Insurance Company	Fieldwood Energy LLC
3/9/18	N-7000930	\$2,640,126	OCS-G11691	Monforte Exploration L.L.C.; FieldwoodEnergy LLC	Indemnity National Insurance Company	Fieldwood Energy LLC
2/13/18	1149835	\$250,000	OCS-G01587	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC
2/13/18	1149836	\$1,000,000	OCS-G03171	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC
2/13/18	1149838	\$2,500,000	OCS-G01216; OCS-G01217	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC
5/1/16	RLB0016261	\$1,514,600	EI 142 A; ROW G12732; ROW G13740	Whitney Oil & Gas, LLC; Apache Corporation; GOM Shelf LLC	RLI Insurance Company	Apache Corporation; GOM Shelf LLC

**Exhibit I-I**

**Subsidiaries:**

GOM Shelf LLC

FW GOM Pipeline Inc.

**Equity Interests:**

Paloma Pipeline Company - 9.65%

SP 49 LLC - 33.33% (owned by FW GOM Pipeline Inc.)

Exhibit I-K()

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
EAST CAMERON 2 - (SL LA)	EC 2	SL18121	SL - LA	WI	5/12/2004	11/6/2020	220	Fieldwood	50.0%	RELINQ
CHANDELEUR 42/43	CA 43	G32268	Federal	OP 1	7/1/2008		5,000	Fieldwood En	7.69%	PROD
CHANDELEUR 42/43	CA 42	G32267	Federal	OP 1	7/1/2008	6/21/2019	5,000	Fieldwood En	7.69%	RELINQ
WEST CAMERON 295	WC 295	G24730	Federal	OP 1	5/1/2003		5,000	Fieldwood En	6.00%	PROD
SHIP SHOAL 246/247/248/270/271	SS 249	G01030	Federal	OP 1	6/1/1962		5,000	Fieldwood En Off	0.042%	UNIT
SHIP SHOAL 246/247/248/270/271	SS 248	G01029	Federal	RT B	6/1/1962		5,000	Fieldwood En Off	0.04%	UNIT
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	ORRI	7/1/1983		5,000	Fieldwood En	2.0%	PROD

Knight Default  
 Knight Default  
 Tammany Default  
 Hillcrest GOM Default in Unit  
 Hillcrest GOM Default in Unit



Exhibit I-K(ii)

Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
CHANDELEUR 042 #A002	CA042A0200	G32267	177294001500	7.7%	5.4%
CHANDELEUR 043 #A001	CA043A0100	G32268	177294001400	7.7%	5.4%
CHANDELEUR 043 #A003	CA043A0300	G32268	177294001600	7.7%	5.4%
EAST CAMERON 002 #001 SL 18121	SL18121010	18121	177032013600	50.0%	37.3%
EUGENE IS 330 #B003 ST1	EI330B0301	G02115	177104008001	35.0%	29.1%
MAIN PASS 259 #A007	MP259A0700	G07827	177244071800	43.1%	29.7%
MAIN PASS 303 #B015	MP303B1500	G04253	177244024800	42.9%	35.7%
MATAGORDA IS 519 #L001	MI519L1SL0	MF-79413	427033030000	15.8%	12.2%
MATAGORDA IS 519 #L002	MI519L2SL0	MF-79413	427033034000	15.8%	12.2%
MATAGORDA IS 519 #L003	MI519L3SL0	MF-79413	427033039500	15.8%	12.2%
MATAGORDA IS 519 #L004	MI519L4SL0	MF-79413	427033039700	15.8%	12.2%
SHIP SHOAL 249 #D017	SS249D1700	G01030	177124020800	0.042%	TA
SOUTH TIMBALIER 205 #B002A ST1	ST205B02A1	G05612	177154062901	25.0%	20.8%
SOUTH TIMBALIER 205 #B004 ST1	ST205B0401	G05612	177154081601	25.0%	20.8%
SOUTH TIMBALIER 206 #A002 ST1	ST206A0201	G05613	177154060101	25.0%	TA
SOUTH TIMBALIER 206 #A003	ST206A0300	G05613	177154061000	25.0%	TA
SOUTH TIMBALIER 206 #A004A	ST206A04A0	G05613	177154074300	25.0%	TA
SOUTH TIMBALIER 206 #A006	ST206A0600	G05613	177154075100	25.0%	TA
SOUTH TIMBALIER 206 #A007	ST206A0700	G05613	177154075200	25.0%	TA
SOUTH TIMBALIER 206 #A008	ST206A0800	G05613	177154075300	25.0%	TA
SOUTH TIMBALIER 206 #A009	ST206A0900	G05613	177154075400	25.0%	TA
SOUTH TIMBALIER 206 #A010ST2BP	ST206A1002	G05613	177154075702	25.0%	TA
SOUTH TIMBALIER 206 #B003 ST1	ST206B0301	G05613	177154074001	25.0%	20.8%
SOUTH TIMBALIER 206 #B006	ST206B0600	G05613	177154103000	25.0%	20.8%
WEST CAMERON 295 #A002	WC295A0201	G24730	177014039001	6.0%	4.9%
SOUTH TIMBALIER 205 #G001 ST1	ST205G0101	G05612	177154106701	0.0%	2.0%
SOUTH TIMBALIER 205 #G003 ST1	ST205G0301	G05612	177154115301	0.0%	2.0%

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
CHANDELEUR 043 P/F-A	CA43APLT	G32268	CA043	7.69%
HIGH ISLAND 120 P/F-A-PROCESS	HI120APROC	G01848	HI120	6.00%
WEST CAMERON 295 P/F-A	WC295ACAS	G24730	WC295	6.00%
SHIP SHOAL 248 P/F-G	SS248PFG	G01029	SS248	0.04%
SOUTH TIMBALIER 206 P/F-A	ST206APLT	G05612	ST206	25.00%
SOUTH TIMBALIER 205 P/F-B	ST205BPLT	G05612	ST205	25.00%
MATAGORDA IS 487 P/F-L(SL)	MI487LSL	MF-88562	MI487	15.80%
MATAGORDA IS 519 P/F-L - SL	MI519LSL	MF-88562	MI519	15.80%
Venice Dehydration Facility (South Pass Dehydration Station)	VENICEDHYD			64.80%
Tivoli Plant	TIVOLIPL			43.86%
MI 519 Bay City Compressor Station	MI519BAY			18.10%
Vermilion 76 Onshore Scrubber	VR76SCRUB			6.08%
Grand Chenier Separation Facility	GRCHENPF			94.60%
EAST CAMERON 002 P/F-1 SL18121	SL181211PT	18121	EC002	50.00%

Exhibit C

Exhibit C

<u>Contract Type</u>	<u>Contract Date</u>	<u>Contract Title</u>	<u>Contract Description</u>
<u>Service Agreements</u>	<u>4/1/2009</u>	<u>SERVICE CONTRACT</u>	<u>Allocation of quality bank by and between Fieldwood and Allocation Specialists, LLC and Allocation Specialists, LLC</u>
<u>LEASE OF PLATFORM SPACE</u>	<u>9/5/1981</u>	<u>Receipt and Measurement Facility LOPS EI Block 158 Platform4/1/2020 - 3/31/2021</u>	<u>A-LOPS-EI158B by and between Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation</u>
<u>LEASE OF PLATFORM SPACE</u>	<u>9/15/1981</u>	<u>Receipt and Measurement Facility LOPS EI Block 135 "JA" Platform4/1/2020 - 3/31/2021</u>	<u>A-LOPS-EI136JA by and between Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation</u>
<u>LEASE OF PLATFORM SPACE</u>	<u>1/1/2011</u>	<u>LEASE OF PLATFORM SPACE</u>	<u>BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW</u>
<u>LEASE OF PLATFORM SPACE</u>	<u>11/1/2006</u>	<u>LEASE OF PLATFORM SPACE</u>	<u>ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC</u>
<u>LEASE OF PLATFORM SPACE</u>	<u>4/28/2009</u>	<u>LEASE OF PLATFORM SPACE</u>	<u>ROT101-LOPS EI 189P/F B by and between Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC</u>
<u>LEASE OF PLATFORM SPACE</u>	<u>4/28/2009</u>	<u>LEASE OF PLATFORM SPACE</u>	<u>ROT101-LOPS MATAGORDA ISLAND 622C by and between Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC</u>
<u>LEASE OF PLATFORM SPACE</u>	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	<u>TAM102-LOPS-1 by and between Fieldwood and TAMPNET and TAMPNET</u>
<u>LEASE OF PLATFORM SPACE</u>	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	<u>TAM102-LOPS-2 by and between Fieldwood and TAMPNET and TAMPNET</u>
<u>LEASE OF PLATFORM SPACE</u>	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	<u>TAM102-LOPS-3 by and between Fieldwood and TAMPNET and TAMPNET</u>
<u>LEASE OF PLATFORM SPACE</u>	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	<u>TAM102-LOPS-4 by and between Fieldwood and TAMPNET and TAMPNET</u>
<u>LEASE OF PLATFORM SPACE</u>	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	<u>TAM102-LOPS-5 by and between Fieldwood and TAMPNET and TAMPNET</u>
<u>LEASE OF PLATFORM SPACE</u>	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	<u>TAM102-LOPS-6 by and between Fieldwood and TAMPNET and TAMPNET</u>
<u>LEASE OF PLATFORM SPACE</u>	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	<u>TAM102-LOPS-7 by and between Fieldwood and TAMPNET</u>
<u>LEASE OF PLATFORM SPACE</u>	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	<u>TAM102-LOPS-8 by and between Fieldwood and TAMPNET</u>
<u>LEASE OF PLATFORM SPACE</u>	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	<u>TAM102-LOPS-9 by and between Fieldwood and TAMPNET and TAMPNET</u>
<u>LEASE OF PLATFORM SPACE</u>	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	<u>TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET</u>
<u>LEASE OF PLATFORM SPACE</u>	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	<u>TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET</u>
<u>LEASE OF PLATFORM SPACE</u>	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	<u>TAM102-LOPS-17 by and between Fieldwood and TAMPNET and TAMPNET</u>
<u>LEASE OF PLATFORM SPACE</u>	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	<u>TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET</u>
<u>LEASE OF PLATFORM SPACE</u>	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	<u>TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET</u>
<u>LEASE OF PLATFORM SPACE</u>	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	<u>TAM102-LOPS-14 by and between Fieldwood and TAMPNET and TAMPNET</u>
<u>LEASE OF PLATFORM SPACE</u>	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	<u>TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET</u>
<u>LEASE OF PLATFORM SPACE</u>	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	<u>TAM102-LOPS-16 by and between Fieldwood and TAMPNET and TAMPNET</u>

Exhibit C

<u>LEASE OF PLATFORM SPACE</u>	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	<u>TAM102-LOPS-20 by and between Fieldwood and TAMPNET and TAMPNET</u>
<u>LEASE OF PLATFORM SPACE</u>	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	<u>TAM102-LOPS-24 by and between Fieldwood and TAMPNET and TAMPNET</u>
<u>LEASE OF PLATFORM SPACE</u>	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	<u>TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET</u>
<u>LEASE OF PLATFORM SPACE</u>	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	<u>TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET</u>
<u>LEASE OF PLATFORM SPACE</u>	<u>6/14/2000</u>	<u>FACILITIES OPERATING AND MAINTENANCE AGMT</u>	<u>WIL174 OP&amp;MN FEE-VK251A by and between Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES</u>
<u>PRODUCTION HANDLING AGMT (JIB)-6</u>	<u>5/1/2012</u>	<u>JIB PHA EI 354#A6/EI337A10</u>	<u>PHA EI354-EI337A by and between Fieldwood and FWE and FWE</u>
<u>PRODUCTION HANDLING AGMT (JIB)-12</u>	<u>4/28/2014</u>	<u>PRODUCTION HANDLING AGREEMENT</u>	<u>PHA MP311B-MP302B19 by and between Fieldwood and APACHE SHELF EXPLORATION LLC and APACHE SHELF EXPLORATION LLC</u>
<u>PRODUCTION HANDLING AGMT (JIB)-12</u>	<u>4/28/2014</u>	<u>PRODUCTION HANDLING AGREEMENT</u>	<u>PHA MP311B-MP302B19 by and between Fieldwood and EPL OIL &amp; GAS, LLC and EPL OIL &amp; GAS, LLC</u>
<u>PRODUCTION HANDLING AGMT (JIB)-13</u>	<u>4/1/2007</u>	<u>PRODUCTION HANDLING AGREEMENT</u>	<u>RID108101-MP289C-MP275 by and between Fieldwood and RIDGEWOOD ENERGY CORPORATION and RIDGEWOOD ENERGY CORPORATION</u>
<u>PRODUCTION HANDLING AGMT (JIB)-13</u>	<u>4/1/2007</u>	<u>PRODUCTION HANDLING AGREEMENT</u>	<u>RID108101-MP289C-MP275 by and between Fieldwood and FWE and FWE</u>
<u>PRODUCTION HANDLING AGMT (JIB)</u>	<u>10/23/2018</u>	<u>AGREEMENT FOR THE GATHERING AND PROCESSING OF MO 826 ("SLEEPING BEAR")</u>	<u>MO826-VK251 by and between Fieldwood and W&amp; T Offshore and W&amp; T Offshore</u>
<u>PRODUCTION HANDLING AGMT (Non-Op)</u>		<u>PRODUCTION HANDLING AGREEMENT</u>	<u>ST 320 A-5ST1 by and between Fieldwood and W&amp;T Offshore, Inc. and W&amp;T Offshore, Inc.</u>
<u>PRODUCTION HANDLING AGMT (Non-Op)</u>		<u>PRODUCTION HANDLING AGREEMENT</u>	<u>ST 311 A1 by and between Fieldwood and Walter Oil &amp; Gas Corporation and Walter Oil &amp; Gas Corporation</u>
<u>PRODUCTION HANDLING AGMT (Non-Op)</u>	<u>7/18/2002</u>	<u>PRODUCTION HANDLING AGREEMENT</u>	<u>HI A-582 by and between Fieldwood and Cox Operating, LLC and Cox Operating, LLC</u>
<u>PRODUCTION HANDLING AGMT (Non-Op)</u>	<u>10/21/2018</u>	<u>PRODUCTION HANDLING AGREEMENT</u>	<u>ST 320 A02 by and between Fieldwood and Walter Oil &amp; Gas Corporation and Walter Oil &amp; Gas Corporation</u>
<u>PRODUCTION HANDLING AGMT (Non-Op)</u>	<u>5/20/2019</u>	<u>PRODUCTION HANDLING AGREEMENT</u>	<u>ST 320 A03 by and between Fieldwood and Walter Oil &amp; Gas Corporation and Walter Oil &amp; Gas Corporation</u>
<u>PRODUCTION HANDLING AGMT (Non-Op)</u>	<u>6/13/1996</u>	<u>PRODUCTION HANDLING AGREEMENT</u>	<u>SS 300 B/SS301 by and between Fieldwood and W &amp; T Offshore, Inc. and W &amp; T Offshore, Inc.</u>
<u>PRODUCTION HANDLING AGMT (Non-Op)</u>	<u>6/30/1999</u>	<u>PLATFORM ACCESS, OPERATING SERVICES AND PRODUCTION HANDLING AGREEMENT(ORION)</u>	<u>MC 109/MC110 by and between Fieldwood and Talos Energy and Talos Energy</u>

Exhibit C

<u>PRODUCTION HANDLING AGMT (Non-Op)</u>	<u>3/1/2007</u>	<u>PRODUCTION HANDLING AGREEMENT</u>	<u>SM 107 by and between Fieldwood and Talos Energy and Talos Energy</u>
<u>PRODUCTION HANDLING AGMT (Non-Op)</u>	<u>7/1/2014</u>	<u>PRODUCTION HANDLING AND FACILITY USE AGREEMENT</u>	<u>VR 271 by and between Fieldwood and Castex Offshore Inc and Castex Offshore Inc</u>
<u>PRODUCTION HANDLING AGMT (Non-Op)</u>	<u>8/1/1997</u>	<u>PRODUCTION HANDLING AGREEMENT</u>	<u>ST 176/ST 148 by and between Fieldwood and Arena Offshore LLC and Arena Offshore LLC</u>
<u>Marketing Gas - Transport</u>	<u>12/1/2013</u>	<u>IT Transport Contract</u>	<u>IT Transport Contract by and between Fieldwood Energy LLC and Transco and</u>
<u>Marketing Gas - Transport</u>	<u>12/1/2013</u>	<u>ISCT Contract</u>	<u>ISCT Contract by and between Fieldwood Energy LLC and Transco and Transco</u>
<u>Marketing Gas - Transport</u>	<u>12/1/2013</u>	<u>IT Transport Contract</u>	<u>IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern</u>
<u>Marketing Gas - Transport</u>	<u>4/1/2020</u>	<u>IT Gathering</u>	<u>IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC</u>
<u>Marketing Gas - Transport</u>	<u>4/1/2020</u>	<u>IT Gathering - Kinetica Deepwater</u>	<u>IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC</u>
<u>Marketing Gas - Transport</u>	<u>4/1/2020</u>	<u>IT Gathering</u>	<u>IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC</u>
<u>Marketing Gas - Transport</u>	<u>9/13/2011</u>	<u>IT Transport Contract</u>	<u>Chandeleur IT Transportation - Fieldwood interest in MP 59 was sold to Cantium by and between Fieldwood Energy LLC and Chandeleur Pipeline, LLC, now owned by Third Coast Midstream and Chandeleur Pipeline, LLC, now owned by Third Coast Midstream</u>
<u>Marketing Gas - Transport</u>	<u>4/1/2015</u>	<u>FT -2 Transport</u>	<u>Disocvery Gas - FT2 agreement; by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission</u>
<u>Marketing Gas - Transport</u>	<u>2/1/2019</u>	<u>Pool Agreement</u>	<u>Pool Agreement by and between Fieldwood Energy LLC and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP</u>
<u>Marketing Gas - Transport</u>	<u>11/1/1995</u>	<u>IT Transport Contract</u>	<u>IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, llc and HIGH ISLAND OFFSHORE SYSTEM, llc</u>
<u>Marketing Gas - Gathering</u>	<u>4/1/2020</u>	<u>IT Gathering</u>	<u>IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC</u>
<u>Marketing Gas - Transport</u>	<u>12/1/2013</u>	<u>IT Transport Contract</u>	<u>IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC</u>

Exhibit C

<u>Marketing Gas - Transport</u>	<u>12/1/2003</u>	<u>IT Transport Contract- Reserve Dedicaiton and Discount Commodity Rate Agreement</u>	<u>Stingray Reserve Dedication VR Block 326 \$.10 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)</u>
<u>Marketing Gas - Transport</u>	<u>10/1/2019</u>	<u>FT -2 Transport</u>	<u>FT -2 Transport by and between Fieldwood Energy LLC and Venice Gathering and Venice Gathering</u>
<u>Marketing Gas - Transport</u>	<u>12/1/2013</u>	<u>IT Gathering</u>	<u>IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC</u>
<u>Marketing Gas - Transport</u>	<u>12/1/2013</u>	<u>IT Transport Contract</u>	<u>IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC</u>
<u>Marketing Gas - Transport</u>	<u>4/1/2000</u>	<u>Firm Gathering &amp; Dedication</u>	<u>Manta Ray firm Gatheing and Dedicaiton , Disount Rate of \$.06 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company</u>
<u>Marketing Gas - Transport</u>	<u>12/1/2015</u>	<u>Firm - Gathering</u>	<u>Firm - Gathering by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company</u>
<u>Marketing Gas - Transport</u>	<u>12/1/1992</u>	<u>Firm Gathering &amp; Dedication</u>	<u>Manta Ray firm Gatheing and Dedicaiton , Disount Rate of \$.032 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company</u>
<u>Marketing Gas - Transport</u>	<u>4/1/2010</u>	<u>Firm Gathering &amp; Dedication</u>	<u>Manta Ray firm Gatheing and Dedicaiton , Disount Rate of \$.12 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company</u>
<u>Marketing Gas - Transport</u>	<u>4/1/2010</u>	<u>Firm Gathering &amp; Dedication</u>	<u>Manta Ray firm Gatheing and Dedicaiton , Disount Rate of \$.12 by and between Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company</u>
<u>Marketing Gas - Transport</u>	<u>10/30/2017</u>	<u>FT -2 Transport</u>	<u>EW 910 / ST 320 by and between Fieldwood Energy, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company</u>
<u>Marketing Gas - Transport</u>	<u>12/12013</u>	<u>IT Transport Contract</u>	<u>Searobin West Transprt, IT max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline</u>
<u>Marketing Gas - Transport</u>	<u>12/12013</u>	<u>IT PR Transport Contract</u>	<u>Searobin West PTR Transprt, max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline</u>
<u>Marketing Gas - Transport</u>	<u>12/1/2013</u>	<u>IT-Retrograde Transport</u>	<u>Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company</u>



Exhibit C

<u>Marketing Gas - Transport</u>	<u>12/1/2013</u>	<u>IT-PTR Transport</u>	<u>Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company</u>
<u>Marketing Gas - Transport</u>	<u>12/1/2013</u>	<u>IT-Transport</u>	<u>Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company</u>
<u>Marketing Gas - Transport</u>	<u>12/1/2013</u>	<u>IT-Retrograde -Flash-Transport</u>	<u>Searobin East - Rertrgrade-Flash- Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline</u>
<u>Marketing Gas - Gathering</u>	<u>8/1/2018</u>	<u>IT Retrograde contractTransport Contract</u>	<u>IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company</u>
<u>Marketing Gas - Transport</u>	<u>10/1/2011</u>	<u>IT-PTR Transport</u>	<u>Searobin Pipeline - sandridge /Dynamic IT transport by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company</u>
<u>Marketing Gas - Transport</u>	<u>10/1/2011</u>	<u>IT-Retrograde Transport</u>	<u>SearobinWest Pipeline - sandridge /Dynamic IT Retrograde by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company</u>
<u>Marketing Gas - Transport</u>	<u>4/1/2015</u>	<u>FT-2 Discount Letter Agreement</u>	<u>Discovery Gas FT2 Discount letter by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission</u>
<u>Marketing Gas - Gathering and Dedication</u>	<u>4/1/2015</u>	<u>Gas Dedication and Gathering Agreement</u>	<u>Discovery Gas Gathering and Gas Dedication by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission</u>
<u>Marketing Gas - Transport</u>	<u>1/1/2012</u>	<u>IT Transport Contract - Reserve Dedication and Discount Rate</u>	<u>Stinray - HI 350, WC 144 WC269 \$.10 discount. Reserve Dedication agreement 310074 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)</u>
<u>Marketing Gas - Transport</u>	<u>1/1/2017</u>	<u>IT-Transport- Discount Letter</u>	<u>Searobin East - Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company</u>
<u>Marketing Gas - Transport</u>	<u>1/1/2017</u>	<u>IT-PTR Transport</u>	<u>Searobin East - PTR Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company</u>
<u>Marketing Gas - Transport</u>	<u>12/1/2013</u>	<u>IT-PTR Transport- Discount Letter</u>	<u>Searobin East - PTR Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company</u>
<u>Marketing Gas-Transport</u>	<u>12/17/1997</u>	<u>FT - Transport</u>	<u>Venice Gatheing Firm Transport with Disount \$.05, ST-148 by and between Fieldwood Energy LLC and Venice Gatheering System, L.L.C. and Venice</u>

Exhibit C

<u>Marketing Gas-Transport</u>	<u>8/13/1997</u>	<u>Precedent Agreement for Transportation of Gas and Non-Juriscitional Services</u>	<u>Venice Gatheing Firm Transport with Disount \$.05, ST-148 by and between Fieldwood Energy LLC and Venice Gatheering System, L.L.C. and Venice</u>
<u>Marketing Gas-Transport</u>	<u>12/15/1997</u>	<u>Reserve Commitment Agreement</u>	<u>Venice Gatheing Firm Transport with Disount \$.05, ST-148 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering</u>
<u>Marketing Gas-Gathering</u>	<u>4/1/2003</u>	<u>IT Transport</u>	<u>GC 45, WD 41 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.</u>
<u>Marketing Gas-Gathering</u>	<u>11/1/2010</u>	<u>IT Transport</u>	<u>Venice Gathiering, Max Rate,WD 41 Effective date 11/1/2010 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.</u>
<u>Marketing Gas-Gathering</u>	<u>6/14/2000</u>	<u>Gas Gathering Agreement</u>	<u>Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend</u>
<u>Marketing-Gas Gathering</u>	<u>6/14/2000</u>	<u>Gas Gathering Agreement</u>	<u>Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend</u>
<u>Marketing-Gas Gathering</u>	<u>9/10/1990</u>	<u>Gas Gathering Agreement</u>	<u>Gathering Agreement - Discount for BA 491 by and between Fieldwood Energy LLC and WFS and WFS</u>
<u>Oil Purchase and Sale Agreement/Transport</u>	<u>12/23/1995</u>	<u>Oil Purchase and Sale Agreement Between Anadarko Petroleum Corporation and Texaco Trading and Transportation INC (now Poseidon Oil Pipeline</u>	<u>Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC</u>
<u>Oil Gathering Agreement</u>	<u>6/1/2003</u>	<u>Oil Gathering Agreement Between Westport Resources Corporation Noble Energy Inc</u>	<u>Crude Oil Transport. by and between Fieldwood Energy LLC and Manta Ray Gathering Co.,LLC and Manta Ray Gathering Co.,LLC</u>
<u>Oil Purchase and Sale Agreement/Transport</u>	<u>7/15/2003</u>	<u>Oil Purchase and Sale Agreement Between Westport Resources Corporation Mariner Energy Inc Noble Energy Inc and Poseidon Oil Pipeline Company LLC</u>	<u>Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC</u>
<u>Oil Purchase and Sale Agreement/Transport</u>	<u>4/10/2012</u>	<u>Oil Purchase and Sale Agreement Between Apache Shelf Inc and Poseidon Oil Pipeline Company LLC</u>	<u>Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC</u>
<u>Oil Gathering Agreement</u>	<u>3/6/2020</u>	<u>Oil Gathering and Reserve Dedication Agreement Between Rosefield Pipeline Company, LLC and Fieldwood Energy LLC as Producer</u>	<u>Crude Oil Transport. by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC</u>
<u>Oil Pipeline Connection Agreeet</u>	<u>7/23/2020</u>	<u>ST 53/67 Connection Agreement ST 52 "A" Topsides Work-Connecting Fieldwood Energy LLC Pipeline Segment No 5890 to Rosefield Pipeline System 10" Pipeline</u>	<u>Connection Agreement by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC</u>

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<u>Oil Transport</u>	<u>11/30/2018</u>	<u>Crimson Gulf Dedication and Transportation Services Agreement</u>	<u>Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC</u>
<u>Liquids Transportation Agreement</u>	<u>4/1/2015</u>	<u>Liquids Transportation Agreement (ST 311-"Megalodon") By and Among Discovery Gas Transmission LLC and Fieldwood Energy LLC</u>	<u>Liquids Transportation Agreement by and between Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC</u>
<u>Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement</u>	<u>2/10/2014</u>	<u>Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement</u>	<u>Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC</u>
<u>Agreement For Measurement and Allocation of Condensate</u>	<u>7/1/2001</u>	<u>Central Texas Gathering System (1st) Amended and Restated Agreement for Measurement and Allocation of Condensate</u>	<u>Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC</u>
<u>Agreement For Measurement and Allocation of Condensate</u>	<u>7/1/2014</u>	<u>Central Texas Gathering System Second Amended and Restated Agreement for Measurement and Allocation of Condensate</u>	<u>Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC</u>
<u>Liquid Transportation</u>	<u>9/27/1993</u>	<u>Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black &amp; Vermilion Separation Facility. Contract # 94 0674</u>	<u>Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation</u>
<u>Amendment Liquid Transportation</u>	<u>11/1/2007</u>	<u>Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp. Contract # 94 0674 001</u>	<u>Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation</u>
<u>Amendment Liquid Transportation</u>	<u>1/22/2013</u>	<u>Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp. Contract # 94 0674 001/1005198</u>	<u>Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)</u>
<u>Liquid Transportation BTU Makeup</u>	<u>11/1/2007</u>	<u>Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement-Southeast Lateral (into Bayou Black) 28 0008 000</u>	<u>Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation</u>
<u>Liquid Transportation</u>	<u>4/8/2010</u>	<u>Amendment Liquid Hydrocarbon Transportation Agreement (NHI/Johnson Bayou) Cont. No. 1022772, Doc. No. 97 0515</u>	<u>Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC( formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipe Line Company LLC( formerly Transcontinental Gas Pipe Line Corporation)</u>

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<u>Liquid Transportation</u>	<u>8/6/1997</u>	<u>Liquid Hydrocarbon Transportation Agreement</u>	<u>Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line</u>
<u>Liquid Transportation BTU Makeup</u>	<u>7/1/2008</u>	<u>Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement Central Texas Gathering System 28 0384 000</u>	<u>Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation</u>
<u>Terminalling Agreement</u>	<u>9/1/2009</u>	<u>Terminalling Agreement Between WFS-Liquids Company and Apache Corp.</u>	<u>Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company</u>
<u>Terminalling Agreement</u>	<u>9/1/2009</u>	<u>Terminalling Agreement Between WFS-Liquids Company and Mariner Energy inc</u>	<u>Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company</u>
<u>Terminalling Agreement</u>	<u>2/1/2014</u>	<u>Terminalling Agreement Between WFS-Liquidsllc and Fieldwood Energy LLC - Contract BB111</u>	<u>Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid LLC</u>
<u>Oil Liquids Transportation Agreement</u>	<u>9/1/1997</u>	<u>Agreement Cocodrie/Pecan Island Plants</u>	<u>Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC</u>
<u>Oil Liquids Transportation Agreement for Bluewater System</u>	<u>10/22/2009</u>	<u>Liquids Transportation Agreement #51169 dated 2/1/2007</u>	<u>Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC</u>
<u>Oil Liquids Transportation for Bluewater Pipeline System</u>	<u>9/30/2009</u>	<u>Liquids Transportation Agreement #51169 dated 2/1/2007</u>	<u>Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC</u>
<u>Oil Liquids Transportation for Bluewater Pipeline System</u>	<u>4/1/2004</u>	<u>Liquids Transportation Agreement #51051</u>	<u>Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC</u>
<u>Oil Liquids Transportation for Bluewater Pipeline System</u>	<u>9/30/2009</u>	<u>Liquids Transportation Agreement #51051 dated 4/1/2004</u>	<u>Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC</u>
<u>Oil Liquids Transportation for Grand Chenier Offshore Pipeline System</u>	<u>2/25/2010</u>	<u>Liquids Transportation Agreement No. 50031</u>	<u>Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC</u>
<u>Oil Liquids Amendment No. 6</u>	<u>Contract; Amendment B</u>	<u>Amendment No. 6 to the Liquids Transportation Contract</u>	<u>Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC</u>
<u>Oil Liquids Amendment No. 6</u>	<u>2, Amendment Effective</u>	<u>Amendment No. 6 to the Liquids Transportation Contract</u>	<u>Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC</u>
<u>Oil Amendment to Liquids Transport Agreement</u>	<u>late 8/1/2014 contract d</u>	<u>Amendment to Associated Liquids Transportation Agreement Patterson Terminal</u>	<u>Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica</u>

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<u>Oil Liquid Handling Agreement</u>	<u>5/1/2008</u>	<u>Liquid Handling Agreement</u>	<u>Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica</u>
<u>Amendment to Oil Liquid Handling Agreement</u>	<u>3/1/2011</u>	<u>Amendment</u>	<u>Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica</u>
<u>Amendment to Oil Liquid Handling Agreement to transfer from Apache Shelf, Inc. to Fieldwood Energy LLC</u>	<u>1/2012 amended 12/1/2</u>	<u>Amendment</u>	<u>Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica</u>
<u>Oil Liquids Agreement</u>	<u>3/1/2011</u>	<u>Liquids Agreement</u>	<u>Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica</u>
<u>Oil Liquids Agreement Amendment</u>	<u>12 Amended effective 12</u>	<u>Amendment</u>	<u>Oil Liquids Transportation transferring agreement from apache Corporation to Fieldwood Energy LLC by and between Fieldwood Energy LLC and Kinetica and</u>
<u>Assignment, Assumption and Consent Agreement</u>	<u>7/1/2013</u>	<u>Assignment, Assumption and Consent Agreement</u>	<u>Consent to assign liquids separation 7 stabilization agreement as amended dated 1/17/2001 between Manta Ray and Apache (Contract Nos. 101939, 310225 and 106968) by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.</u>
<u>Oil Liquids Separation and Stabilization Agreement</u>	<u>11/1/2010</u>	<u>Liquids Separation and Stabilization Agreement</u>	<u>LSA by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.</u>
<u>Oil Liquids Separation and Stabilization Agreement</u>	<u>6/1/2014</u>	<u>Third Amendment to Manta Ray Liquids Separation and Stabilization Agreement</u>	<u>Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.</u>
<u>Oil Liquids Separation and Stabilization Agreement</u>	<u>11/1/2000</u>	<u>Manta Ray Liquids Separation and Stabilization Agreement</u>	<u>Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.</u>
<u>Oil Liquids Separation and Stabilization Agreement</u>	<u>3/1/2008</u>	<u>First Amendment to Liquids Separation and Stailization Agreement</u>	<u>Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.</u>
<u>Oil Liquids Separation and Stabilization Agreement</u>	<u>11/1/2000</u>	<u>Second Amendment to Manta Ray Liquids Separation and Stabilization Agreement</u>	<u>Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.</u>

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<u>Oil Liquids Separation and Stabilization Agreement</u>	<u>4/27/2004</u>	<u>Manta Ray Liquids Separation and Stabilization Agreement</u>	<u>Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.</u>
<u>Oil Liquids Separation and Stabilization Agreement</u>	<u>3/1/2014</u>	<u>Second Amendment to Liquids Separation and Stabilization Agreement</u>	<u>LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.</u>
<u>Oil Liquids Separation and Stabilization Agreement</u>	<u>6/1/2014</u>	<u>Third Amendment to Liquids Separation and Stabilization Agreement</u>	<u>LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.</u>
<u>Oil Liquids and Stabilization Agreement</u>	<u>6/1/2014</u>	<u>Third Amendment to Liquids Separation and Stabilization Agreement</u>	<u>LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.</u>
<u>Oil Liquids Separation and Stabilization Agreement</u>	<u>1/1/2015</u>	<u>Fourth Amendment to Liquids Separation and Stabilization Agreement</u>	<u>LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.</u>
<u>Oil Liquids Separation and Stabilization Agreement</u>	<u>4/1/2018</u>	<u>Liquids Separation Agreement</u>	<u>Contract for ST 320 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering</u>
<u>Oil Liquids Transportation Agreement</u>	<u>4/1/2018</u>	<u>Nautilus Pipeline Company, L.L.C. Liquids Transportation Agreement</u>	<u>LTA for ST 320 by and between Fieldwood Energy LLC and Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C.</u>
<u>Oil Liquids Transportation Agreement</u>	<u>5/1/2015</u>	<u>Amendment to Transportation Agreement</u>	<u>LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC</u>
<u>Oil Liquids Transportation Agreement</u>	<u>5/1/2015</u>	<u>Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC</u>	<u>LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC</u>
<u>Oil Liquids Transportation Agreement</u>	<u>5/1/2015</u>	<u>Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC</u>	<u>Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC</u>
<u>Oil Liquids Transportation Agreement</u>	<u>5/1/2015</u>	<u>Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC</u>	<u>Amendment No. 2 by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC</u>



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<u>Oil Liquids Transportation Agreement</u>	<u>5/1/2015</u>	<u>Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC</u>	<u>Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC</u>
<u>Oil Liquids Transport</u>	<u>5/1/2015</u>	<u>Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC</u>	<u>Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC</u>
<u>Oil Liquids Transport</u>	<u>5/5/2006</u>	<u>Amendment No. 1 to Liquid Transportation Agreement No. 1389 between Sea Robin Pipeline company, LLC and Apache Corporation dated 5/1/2003</u>	<u>LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC</u>
<u>Oil Liquids Transport</u>	<u>5/1/2003</u>	<u>Liquid Hydrocarbons Transportation Agreement</u>	<u>LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC</u>
<u>Oil Liquids Transport</u>	<u>7/1/2010</u>	<u>Amendment No. 2 to Liquid Transportation Agreement No. 1389 between Sea Robin Pipeline company, LLC and Apache Corporation dated 5/1/2003</u>	<u>LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC</u>
<u>Oil Liquids Transport</u>	<u>2/1/2018</u>	<u>Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated October 1, 2004 between Trunkline field Services LLC and Fieldwood Energy LLC-Agreement No. 2430</u>	<u>LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC</u>
<u>Oil Liquids Separation Agreement</u>	<u>10/1/2004</u>	<u>Liquid Hydrocarbons Separation Agreement</u>	<u>LSA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC</u>
<u>Oil Liquids Hydrocarbon Separation Agreement</u>	<u>1/19/2012</u>	<u>Amendment No. 4 to Liquid Hydrocarbon Separation Agreement for Interruptible Service</u>	<u>Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC</u>
<u>Oil Liquids Hydrocarbon Separation Agreement</u>	<u>6/1/2011</u>	<u>Amendment No. 3 to Liquid Hydrocarbon Separation Agreement for Interruptible Service</u>	<u>Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC</u>
<u>Oil Liquids Hydrocarbon Separation Agreement</u>	<u>1/1/2011</u>	<u>Amendment No. 2 to Liquid Hydrocarbon Separation Agreement for Interruptible Service</u>	<u>Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC</u>
<u>Oil Liquids Hydrocarbon Separation Agreement</u>	<u>5/1/2009</u>	<u>Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated 10/1/2004 between Trunkline Field Services, LLC and Apache Corporation</u>	<u>Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC</u>
<u>Oil Liquids Hydrocarbon</u>	<u>2/1/2018</u>	<u>Amendment No. 1 to Liquids Hydrocarbon Transportation Agreement Dated October 1, 2004 between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC-Agreement</u>	<u>Liquid Hydrocarbon Transportation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC</u>

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<u>Oil Liquids Hydrocarbon</u>	<u>10/1/2004</u>	<u>Liquid Hydrocarbons Transportation Agreement between Trunkline Gas Company, LLC and Apache Corporation</u>	<u>Liquid Hydrocarbons Injector by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC</u>
<u>Oil Retrograde Condensate Separation Agreement</u>	<u>9/1/2012</u>	<u>Amendment No. 3 to Retrograde Condensate Separation Agreement</u>	<u>Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC</u>
<u>Oil Retrograde Condensate Separation Agreement</u>	<u>5/1/2001</u>	<u>Retrograde Condensate Separation Agreement</u>	<u>Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC</u>
<u>Oil Retrograde Condensate Separation Agreement</u>	<u>3/1/2018</u>	<u>Amendment No. 5 to Retrograde Condensate Separation Agreement No. 2393</u>	<u>Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC</u>
<u>Oil Liquids Transportation Agreement</u>	<u>12/1/2013-End Date 1</u>	<u>Rate Schedule ITS Interruptible Transportation Service</u>	<u>Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC</u>
<u>Oil Liquids Transportation Agreement</u>	<u>5/1/2014-End date 1</u>	<u>Amendment to Interruptible Transportation Agreement</u>	<u>Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC</u>
<u>Oil Liquids Transportation Agreement</u>	<u>1/1/2010</u>	<u>Liquid Hydrocarbons Transportation Agreement</u>	<u>Liquids Transportation Service by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC</u>
<u>Oil Liquids Transportation Agreement</u>	<u>1/1/2012</u>	<u>Liquid Hydrocarbons Transportation Agreement</u>	<u>Liquids Transportation Service by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC</u>
<u>Oil Liquids Transportation Agreement</u>	<u>1/1/2010</u>	<u>Liquid Hydrocarbons Transportation Agreement</u>	<u>Liquids Transportation Service by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC</u>
<u>Oil Liquids Transportation Agreement</u>	<u>2/1/1995</u>	<u>Liquid Hydrocarbons Transportation Agreement</u>	<u>Liquids Transportation Service by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC</u>
<u>Crude Sales</u>	<u>8/18/2020</u>	<u>STUSCO CONTRACT REF. NO. - CL69LP0063</u>	<u>STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company</u>
<u>Crude Sales</u>	<u>8/19/2020</u>	<u>STUSCO CONTRACT REF. NO. - CL69LP0064</u>	<u>STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company</u>
<u>Crude Sales</u>	<u>8/19/2020</u>	<u>STUSCO CONTRACT REF. NO. - CL69LP0065</u>	<u>STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company</u>
<u>Crude Sales</u>	<u>8/19/2020</u>	<u>STUSCO CONTRACT REF. NO. - CL69LP0066</u>	<u>STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company</u>
<u>Crude Sales</u>	<u>8/19/2020</u>	<u>STUSCO CONTRACT REF. NO. - CL69LP0067</u>	<u>STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company</u>
<u>Crude Sales</u>	<u>8/19/2020</u>	<u>STUSCO CONTRACT REF. NO. - CL69LP0069</u>	<u>STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company</u>

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<u>Crude Sales</u>	<u>8/14/2020</u>	<u>STUSCO CONTRACT REF. NO. - CL69LP0061</u>	<u>STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company</u>
<u>Crude Sales</u>	<u>8/19/2020</u>	<u>STUSCO CONTRACT REF. NO. - CL69LP0071</u>	<u>STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company</u>
<u>Crude Sales</u>	<u>8/14/2020</u>	<u>STUSCO CONTRACT REF. NO. - CL69LP0062</u>	<u>STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company</u>
<u>Crude Sales</u>	<u>8/13/2020</u>	<u>STUSCO CONTRACT REF. NO. - CLP0003971</u>	<u>STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company</u>
<u>Crude Sales</u>	<u>8/11/2020</u>	<u>STUSCO CONTRACT REF. NO. - CLP0003964</u>	<u>STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company</u>
<u>Crude Sales</u>	<u>1/31/2014</u>	<u>Evergreen Lease Purchase</u>	<u>Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company</u>
<u>Crude Sales</u>	<u>1/30/2014</u>	<u>Evergreen Lease Purchase</u>	<u>Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company</u>
<u>Crude Sales</u>	<u>1/31/2014</u>	<u>Term Evergreen Lease Purchase</u>	<u>Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company</u>
<u>Crude Sales</u>	<u>3/18/2014</u>	<u>Evergreen Lease Purchase</u>	<u>Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company</u>
<u>Crude Sales</u>	<u>11/30/2017</u>		<u>BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.</u>
<u>Crude Sales</u>	<u>1/23/2014</u>		<u>ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION</u>
<u>Crude Sales</u>	<u>1/23/2014</u>	<u>SS 301 Crude Oil Sales Contract -</u>	<u>ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION</u>
<u>Crude Sales</u>	<u>1/23/2014</u>		<u>ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION</u>

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<u>Crude Sales</u>	<u>3/5/2014</u>		<u>Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP</u>
<u>Crude Sales</u>	<u>6/18/2020</u>		<u>Phillips 66 Petroleum Company buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company</u>
<u>Crude Sales</u>	<u>6/18/2020</u>	<u>GI 43 complex - Crude Oil Sales Contract -</u>	<u>Phillips 66 Petroleum Company buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company</u>
<u>Crude Sales/Purchase</u>	<u>6/1/1998</u>	<u>Crude Oil Purchase and Sale Agreement</u>	<u>Producers sell Crude Oil to Questor and Questor purchases Crude Oil from Producers. Producers buy back a volume of Crude Oil at HIPS Segment III tie-in equal to their monthly production sold to Questor at the Platform. by and between Fieldwood Energy LLC and Questor Pipeline Venture and Questor</u>
<u>MARKETING - GAS PROCESSING</u>	<u>7/1/2019</u>	<u>PROCESSING-FEE</u>	<u>between \$.15 /mmbtu to \$.10 /mmbtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC and Arrowhead Louisiana Pipeline, LLC</u>
<u>MARKETING - GAS PROCESSING</u>	<u>4/1/2020</u>	<u>PROCESSING-POL-THEORETICAL</u>	<u>POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC</u>
<u>MARKETING - GAS PROCESSING</u>	<u>4/1/2015</u>	<u>Gas Processing and Fractionation Agreement</u>	<u>GPM; &lt; 1.8 = 82/18%, 1.8&gt;3 = 85/15%, &gt;3 = 88/12% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services</u>
<u>MARKETING - GAS PROCESSING</u>	<u>8/1/2009</u>	<u>PROCESSING-Greater of Fee or POL</u>	<u>80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services</u>
<u>MARKETING - GAS PROCESSING</u>	<u>12/1/2010</u>	<u>1st AMENDMENT</u>	<u>80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services</u>
<u>MARKETING - GAS PROCESSING</u>	<u>11/5/2004</u>	<u>LETTER AGREEMENT- PROCESSING-FEE</u>	<u>PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services</u>
<u>MARKETING - GAS PROCESSING</u>	<u>2/1/2004</u>	<u>LETTER AGREEMENT- PROCESSING-FEE</u>	<u>PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services</u>
<u>MARKETING - GAS PROCESSING</u>	<u>9/1/2004</u>	<u>1st AMENDMENT PROCESSING-FEE</u>	<u>PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services</u>
<u>MARKETING - GAS PROCESSING</u>	<u>3/1/2003</u>	<u>LETTER AGREEMENT- PROCESSING-FEE</u>	<u>PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services</u>
<u>MARKETING - GAS PROCESSING</u>	<u>12/1/2003</u>	<u>1st AMENDMENT PROCESSING-FEE</u>	<u>PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services</u>

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<u>MARKETING - GAS PROCESSING</u>	<u>4/1/2003</u>	<u>3rd AMENDMENT PROCESSING- FEE</u>	<u>PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services</u>
<u>MARKETING - GAS PROCESSING</u>	<u>8/1/2004</u>	<u>LETTER AGREEMENT- PROCESSING-FEE</u>	<u>PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services</u>
<u>MARKETING - GAS PROCESSING</u>	<u>9/1/2009</u>	<u>PROCESSING-FEE</u>	<u>If inlet volume is greater than 25,000; ((25,000 MMBTU * .03) + (Excess Daily Volume * 0.025))/Total Field Delivery Pt. Daily Volume by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services</u>
<u>MARKETING - GAS PROCESSING</u>	<u>1/24/2001</u>	<u>PROCESSING LETTER AGREEMENT - POL</u>	<u>80% / 20% PTR KEEP WHOLE by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services</u>
<u>MARKETING - GAS PROCESSING</u>	<u>1/1/2016</u>	<u>amendment to the PROCESSING LETTER AGREEMENT - POL</u>	<u>80% / 20% PTR KEEP WHOLE by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services</u>
<u>MARKETING - GAS PROCESSING</u>	<u>1/8/2019</u>	<u>GAS PROCESSING AGREEMENT-FEE</u>	<u>\$.16 /MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC</u>
<u>MARKETING - GAS PROCESSING</u>	<u>5/1/2009</u>	<u>PROCESSING AGREEMENT-GREATER of Fee or POL</u>	<u>92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.</u>
<u>MARKETING - GAS PROCESSING</u>	<u>5/1/2009</u>	<u>PROCESSING AGREEMENT-GREATER of Fee or POL Patterson Plant</u>	<u>92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.</u>
<u>MARKETING - GAS PROCESSING</u>	<u>6/29/2010</u>	<u>PROCESSING AGREEMENT AMENDMENT-GREATER of Fee or POL</u>	<u>92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.</u>
<u>MARKETING - GAS PROCESSING</u>	<u>6/29/2010</u>	<u>PROCESSING AGREEMENT AMENDMENT-GREATER of Fee or POL Patterson Plant</u>	<u>92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.</u>
<u>MARKETING - GAS PROCESSING</u>	<u>10/1/2010</u>	<u>PROCESSING AGREEMENT-GREATER of Fee or POL</u>	<u>GPM; &lt;1.25 = 15%, 1.25 - 2.5 = 12.5%, &gt;2.5 = 10% by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.</u>
<u>MARKETING - GAS PROCESSING</u>	<u>11/1/2010</u>	<u>PROCESSING AGREEMENT- 1ST AMENDMENT-GREATER of Fee or POL</u>	<u>GPM; &lt;1.25 = 15%, 1.25 - 2.5 = 12.5%, &gt;2.5 = 10% by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.</u>
<u>MARKETING - GAS PROCESSING</u>	<u>7/24/2012</u>	<u>PROCESSING AGREEMENT- 2ND AMENDMENT-GREATER of Fee or POL</u>	<u>GPM; &lt;1.25 = 15%, 1.25 - 2.5 = 12.5%, &gt;2.5 = 10% by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.</u>
<u>MARKETING - GAS PROCESSING</u>	<u>1/1/2011</u>	<u>PROCESSING AGREEMENT-FEE PLUS-POL</u>	<u>98%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator</u>
<u>MARKETING - GAS PROCESSING</u>	<u>4/1/2012</u>	<u>PROCESSING AGREEMENT-1st AMENDMENT-FEE PLUS-POL</u>	<u>98%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator</u>

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<u>MARKETING - GAS PROCESSING</u>	<u>6/1/2012</u>	<u>PROCESSING AGREEMENT- 2nd AMENDMENT-FEE PLUS-POL</u>	<u>98%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator</u>
<u>MARKETING - GAS PROCESSING</u>	<u>11/1/2012</u>	<u>PROCESSING AGREEMENT-3RD AMENDMENT-FEE PLUS-POL</u>	<u>98%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator</u>
<u>MARKETING - GAS PROCESSING</u>	<u>1/1/2013</u>	<u>PROCESSING AGREEMENT-4th AMENDMENT-FEE PLUS-POL</u>	<u>98%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator</u>
<u>MARKETING - GAS PROCESSING</u>	<u>1/19/2012</u>	<u>GAS PROCESSING AGREEMENT-POL</u>	<u>92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator</u>
<u>MARKETING - GAS PROCESSING</u>	<u>2/17/2014</u>	<u>FIRST AMENDMENT TO GAS PROCESSING AGREEMENT</u>	<u>92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator</u>
<u>MARKETING - GAS PROCESSING</u>	<u>11/1/2004</u>	<u>GAS PROCESSING AGREEMENT-POL</u>	<u>\$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator</u>
<u>MARKETING - GAS PROCESSING</u>	<u>4/1/2007</u>	<u>FIRST AMENDMENT TO GAS PROCESSING AGREEMENT</u>	<u>\$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator</u>
<u>MARKETING - GAS PROCESSING</u>	<u>4/1/2010</u>	<u>GAS PROCESSING AGREEMENT</u>	<u>85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC</u>
<u>MARKETING - GAS PROCESSING</u>	<u>4/1/2011</u>	<u>GAS PROCESSING AGREEMENT</u>	<u>85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC</u>
<u>MARKETING - GAS PROCESSING</u>	<u>3/16/2004</u>	<u>GAS PROCESSING AGREEMENT</u>	<u>87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC</u>
<u>MARKETING - GAS PROCESSING</u>	<u>3/1/2005</u>	<u>FIRST AMENDMENT TO GAS PROCESSING AGREEMENT</u>	<u>87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC</u>
<u>MARKETING - GAS PROCESSING</u>	<u>10/1/2007</u>	<u>SECOND AMENDMENT TO GAS PROCESSING AGREEMENT</u>	<u>87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC</u>
<u>MARKETING - GAS PROCESSING</u>	<u>1/1/2009</u>	<u>THIRD AMENDMENT TO GAS PROCESSING AGREEMENT</u>	<u>87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC</u>
<u>MARKETING - GAS PROCESSING</u>	<u>2/20/2008</u>	<u>FIRST AMENDMENT TO GAS PROCESSING AGREEMENT</u>	<u>88/12% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC</u>
<u>MARKETING - GAS PROCESSING</u>	<u>11/11/2004</u>	<u>GAS PROCESSING AGREEMENT</u>	<u>85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC</u>
<u>MARKETING - GAS PROCESSING</u>	<u>12/6/2004</u>	<u>GAS PROCESSING AGREEMENT</u>	<u>87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC</u>



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<u>MARKETING - GAS PROCESSING</u>	<u>7/1/1970</u>	<u>CONSTRUCTION/OPERATING (NI)</u>	<u>Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC</u>
<u>MARKETING - GAS PROCESSING</u>	<u>7/25/2014</u>	<u>RATIFICATION AND ADOPTION OF C&amp;O AGREEMENT</u>	<u>Ratificaton to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC</u>
<u>MARKETING - GAS PROCESSING</u>	<u>8/1/2007</u>	<u>PROCESSING-POL +FEE</u>	<u>POL depending on GPM plus FEE \$.10 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM</u>
<u>MARKETING - GAS PROCESSING</u>	<u>4/1/2013</u>	<u>GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL</u>	<u>Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP</u>
<u>MARKETING - GAS PROCESSING</u>	<u>4/1/2013</u>	<u>GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - <u>VESCO agreement</u></u>	<u>Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP</u>
<u>MARKETING - GAS PROCESSING</u>	<u>4/1/2013</u>	<u>GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL</u>	<u>Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP</u>
<u>MARKETING - GAS PROCESSING</u>	<u>9/1/2005</u>	<u>POL -GAS PROCESSING AGREEMENT</u>	<u>POL DEPENDENT ON GPM by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP</u>
<u>MARKETING - GAS PROCESSING</u>	<u>2/1/2013</u>	<u>POL -GAS PROCESSING AGREEMENT</u>	<u>GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP</u>
<u>MARKETING - GAS PROCESSING</u>	<u>2/1/2013</u>	<u>GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - <u>VESCO agreement</u></u>	<u>GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP</u>
<u>MARKETING - GAS PROCESSING</u>	<u>2/1/2013</u>	<u>POL -GAS PROCESSING AGREEMENT</u>	<u>GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP</u>
<u>MARKETING - GAS PROCESSING</u>	<u>3/15/2020</u>	<u>GREATER OF FEE OR POL - GAS PROCESSING AGREEMENT</u>	<u>GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP</u>

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<u>MARKETING - GAS PROCESSING</u>	<u>1/1/2012</u>	<u>FEE GAS PROCESSING AGREEMENT</u>	<u>FEE - .08005 /MCF (SUBJECT TO gdp (NEVER LESS THAN \$.12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC</u>
<u>MARKETING - GAS PROCESSING</u>	<u>8/1/2009</u>	<u>FEE GAS PROCESSING AGREEMENT</u>	<u>FEE - .0800 PER mcf by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC</u>
<u>MARKETING - GAS PROCESSING</u>	<u>1/18/2012</u>	<u>FEE GAS PROCESSING AGREEMENT - AMENDMENT</u>	<u>FEE - .0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC</u>
<u>MARKETING - GAS PROCESSING</u>	<u>4/1/2018</u>	<u>FEE- GAS PROCESSING AGREEMENT</u>	<u>fee = \$.12 / MMBTU by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC</u>
<u>MARKETING - GAS PROCESSING</u>	<u>4/1/2020</u>	<u>NGL BANK - FIRST AMENDED AND RESTATED</u>	<u>NGL BANK - FIRST AMENDED AND RESTATED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC</u>
<u>MARKETING - GAS PROCESSING</u>	<u>1/8/2019</u>	<u>GAS PROCESSING AGREEMENT-FEE - PASCAGOULA GAS PROCESSING AGREEMENT</u>	<u>\$.16 /MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC</u>
<u>MARKETING - GAS PROCESSING</u>	<u>12/1/2008</u>	<u>PROCESSING-POL Kaplan Processign Plant</u>	<u>Greater of FEE or POL (85%/15%) min Fee \$.16 (annual esclator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator</u>
<u>MARKETING - GAS PROCESSING</u>	<u>1/1/2011</u>	<u>1st Amendment Kaplan Processing Plant</u>	<u>Greater of FEE or POL (85%/15%) min Fee \$.16 (annual esclator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator</u>
<u>MARKETING - GAS PROCESSING</u>	<u>9/17/2017</u>	<u>2nd Amendment Kaplan Procesing Plant - Adds all KEE that can deliver to Egan Gap</u>	<u>Greater of FEE or POL (85%/15%) min Fee \$.16 (annual esclator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator</u>
<u>MARKETING - GAS PROCESSING</u>	<u>3/1/2020</u>	<u>3rd Amendment Kaplan Gas Processing Plant - discounts Egan GAP to \$.08 with no escalation</u>	<u>Amend to FEE: Transco VR 66/78 = \$.1873 per MMBtu(annual Esclator); Kinetica Egan Gap interconnect = \$.08 per mmbtu (not subject to Esclator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator</u>
<u>Marketing Gas - Transport</u>	<u>12/1/2013</u>	<u>IT Transport Contract</u>	<u>IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC</u>
<u>MARKETING - GAS PROCESSING</u>	<u>2/1/2013</u>	<u>GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement</u>	<u>GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP</u>

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<u>Marketing Gas - Transport</u>	<u>0/1/2019</u>	<u>IT Transport Contract - Amendment C for deliver to Destin logical \$.2921 3/1/2019 through 12/31/2023</u>	<u>IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC</u>
<u>Marketing Gas - Transport</u>	<u>10/10/2013</u>	<u>IT Transport Contract DISCOUTN LETTER - or 108 lateral MC 109 and mc 110</u>	<u>IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC</u>
<u>Marketing Gas - Transport</u>	<u>6/1/2018</u>	<u>IT Transport - Destin Pipeline Company</u>	<u>IT Transport Contracy by and between Destin Pipeline company, L.L.C. and Fieldwood Energy LLC.</u>
<u>Marketing Gas - Transport</u>	<u>12/1/2013</u>	<u>IT Transport Contract - Kinetica Deewater Transmission</u>	<u>IT Transmission by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC</u>
<u>MARKETING-INTERCONNECT</u>	<u>7/23/2020</u>	<u>ST 53/ST 67 CONNECTION AGREEMENT</u>	<u>ST 53/ST 57 CONNECTION AGREEMENT BETWEEN FIELDWOOD ENERGY LLC AND FIELDWOOD ENERGY OFFSHORE AND ROSEFIELD PIPELINE COMPANY, LLC</u>
<u>MARKETING-TIE IN</u>	<u>7/23/2020</u>	<u>ST 49 A Tie In Agreement</u>	<u>ST 49 A PLATFORM TIE-IN TO ST 49 LATERAL PIPELNE BETWEEN FIELDWOOD ENERGY LLC AND ROSEFIELD PIPELINE COMPANY, LLC</u>
<u>MARKETING-LOPS</u>	<u>6//8/2017</u>	<u>LEASE OF OFFSHORE PLATOFRM SPACE-ST 292 PLATFORM</u>	<u>FIELDWOOD LEASES PLATFORM SPACE AT ST 292 from Manta Ray Offshore Gathering Company, L. L. C.</u>
<u>MARKETING-GAS GATHERING AND PROCESSING</u>	<u>3/1/2000</u>	<u>AGREEMENT FOR THE GATHERING AND PROCESSING OF CHEVRON U.S.A. PRODUCTION COMPANY, SAMEDAN OIL COMPANY VIOSCA KNOLL 252 UNIT YELLOWHAMMER, PLANT AND PIPELINES MOBILE COUNTY, ALABAMA</u>	<u>Gas gathering agreement between Chevron U.S.A. production Company and Samedan Oil Company as Producer and Shell Offshore Inc. and Amoco Production Company as Processor (considered PHA) for VK 251</u>
<u>Marketing</u>	<u>2/23/2017</u>	<u>Precedent Agreement</u>	<u>cedent Agreement by and between Stingray Pipeline Company L.L.C. and Fieldwood</u>
<u>Marketing Gas - Transport</u>	<u>12/1/2013</u>	<u>IT-Transport - GI 116 - the is a discount letter that goes with this for GI 116</u>	<u>Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company</u>
<u>MARKETING - GAS PROCESSING</u>	<u>2/1/2013</u>	<u>GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement</u>	<u>GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP</u>
<u>Crude Sales</u>		<u>Exxon Crude Sales GI 43 complex</u>	<u>ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION</u>
<u>Marketing Gas - Transport</u>	<u>12/1/2013</u>	<u>IT Transport Contract</u>	<u>IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC</u>
<u>Marketing - Transportation</u>	<u>12/1/2013</u>	<u>Florida Gas Transmission - SP - Pooling agreement K 115545</u>	<u>Fieldwood Energy LLC and Florida Gas Transmission Company LLC</u>
<u>Marketing - Transportation</u>	<u>12/1/2013</u>	<u>Florida Gas Transmission - ITS-WD (western division) agreement K 115548</u>	<u>Fieldwood Energy LLC and Florida Gas Transmission Company LLC</u>

Exhibit C

<u>Marketing - Transportation</u>	<u>12/1/2013</u>	<u>Florida Gas Transmission - ITS-Market Area - agreement K</u>	<u>Fieldwood Energy LLC and Florida Gas Transmission Company LLC</u>
<u>Marketing - Transportation</u>	<u>12/1/2013</u>	<u>Trunkline Gas company, LLC - IT -29561 - interruptible</u>	<u>Fieldwood Energy LLC and Trunkline Gas Company, LLC</u>
<u>Marketing - Transportation</u>	<u>12/1/2013</u>	<u>Trunkline Gas company, LLC - IT -29562 - interruptible Pooling West-LA</u>	<u>Fieldwood Energy LLC and Trunkline Gas Company, LLC</u>
<u>Marketing - Transportation</u>	<u>12/1/2013</u>	<u>Trunkline Gas company, LLC - IT -29570 - interruptible Pooling EastOLA</u>	<u>Fieldwood Energy LLC and Trunkline Gas Company, LLC</u>
<u>Marketing - Transportation</u>	<u>11/11/2018</u>	<u>IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company IT-NRCM S-3219</u>	<u>IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company</u>
<u>Marketing - Transportation</u>	<u>12/1/2013</u>	<u>Master ITS Flash contract 2668 - Searobin West - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company</u>	<u>Master ITS Flash contract 2668 - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company</u>
<u>Marketing - Transportation</u>	<u>12/1/2013</u>	<u>Master POOL - Pooling contract 2667 - Searobin West pooling agreement - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company</u>	<u>Master ITS Flash contract 2667 - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company</u>
<u>Marketing - Transportation</u>	<u>1/1/2010</u>	<u>Oil Liquids Transportation Agreement LTA Contract No. 115976</u>	<u>Liquids Transportation Service by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC</u>
<u>Marketing - Transportation</u>	<u>12/1/2016</u>	<u>Stingray Pipelline Company LLC - IT Transport - 400017 - HI 330 Discount \$.10</u>	<u>Fieldwood Energy LLC and Stingray Pipeline Company LLC</u>
<u>Marketing Gas Processing</u>	<u>4/1/2021</u>	<u>processing fee - \$.08 / MMBTU by and between Fieldwood Energy LLC and ENLINK LIG Liquids, L.L.C. current operator - (KEE Gas)</u>	<u>Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC</u>
<u>Marketing Gathering</u>	<u>12/1/2021</u>	<u>Pelican pipeline gathering - K 031938</u>	<u>Fieldwood Energy LLC and Targa Midstream Services LLC</u>
<u>Marketing Gathering</u>	<u>4/1/2021</u>	<u>W&amp;T Rock Road Lateral Gathering Agreement</u>	<u>Fieldwood Energy LLC and W&amp;T Offshore, Inc</u>
<u>Marketing Gas Processing</u>	<u>5/1/2021</u>	<u>DCP Mobile Bay</u>	<u>Fieldwood Energy LLC and DCP Mobile Bay Processing</u>
<u>STUSCO CONTRACT REF. NO. - CL69LP0068</u>	<u>8/19/2020</u>	<u>STUSCO buys crude oil from Fieldwood Energy</u>	<u>Shell Trading (US) Company</u>

**Exhibit D**

**Apache Plan of Merger Redline**

**AGREEMENT AND PLAN OF MERGER  
OF  
FIELDWOOD ENERGY LLC  
INTO  
FIELDWOOD ENERGY I LLC  
AND  
FIELDWOOD ENERGY III LLC**

This AGREEMENT AND PLAN OF MERGER, dated as of ~~8-3~~ August 27, 2021 (this “Plan of Merger”), is adopted by Fieldwood Energy LLC, a Texas limited liability company (“FWE”).

WHEREAS, commencing August 3, 2020, FWE and certain other affiliates of FWE (each, a “Debtor” and collectively, the “Debtors”) filed voluntary petitions with the United States Bankruptcy Court for the Southern District of Texas (the “Bankruptcy Court”) initiating their respective cases pending under chapter 11 of title 11 of the United States Code (the “Bankruptcy Code”) styled *In re Fieldwood Energy LLC, et al.*, jointly administered under Case No. 20-33948 (MI) (each case of a Debtor, a “Case” and collectively, the “Chapter 11 Cases”);

WHEREAS, in connection with the Chapter 11 Cases, the Debtors filed the ~~8th~~ Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors at Docket No. ~~1742~~ 1742 (as may be amended, restated, amended and restated, supplemented, or otherwise modified from time to time, the “Plan of Reorganization”), which was confirmed by order of the Bankruptcy Court entered on ~~6-25~~ June 25, 2021 at Docket No. ~~1751~~ 1751 (as may be amended, modified, and supplemented, the “Confirmation Order”);

WHEREAS, in accordance with the Plan of Reorganization and Confirmation Order, pursuant to the Credit Bid Purchase Agreement certain assets and properties of the Debtors (defined in the Plan of Reorganization as the “Credit Bid Acquired Interests”) were sold and conveyed to, and certain liabilities and obligations of Debtors (defined in the Plan of Reorganization as the “Credit Bid Assumed Liabilities”) were assumed by, FWE II prior to the Effective Time ~~(the “Credit Bid Transaction”)~~;

WHEREAS, pursuant to the Plan of Reorganization, and as authorized by the Confirmation Order, FWE converted from a Delaware limited liability company to a Texas limited liability company on ~~8-3~~ August 2, 2021;

WHEREAS, pursuant to the Plan of Reorganization, and as authorized by the Confirmation Order, FWE is to effect a divisional merger as set forth in this Plan of Merger (the “Merger”), pursuant to which, among other things:

- a) FWE shall maintain its separate existence and continue as a surviving entity under the name “Fieldwood Energy III LLC” (as such entity exists from and after the Effective Time, “FWE III”);



(b) There shall be no change (through conversion, exchange, or otherwise) to the membership interests of FWE, which membership interest in FWE III will continue to be owned by Fieldwood Energy Inc. as of immediately following the Effective Time.

(c) All of the membership interests of FWE I shall be owned by Fieldwood Energy Inc. as of immediately following the Effective Time.

(d) All of the rights, assets, and properties of FWE described in Part A of Schedule I attached hereto (the “FWE I Assets”) shall be allocated to, possessed by, and vested in FWE I without reversion or impairment, without further act or deed, and without transfer or assignment having occurred.

(e) All of the liabilities and obligations of FWE described in Part B of Schedule I attached hereto (the “FWE I Obligations”) shall be allocated to and shall vest in, and shall constitute liabilities and obligations of, FWE I. For the avoidance of doubt, the FWE I Obligations exclude all Credit Bid Assumed Liabilities (including all Closing Date Payables and all FWE II Retained Properties Payables).

(f) All of the rights, assets, and properties of FWE other than the FWE I Assets and the Credit Bid Acquired Interests (collectively, the “FWE III Assets”) shall be allocated to, possessed by, and vested in FWE III without reversion or impairment, without further act or deed, and without transfer or assignment having occurred.

(g) All of the liabilities and obligations of FWE other than the FWE I Obligations and the Credit Bid Assumed Liabilities (collectively, the “FWE III Obligations”) shall be allocated to and shall vest in, and shall constitute liabilities and obligations of, FWE III.

### 3. Post-Merger Covenants.

(a) Each of FWE I and FWE III shall, at any time and from time to time from and after the Effective Time as and when requested by FWE I or FWE III, or by their respective successors or assigns, execute and deliver, or cause to be executed and delivered in its name by its authorized officers, all such conveyances, transfers, deeds, or other instruments as FWE I or FWE III, as applicable, or such successors or assigns, may reasonably deem necessary in order to evidence (i) the allocation to and vesting in FWE I of the FWE I Assets, and the allocation to and vesting in FWE I of, and the liability and obligation of FWE I for, the FWE I Obligations as a result of the Merger and (ii) the allocation to and vesting in FWE III of the FWE III Assets, and the allocation to and vesting in FWE III of, and the liability and obligation of FWE III for, the FWE III Obligations as a result of the Merger. Without limiting the foregoing, FWE III shall take such actions as necessary to effect a transfer ~~from [insert applicable bank account]~~ to an account designated in writing by FWE I of (i) the FWE I Cash Amount, (ii) the FWE I Suspense Funds, and (iii) the Prepaid JIB Cash Amount.

(b) From and after the Effective Time (i) FWE I shall, and shall cause the FWE I Subsidiaries controlled by FWE I to, perform the obligations of FWE under Section 10.12 of the Credit Bid Purchase Agreement with respect to Closing Accounts Receivable to the extent attributable to FWE I Assets or any assets held by such FWE I Subsidiaries as of the Effective Time (provided FWE I shall have no obligation to incur any cost or expense in performing such

obligations), and (ii) FWE III shall, and shall cause its subsidiaries to, perform the obligations of FWE under Section 10.12 of the Credit Bid Purchase Agreement with respect to Closing Accounts Receivable to the extent attributable to FWE III Assets or any assets held by subsidiaries of FWE III as of the Effective Time.

4. As a result of the consummation of the Merger in accordance with this Plan of Merger, FWE I shall only be allocated, shall only possess, and shall only be vested in and receive the FWE I Assets, and shall only be allocated and vested in, shall only possess, and shall only be subject to the FWE I Obligations, and FWE I shall have no rights or obligations relating to any of the FWE III Assets or the FWE III Obligations, except as may be expressly set forth in Section 6 or a separate agreement, which is entered into at or after the Effective Time, between FWE I and FWE III with respect to such other Assets or Obligations; and FWE I shall not be deemed to be a predecessor in interest to any of the FWE III Assets or the FWE III Obligations.

5. As a result of the consummation of the Merger in accordance with this Plan of Merger, FWE III shall only be allocated, shall only possess, and shall only be vested in and receive the FWE III Assets and shall only be allocated and vested in, shall only possess, and shall only be subject to the FWE III Obligations, and FWE III shall have no rights or obligations relating to any of the FWE I Assets or the FWE I Obligations, except as may be expressly set forth in Section 6 or in a separate agreement, which is entered into at or after the Effective Time, between FWE III and FWE I with respect to such other Assets or Obligations; and FWE III shall not be deemed to be a predecessor in interest to any of the FWE I Assets or the FWE I Obligations.

6. If FWE I pays any amounts for (a) deductibles or retention amounts under applicable insurance policies associated with claims for personal injury or damage to third party property arising from the ownership or operation of the FWE I Assets or the GOM Shelf Oil and Gas Properties or (b) fines and penalties levied or imposed by governmental authorities in respect of the FWE I Assets or the GOM Shelf Oil and Gas Properties, then, to the extent that an amount was included in the calculation of the Effective Date Cash Obligations Amount under the Credit Bid Purchase Agreement with respect to such deductible, retention amount, fine or penalty, FWE III shall promptly pay over to FWE I the amount so paid by FWE I, but in each case, not in excess of the amount included with respect to such deductible, retention amount, fine or penalty in the calculation of the Effective Date Cash Obligations Amount. Furthermore, if after the Effective Date, FWE III receives payment of any amount in respect of fines and penalties levied or imposed by governmental authorities in respect of the FWE I Assets or the GOM Shelf Oil and Gas Properties, FWE III shall promptly pay over to FWE I the amount so paid to FWE III in respect of such fines or penalties.

7. ~~6.~~ Joint Use Property.

(a) If immediately prior to the Effective Time, ~~FWE~~ owned an interest or right in assets (other than FWE III Oil and Gas Properties) which FWE did not acquire under or pursuant to the Apache PSA and which (i) an interest therein (in whole or in part) is not otherwise included in the FWE I Assets (without giving effect to clause (xxiv) of Schedule I) and (ii) immediately prior to the Effective Time are used in connection with or held for use in connection both with (x) FWE I Oil and Gas Properties, FWE I Rights of Way, or GOM Shelf

Oil and Gas Properties, on the one hand, and (y) FWE III Oil and Gas Properties or FWE III Rights of Way, on the other hand (individually a “Fieldwood Primary Joint Use Property” and, collectively, the “Fieldwood Primary Joint Use Properties”) then FWE I shall own such Fieldwood Primary Joint Use Property as an FWE I Asset and such Fieldwood Primary Joint Use Property shall not be a FWE III Asset or owned by FWE III; and

(b) to the extent not otherwise covered by a joint use arrangement as of immediately prior to the Effective Time, FWE III shall have, and FWE I shall provide FWE III with, access, use, and economic benefit with respect to any Fieldwood Primary Joint Use Property, as well as any other asset (other than FWE III Oil and Gas Properties and Fieldwood Primary Joint Use Properties) that is (i) included in the FWE I Assets in whole (and not in part only as to FWE I’s interest) and (ii) immediately prior to the Effective Time is used in connection with or held for use in connection both with (i) FWE I Oil and Gas Properties, FWE I Rights of Way, or GOM Shelf Oil and Gas Properties, on the one hand, and (ii) FWE III Oil and Gas Properties or FWE III Rights of Way, on the other hand (individually, including any Fieldwood Primary Joint Use Property, a “Fieldwood Joint Use Property” and, collectively, including the Fieldwood Primary Joint Use Properties, the “Fieldwood Joint Use Properties”) to the extent, and only to the extent, such Fieldwood Joint Use Property was used or held for use in connection with the applicable FWE III Oil and Gas Properties or FWE III Rights of Way immediately prior to the Effective Time; and

(c) any obligation or liability incurred by FWE I to the extent arising from, related to, or connected with the access, use, or economic benefit of a Fieldwood Joint Use Property by or on behalf of FWE III, (1) shall not constitute a FWE I Obligation, (2) shall be FWE III Obligations and the obligations and liabilities of FWE III, and (3) FWE III shall indemnify and hold harmless FWE I and the FWE I Subsidiaries from and against all such obligations and liabilities allocated to FWE III pursuant to this Section 6.

(d) For the avoidance of doubts, to the extent necessary, any contract listed on Exhibit I-F(ii) shall constitute a Fieldwood Joint Use Property to the extent such contract covers or pertains to equipment, materials, or services that are to be used or held for use for FWE I and also covers or pertains to equipment, materials, or services that are to be used or held for use for FWE III. If any such contract listed on Exhibit I-F(ii) constitutes a Fieldwood Joint Use Property as of the Effective Time, each of FWE I and FWE III, and their respective successors and assigns, shall undertake diligent efforts to enter into replacement contracts covering only such equipment, materials, or services as are used or held for use in connection with its respective assets and properties.

8. ~~7.~~ Certain Definitions. As used herein and in the Schedules and Exhibits attached hereto, (i) the terms set forth below have the meanings ascribed to such terms below and (ii) the terms defined in the Schedules and Exhibits attached hereto have the meanings ascribed to such terms in such Schedules and Exhibits.

(a) “Apache” means Apache Corporation, a Delaware corporation.

(b) “Apache PSA” means that certain Purchase and Sale Agreement, dated as of July 18, 2013, by and among Apache, Apache Deepwater LLC, Apache Shelf, Inc., Apache

Shelf Exploration LLC, GOM Shelf, and FWE, as amended from time to time, and the transaction documents executed in connection therewith.

(c) “Asset” means any individual asset, property, right, or interest in any of the FWE I Assets or the FWE III Assets; “Assets” means, collectively, the FWE I Assets and the FWE III Assets.

(d) “Bankruptcy Code” has the meaning ascribed to such term in the recitals hereto.

(e) “Bankruptcy Court” has the meaning ascribed to such term in the recitals hereto.

(f) “BOEM” has the meaning ascribed to such term in the definition of Environmental Liabilities.

(g) “BSEE” has the meaning ascribed to such term in the definition of Environmental Liabilities.

(h) ~~(h)~~ “Case” has the meaning ascribed to such term in the recitals hereto.

(i) “CERCLA” has the meaning ascribed to such term in the definition of Environmental Laws.

(j) ~~(g)~~ “Certificate of Merger” has the meaning ascribed to such term in Section 1 hereto.

(k) ~~(h)~~ “Chapter 11 Cases” has the meaning ascribed to such term in the recitals hereto.

(l) ~~(i)~~ “Closing Accounts Receivable” has the meaning ascribed to such term in the Credit Bid Purchase Agreement.

(m) ~~(j)~~ “Closing Date Payable” has the meaning ascribed to such term in the Credit Bid Purchase Agreement.

(n) “Condition Precedent End Date” means the date that is the first day of the month following the month during which the waiver requested in the FERC Petitions is granted by FERC and any underlying enabling requirements to process/handle, transport and sell the hydrocarbons subject to the FWE I Marketing Contracts have been satisfied.

(o) ~~(k)~~ “Confirmation Order” has the meaning ascribed to such term in the recitals hereto.

(p) ~~(l)~~ “Contract” means any contract, lease, license, purchase order, sales order, indenture, note, loan, instrument, obligation, promise, grant, or other agreement,

arrangement, understanding or commitment, whether or not in written form, that is binding upon a Person or its property.

(q) ~~(m)~~ “Conveyed” means conveyed, assigned, or sold pursuant to the Apache PSA, regardless of whether such conveyance, assignment, or bill of sale was recorded in the appropriate records of, or approved or recognized by, the applicable Governmental Authority.

(r) ~~(n)~~ “Credit Bid Acquired Interests” has the meaning ascribed to such term in the recitals hereto.

(s) ~~(o)~~ “Credit Bid Assumed Liabilities” has the meaning ascribed to such term in the recitals hereto.

(t) ~~(p)~~ “Credit Bid Purchase Agreement” means the Purchase and Sale Agreement, ~~dated [ ] August 27, [ ] 2021~~, by and among FWE, ~~[FWE Affiliates] and FWE H]~~ certain affiliates of FWE, FWE II and Mako Buyer 2 LLC, a Delaware limited liability company.

~~(q) “Credit Bid Transaction” has the meaning ascribed to such term in the recitals hereto.~~

(u) ~~(r)~~ “Debtor” and “Debtors” has the meaning ascribed to such term in the recitals hereto.

(v) ~~(s)~~ “Decommissioning” has the meaning ascribed to such term in the Decommissioning Agreement.

(w) ~~(t)~~ “Decommissioning Agreement” has the meaning ascribed to such term clause (xix) in Part A of Schedule I attached hereto.

~~(x) “Effective Date Cash Obligations Amount” has the meaning ascribed to such term in the Credit Bid Purchase Agreement.~~

(y) ~~(u)~~ “Effective Time” has the meaning ascribed to such term in Section 1 hereto.

(z) ~~(v)~~ “Environmental Laws” means, the Comprehensive Environmental Response, Compensation and Liability Act, 42 U.S.C. § 9601 et seq. (“CERCLA”); the Resource Conservation and Recovery Act, 42 U.S.C. § 6901 et seq.; the Federal Water Pollution Control Act, 33 U.S.C. § 1251 et seq.; the Clean Air Act, 42 U.S.C. § 7401 et seq.; the Hazardous Materials Transportation Act, 49 U.S.C. § 5101 et seq.; the Toxic Substances Control Act, 15 U.S.C. §§ 2601 through 2629; the Oil Pollution Act, 33 U.S.C. § 2701 et seq.; the Emergency Planning and Community Right to Know Act, 42 U.S.C. § 11001 et seq.; the Endangered Species Act, 16 U.S.C. § 1531 et seq.; and the Safe Drinking Water Act, 42 U.S.C. §§ 300f through 300j, in each case as amended in effect as of the Effective Time, and all similar laws in effect as of the Effective Time of any Governmental Authority having jurisdiction over the

property in question addressing pollution, protection of the environment, biological resources, Hazardous Substances, or P&A Obligations.

(aa) ~~(w)~~ “Environmental Liabilities” means any and all damages, remediation, obligations, liabilities, environmental response costs, costs to cure, cost to investigate or monitor, restoration costs, costs of remediation or removal, settlements, penalties, fines, and attorneys’ and consultants fees and expenses arising out of or related to any violations or non-compliance with any Environmental Laws, including any contribution obligation under CERCLA or any other Environmental Law or matters incurred or imposed pursuant to any claim or cause of action by a Governmental Authority or other Person, attributable to any environmental liabilities, any Release of Hazardous Substances, or any other environmental condition with respect to the ownership or operation of the Assets, including conditions of FWE I Facilities not in compliance with Laws promulgated by the Bureau of Ocean Energy Management (“BOEM”), the Bureau of Safety and Environmental Enforcement (“BSEE”), or the United States Coast Guard.

(bb) “FERC Petitions” means means (i) that certain Joint Petition of Fieldwood Energy LLC, Fieldwood Energy Offshore LLC and QuarterNorth Energy LLC for Limited Waiver and Request for Expedited Action and Shortened Comment Period filed with the United States of America before the Federal Energy Regulatory Commission, Docket No. RP21-1030-000 and (ii) that certain Supplement to Joint Petition of Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Fieldwood Energy SP LLC, and QuarterNorth Energy LLC for Limited Waiver and Request for Expedited Action and Shortened Comment Period filed with the United States of America before the Federal Energy Regulatory Commission, Docket No. RP21-901-000.

(cc) ~~(x)~~ “Fieldwood Joint Use Property” has the meaning ascribed to such term in Section 6(b) hereto.

(dd) ~~(y)~~ “Fieldwood Primary Joint Use Property” has the meaning ascribed to such term in Section 6(a) hereto.

(ee) ~~(z)~~ “FWE” has the meaning ascribed to such term in the recitals hereto.

(ff) ~~(aa)~~ “FWE I” has the meaning ascribed to such term in the recitals hereto.

(gg) ~~(bb)~~ “FWE I Assets” has the meaning ascribed to such term in Section 2(d) hereto.

(hh) ~~(cc)~~ “FWE I Cash Amount” has the meaning ascribed to such term in clause (xxiii) of Part A of Schedule I hereto.

(ii) ~~(dd)~~ “FWE I Contracts” has the meaning ascribed to such term in clause (x) in Part A of Schedule I attached hereto.

(jj) ~~(ee)~~ “FWE I Facilities” has the meaning ascribed to such term in clause (iii) in Part A of Schedule I attached hereto.



(kk) ~~(ff)~~ “FWE I Lands” has the meaning ascribed to such term in clause (i) in Part A of Schedule I attached hereto.

(ll) ~~(gg)~~ “FWE I Leases” has the meaning ascribed to such term in clause (i) in Part A of Schedule I attached hereto.

(mm) “FWE I Marketing Contracts” means the list of hydrocarbon marketing agreements set forth on Exhibit C that are (x) held by Fieldwood immediately prior to the Effective Time and (y) allocated to FWE I on Exhibit I-G hereto.

(nn) ~~(hh)~~ “FWE I Obligations” has the meaning ascribed to such term in Section 2(e) hereto.

(oo) “FWE I Oil and Gas Properties” has the meaning ascribed to such term in clause (ii) in Part A of Schedule I attached hereto.

(pp) ~~(ii)~~ “FWE I Permits” has the meaning ascribed to such term in clause (vi) in Part A of Schedule I attached hereto.

(qq) ~~(jj)~~ “FWE I Rights of Way” has the meaning ascribed to such term in clause (v) in Part A of Schedule I attached hereto.

(rr) ~~(kk)~~ “FWE I Subsidiaries” means GOM Shelf and the other entities listed on Exhibit I-I.

(ss) “FWE I Suspense Funds” has the meaning ascribed to such term in clause (xvii) in Part A of Schedule I attached hereto.

(tt) ~~(H)~~ “FWE I Units” has the meaning ascribed to such term in clause (i) in Part A of Schedule I attached hereto.

(uu) ~~(mm)~~ “FWE I Wells” has the meaning ascribed to such term in clause (ii) in Part A of Schedule I attached hereto.

(vv) ~~(nn)~~ “FWE II” means ~~[insert Buyer under the Credit Bid Purchase Agreement]~~ QuarterNorth Energy LLC, a Delaware limited liability company.

(ww) ~~(oo)~~ “FWE II Retained Properties” has the meaning ascribed to such term in Part A of Schedule I attached hereto.

(xx) ~~(pp)~~ “FWE II Retained Properties Payables” has the meaning ascribed to such term in the Credit Bid Purchase Agreement.

(yy) ~~(qq)~~ “FWE III” has the meaning ascribed to such term in the recitals hereto.

(zz) ~~(rr)~~ “FWE III Assets” has the meaning ascribed to such term in Section 2(f) hereto.

(aaa) ~~(ss)~~ “FWE III Leases” means all rights, title, and interests of FWE in and to any and all oil, gas, other Hydrocarbon, and mineral leases, subleases, operating rights, record title interests, carried interests, royalties, overriding royalty interests, net profits interests, production payments, reversionary interests, and other rights or interests of any kind or character in or to Hydrocarbons in place and mineral interests or servitudes of every nature held or owned by FWE or in which FWE holds or owns an interest, other than the FWE I Leases.

(bbb) ~~(tt)~~ “FWE III Obligations” has the meaning ascribed to such term in Section 2(g) hereto.

(ccc) ~~(uu)~~ “FWE III Oil and Gas Properties” means, collectively, the FWE III Leases, the FWE III Units, and the FWE III Wells.

(ddd) ~~(vv)~~ “FWE III Rights of Way” means all rights, title, and interests of FWE in and to any and all surface fee interests, easements, right-of-use easements, licenses, servitudes, rights-of-way, surface leases and other rights to use the surface or seabed held or owned by FWE or in which FWE holds or owns an interest, other than the FWE I Rights of Way.

(eee) ~~(ww)~~ “FWE III Units” means the FWE III Leases, together with all pooled, communitized or unitized acreage that includes all or part of any of the FWE III Leases.

(fff) ~~(xx)~~ “FWE III Wells” means all rights, title, and interests of FWE in and to any and all Hydrocarbon, water, CO<sub>2</sub>, injection, disposal wells or other wells in which FWE holds or owns an interest, other than the FWE I Wells.

(ggg) ~~(yy)~~ “GOM Shelf” means GOM Shelf LLC, a Delaware limited liability company.

(hhh) “GOM Shelf Leases” has the meaning ascribed to such term in the definition of GOM Shelf Oil and Gas Properties.

(iii) “GOM Shelf Lands” has the meaning ascribed to such term in the definition of GOM Shelf Oil and Gas Properties.

(iii) ~~(zz)~~ “GOM Shelf Oil and Gas Properties” means the ownership interests held by GOM Shelf immediately prior to the closing of the transactions under the Apache PSA in (i) the oil, gas, other Hydrocarbon, and mineral leases, subleases, operating rights, record title interests, carried interests, royalties, overriding royalty interests, net profits interests, production payments, reversionary interests, and other rights or interests of any kind or character in Hydrocarbons in place and mineral interests or servitudes of every nature in, on, under, and that may be produced from or attributable to any of the lands covered by such leases, subleases, interests, and rights, whether legal or equitable, vested or contingent, and regardless of whether the same are expired or terminated, including those described on Exhibit I-A attached hereto that are identified as GOM Shelf Leases thereon (collectively, the “GOM Shelf Leases”), (ii) all pooled, communitized, or unitized acreage that includes all or part of any GOM Shelf Leases (the “GOM Shelf Units”), (iii) all tenements, hereditaments, and appurtenances belonging to the GOM Shelf Leases and the GOM Shelf Units (collectively with the GOM Shelf Leases and GOM Shelf Units, the “GOM Shelf Lands”), and (iv) any and all Hydrocarbon, water, CO<sub>2</sub>,

injection wells or other wells completed on, drilled from, or otherwise located, in whole or in part, on, under, or within the GOM Shelf Lands, in each case whether producing, non-producing, shut in, or permanently or temporarily Plugged and Abandoned, including the wells set forth on Exhibit I-B attached hereto that are identified as GOM Shelf Wells thereon and all wellbores spudded prior to the Effective Time located on the GOM Shelf Lands (the “GOM Shelf Wells”); for the avoidance of doubt, (x) the GOM Shelf Oil and Gas Properties shall not include any of the FWE II Retained Properties, (y) the GOM Shelf Lands shall include only the ownership interests therein held by GOM Shelf immediately prior to the closing of the transactions under the Apache PSA and the descriptions in Exhibit I-A shall reference only such ownership interests, and (z) the GOM Shelf Wells shall include only the ownership interests therein held by GOM Shelf immediately prior to the closing of the transactions under the Apache PSA and the descriptions in Exhibit I-B shall reference only such ownership interests.

(kkk) ~~(aaa)~~ “GOM Shelf Properties” means those assets or properties owned by GOM Shelf.

(lll) “GOM Shelf Units” has the meaning ascribed to such term in the definition of GOM Shelf Oil and Gas Properties.

(mmm) “GOM Shelf Wells” has the meaning ascribed to such term in the definition of GOM Shelf Oil and Gas Properties.

(nnn) ~~(bbb)~~ “Governmental Authority” means any federal, state, municipal, tribal, local, or similar governmental authority, regulatory, or administrative agency, court, or arbitral body, or any subdivision of any of the foregoing.

(ooo) ~~(eee)~~ “Hazardous Substances” means any pollutant, contaminant, dangerous or toxic substance, hazardous or extremely hazardous substance or chemical, or otherwise hazardous material or waste defined as “hazardous waste”, “hazardous substance” or “hazardous material” under applicable Environmental Laws, including chemicals, pollutants, contaminants, wastes, or toxic substances that are classified as hazardous, toxic, radioactive, or otherwise are regulated by, or form the basis for Environmental Liability under, any applicable Environmental Law, including hazardous substances under CERCLA.

(ppp) ~~(ddd)~~ “Hydrocarbons” means oil and gas and other hydrocarbons produced or processed in association therewith (regardless of whether such item is in liquid or gaseous form), or any combination thereof, and any minerals (whether in liquid or gaseous form) produced in association therewith, including all crude oil, gas, casinghead gas, condensate, natural gas liquids, and other gaseous or liquid hydrocarbons (including ethane, propane, iso-butane, nor-butane, gasoline, and scrubber liquids) of any type and chemical composition.

(qqq) ~~(eee)~~ “Imbalance” means any over-production, under-production, over-delivery, under-delivery, or similar imbalance of Hydrocarbons produced from or allocated to the FWE I Assets or the FWE III Assets, as applicable, regardless of whether such over-production, under-production, over-delivery, under-delivery, or similar imbalance arises at the wellhead, pipeline, gathering system, transportation system, processing plant, or other location, including

any imbalances under gas balancing or similar agreements, imbalances under processing agreements, and imbalances under gathering or transportation agreements.

(rrr) ~~(fff)~~ “Implementation Cost Cap” shall be an amount equal to \$300,000.

(sss) ~~(ggg)~~ “~~Interim Unpaid P&A Expenses~~ Implementation Costs” has the meaning ascribed to such term in clause (ix) in Part B of Schedule I attached Section 9 hereto.

(ttt) ~~(hhh)~~ “JIB Advance AR” has the meaning ascribed to such term in clause (xvi) in Part A of Schedule I attached hereto.

(uuu) ~~(iii)~~ “Laws” means all laws (including common law), statutes, rules, regulations, ordinances, orders, decrees, requirements, judgments, and codes of Governmental Authorities.

(vvv) ~~(jjj)~~ “Merger” has the meaning ascribed to such term in the recitals hereto.

(www) ~~(kkk)~~ “Obligation” means any individual liability or obligation in any of the FWE I Obligations or the FWE III Obligations; “Obligations” means, collectively, the FWE I Obligations and the FWE III Obligations.

(xxx) ~~(HH)~~ “P&A Obligations” means any and all obligations, liabilities, damages, losses, and claims arising out of or attributable to the payment or performance of all Plugging and Abandonment.

(yyy) ~~(mmm)~~ “Person” means any individual, corporation, partnership, limited liability company, trust, estate, Governmental Authority, or any other entity.

(zzz) ~~(nnn)~~ “Plan Effective Date” means the “Effective Date” as defined in the Plan of Reorganization.

(aaaa) ~~(ooo)~~ “Plan of Merger” has the meaning ascribed to such term in the recitals hereto.

(bbbb) ~~(ppp)~~ “Plan of Reorganization” has the meaning ascribed to such term in the recitals hereto.

(cccc) ~~(qqq)~~ “Plugging and Abandonment” and “Plugged and Abandoned” and its derivatives mean all plugging, replugging, abandonment, re-plugging and re-abandonment, equipment removal, disposal, or restoration associated with the properties and assets included in or burdened by the FWE I Assets, including all plugging and abandonment, removal, dismantling, decommissioning, surface and subsurface restoration, site clearance, and disposal of the FWE I Wells or the FWE I Facilities, well cellars, fixtures, platforms, caissons, flowlines, pipelines, structures, and personal property of whatever kind located on or under, related to, or associated with operations and activities conducted by whomever with respect to each of the FWE I Assets, the flushing, pickling, burial, removal, and capping of all associated flowlines, field transmission and gathering lines, pit closures, the restoration of the surface, site clearance, any disposal of related waste materials and Hazardous Substances and obligations to obtain

plugging exceptions for any of the FWE I Wells with a current plugging exception, all in accordance with all applicable Laws, the terms and conditions of each of the FWE I Leases, or similar leasehold interests, beneficial interests, easements and the FWE I Leases.

(dddd) ~~(rrr)~~ “Prepaid JIB Cash Amount” has the meaning ascribed to such term in clause (xvi) in Part A of Schedule I attached hereto.

(eeee) ~~(sss)~~ “Proprietary Seismic Data” means any and all proprietary Seismic Data owned (but not licensed) by FWE related to the FWE I Assets and/or the FWE III Assets.

(ffff) ~~(ttt)~~ “Records” means all books, records, files, data, information, drawings, maps, corporate, financial, tax, and legal data and records to the extent (and only to the extent) related to the FWE I Assets, the FWE I Obligations, the FWE III Assets, and/or the FWE III Obligations, as applicable, including electronic copies of all computer records where available, contract files, lease files, well logs, division order files, title opinions and other title information (including abstracts, evidences of rental payments, maps, surveys, and data sheets), hazard data and surveys, production records, SEMS Documentation and Procedures, Proprietary Seismic Data, engineering files, and environmental records.

(gggg) ~~(tttt)~~ “Release” means any discharge, emission, spilling, leaking, pumping, pouring, injecting, dumping, burying, leaching, migrating, abandoning, or disposing into or through the environment of any Hazardous Substance, including the abandonment or discarding of barrels, containers, and other closed receptacles containing any Hazardous Substance.

(hhhh) ~~(vvv)~~ “Royalties” means all rentals, minimum royalties, shut in payments, royalties, overriding royalties, reversionary interests, net profits interests, production payments, carried interests, non-participating royalty interests, reversionary interests, and other royalty burdens and other interests payable out of production of Hydrocarbons from or allocated to the FWE I Assets, or the proceeds thereof to third parties.

(iiii) ~~(www)~~ “Seismic Data” means any and all seismic, geological, geochemical, and geophysical data (including core and fluid samples and other engineering, geological, and/or geophysical studies (including seismic data, studies, and information)), all licensed or proprietary or confidential geologic, seismic, geophysical, and interpretative data, records, and analyses, including any and all interpretations, derivative data, and other work products of any of the foregoing, and other similar information and records, in each case relating to the Assets or the regional area surrounding the Assets.

(jjjj) ~~(xxx)~~ “SEMS Documentation and Procedures” means all documents and procedures in place by FWE to comply with BSEE’s Safety and Environmental Management System (SEMS) 30 CFR 250 Subpart S with respect to the FWE I Assets and/or the FWE III Assets.

(kkkk) ~~(yyy)~~ “Standby Credit Facility Documents” means the Standby Loan Agreement, to be entered into promptly after the Effective Time, by and between FWE I and GOM Shelf, as borrowers, and Apache, as lender, and all of the other agreements, documents,

and instruments related thereto governing or setting forth terms and conditions of the Standby Facility or of the loans/borrowings made thereunder.

(III) ~~(zzz)~~ “Standby Facility” means a secured line of credit to be provided by Apache to FWE I and GOM Shelf to fund the ongoing Plugging and Abandonment of the Legacy Apache Properties (as such term is defined in the FWE I LLC Agreement) and the GOM Shelf Properties, which shall become available to advance funds to FWE I and for use in accordance with the Standby Credit Facility Documents. The Standby Facility shall be secured by a first-priority lien on all the assets of FWE I (including all of the equity interests of GOM Shelf) and on all the GOM Shelf Properties, provided that such lien shall also secure the obligations of FWE I to Apache under the Decommissioning Agreement.

(mmmm) ~~(aaaa)~~ “Suspense Funds” means any and all funds held in suspense by FWE at the Effective Time, and any interest accrued in escrow accounts for such suspended funds.

(nnnn) ~~(bbbb)~~ “TBOC” has the meaning ascribed to such term in the recitals hereto.

9. ~~8.~~ Choice of Law. This Plan of Merger shall be governed by and construed in accordance with the laws of the State of Texas, without giving effect to any choice or conflict of law provision or rule (whether of the State of Texas or any other jurisdiction) that would cause the application of the Laws of any jurisdiction other than the State of Texas and without regard to any borrowing statute that would result in the application of the statutes of limitations or repose of any other jurisdiction. In furtherance of the foregoing, the laws of the State of Texas will control even if under such jurisdiction’s choice of law or conflict of law analysis, the substantive or procedural law of some other jurisdiction would ordinarily or necessarily apply.

10. ~~9.~~ FWE III Obligation to Pay Recording Expenses. Subject to the Implementation Costs Cap, FWE III shall, and shall cause its debtor affiliates in the Chapter 11 Cases to, from and after the later of (i) the Plan Effective Date and (ii) the Effective Time, provide for the payment of any and all documentary, filing, recording, stamp, and registration fees, costs, taxes, and expenses (including all reasonable and documented attorneys’ fees and regulatory consultant fees) incurred or imposed after the Effective Time in connection with the filing of record by or on behalf of FWE I or GOM Shelf of any instrument or instruments with the appropriate records office of any county, parish, state, federal, or other governmental unit (including BOEM) that may be required in connection with the implementation of the Merger or that either FWE I or GOM Shelf determines in its respective sole discretion to be necessary or appropriate to reflect in the appropriate records of any governmental unit that as a result of the Merger (a) ownership of the FWE I Assets have been allocated to and are vested in FWE I (and to the extent appropriate to reflect ownership of the GOM Shelf Properties in GOM Shelf), and (b) the liabilities and obligations to be allocated to and vested in, respectively, FWE I or FWE III pursuant to the Merger have been allocated to and vested in, and constitute liabilities and obligations of, FWE I and FWE III, respectively (collectively, the “Implementation Costs”). For the avoidance of doubt, the documentary, filing, recording, stamp, and registration fees of FWE I or GOM Shelf shall include such costs and expenses required to file or to cause to be filed of record in the records office, as determined by Apache to be appropriate, of any county, parish,



state, federal, or other governmental unit (including BOEM) of the mortgages, security interests, and similar security documentation as is contemplated by the Standby Facility and the Standby Facility Documents to secure the obligations of FWE I and GOM Shelf thereunder. Any Implementation Costs that exceed the Implementation Costs Cap shall be the sole responsibility of and paid for by FWE I.

11. FERC Petitions and FWE I Marketing Contract Matters. From and after the Effective Time, FWE III shall use good faith efforts (at FWE III's sole cost and expense) to obtain the waiver requested in the FERC Petition with respect to the FWE I Marketing Contracts, and upon FWE III's reasonable request at any time or from time to time FWE I shall assist FWE III in obtaining the waiver requested in the FERC Petition with respect to the FWE I Marketing Contracts. With respect to the period from the Effective Date and until the Condition Precedent End Date, FWE I and FWE III have or shall enter into one or more hydrocarbon purchase agreements whereby FWE I will sell hydrocarbons produced from its assets to FWE III on mutually agreeable terms. Further, notwithstanding anything herein to the contrary, until such time as a FWE I Marketing Contract is vested in FWE I at the Condition Precedent End Date, (a) FWE III hereby covenants and agrees to perform such FWE I Marketing Contract in all material respects in accordance with its terms (taking into account any services received pursuant to the Contract Operating Agreement to be entered into between QuarterNorth Energy LLC and FWE III) and (b) FWE III and FWE I shall each be allocated and shall pay, pay over, or reimburse to the other all costs, expenses, liabilities, and benefits arising in connection with such FWE I Marketing Contract (taking into account any payments made or services received pursuant to (i) the hydrocarbon purchase agreements described above, (ii) the Contract Operating Agreement to be entered into between QuarterNorth Energy LLC and FWE III and (iii) the Transition Services Agreement to be entered into between FWE I and QuarterNorth Energy LLC or any contract services agreement between FWE I and QuarterNorth Energy LLC entered into in replacement of the Transition Services Agreement) such that FWE I, on the one hand, and FWE III on the other, each bear such costs, expenses, and liabilities and receive such benefits as such parties would have borne and received had such FWE I Marketing Contract been vested with FWE I at the Effective Time (without limiting the foregoing, if FWE III is required to post any form of credit assurance with respect to FWE I volumes attributable to any of the FWE I Marketing Contracts, FWE I will provide such credit assurance as required by such FWE I Marketing Contract(s) or applicable law). For the avoidance of doubt, (y) FWE III shall have no obligation to pay or reimburse any costs, expenses, or liabilities related to any FWE I Marketing Contract from any funds other than the funds FWE III receives pursuant to such FWE I Marketing Contract, except to the extent such costs, expenses, or liabilities are incurred in the pursuit of the waiver requested under the FERC Petition with respect to the FWE I Marketing Contracts; and (z) FWE I shall reimburse FWE III upon demand and delivery of sufficient documentation for any and all costs, expenses, or liabilities incurred by FWE III related to the defense of any claims asserted by counterparties under the FWE I Marketing Contracts against FWE III related to the FWE I Marketing Contracts.

12. ~~10.~~ Interpretation. The captions herein are included for convenience of reference only and shall be ignored in the construction or interpretation hereof. As used herein, the words "include," "includes," and "including" shall be deemed to be followed by the words "without limitation" and will not be construed to limit any general statement that it follows to the specific or similar items or matters immediately following it. Words such as "herein," "hereinafter,"

“hereof,” and “hereunder” refer to this Plan of Merger as a whole and not merely to a subdivision in which such words appear unless the context otherwise requires. All Exhibits and Schedules annexed hereto or referred to in this Plan of Merger are hereby incorporated in and made a part of this Plan of Merger as if set forth in full in this Plan of Merger, and definitions therein shall apply herein. Any capitalized terms used in any Schedule or Exhibit but not otherwise defined therein will be defined as set forth in this Plan of Merger, and vice-versa. A reference to any legislation or to any provision of any legislation shall include any modification or re-enactment thereof, any legislative provision substituted therefor, and all regulations and statutory instruments issued thereunder or pursuant thereto.

13. ~~11.~~ Rejected Contracts. Any Contract rejected pursuant to Section 365 of the Bankruptcy Code in the Chapter 11 Cases shall be deemed to be excluded and removed from any Exhibit or Schedule attached hereto, and any such Contract shall not be allocated to any of FWE I or FWE III, and any liabilities or obligations of such Contract shall be treated in accordance with the Plan of Reorganization and Confirmation Order or otherwise satisfied, compromised, settled, released, or discharged pursuant to the Plan of Reorganization and Confirmation Order.

\* \* \* \* \*

**Exhibit A**

**Certificate of Merger**

[see attached]

**Exhibit B**

**Certificate of Formation – FWE I**

[see attached]

## Schedule I <sup>+</sup>

### FWE I Assets and FWE I Obligations

#### Part A:

“FWE I Assets” means all of FWE’s right, title, and interest in, to, or under the following, less and except any FWE II Retained Properties:

(i) the ownership interests Conveyed<sup>2</sup> to FWE pursuant to the Apache PSA in the oil, gas, other Hydrocarbon, and mineral leases, subleases, operating rights, record title interests, carried interests, royalties, overriding royalty interests, net profits interests, production payments, reversionary interests, and other rights or interests of any kind or character in or to Hydrocarbons in place and mineral interests or servitudes of every nature, in, on, under, and that may be produced from or attributable to any of the lands covered by such leases, subleases, interests, and rights, whether legal or equitable, vested or contingent, and regardless of whether the same are expired or terminated, including those described on Exhibit I-A attached hereto that are identified as FWE I Leases thereon (collectively, such ownership interests being the “FWE I Leases”), together with all pooled, communitized, or unitized acreage that includes all or part of any of the FWE I Leases (the “FWE I Units”), and all tenements, hereditaments, and appurtenances belonging to the FWE I Leases and the FWE I Units (collectively with the FWE I Leases and FWE I Units, the “FWE I Lands”); for the avoidance of doubt, the FWE I Lands shall only include the ownership interests therein Conveyed to FWE pursuant to the Apache PSA and the descriptions in Exhibit I-A shall only reference such ownership interests;

(ii) the ownership interests Conveyed to FWE pursuant to the Apache PSA in any and all Hydrocarbon, water, CO<sub>2</sub>, injection, disposal wells or other wells completed on, drilled from, or otherwise located, in whole or in part,<sup>3</sup> on, under, or within the FWE I Lands, in each case whether producing, non-producing, shut in, or temporarily or permanently Plugged and Abandoned, including the wells set forth on Exhibit I-B attached hereto that are identified as FWE I Wells thereon and all wellbores spudded prior to the Effective Time located on the FWE I Lands (such ownership interests being the “FWE I Wells” and, together with the FWE I Leases and the FWE I Units, but excluding the FWE II Retained Properties, the “FWE I Oil and Gas Properties”); for the avoidance of doubt, (x) the FWE I Wells shall only include the ownership interests therein Conveyed to FWE pursuant to the Apache PSA and the descriptions in Exhibit I-B shall only reference such ownership interests and (y) rights conveyed to FWE I pursuant to clause (i) and this clause (ii) include all rights of FWE to operate or as to

<sup>1</sup>~~**Note to Draft:** In the event an asset not included on the schedules hereto is identified after the parties have agreed to the final form of this Plan of Merger, but prior to the Effective Time, subject to the agreement of the parties, the applicable schedule shall be updated to include and provide for the allocation of such asset.~~

<sup>2</sup>~~**Note to Draft:** Any additional interests in the FWE I Assets acquired by FWE other than under the Apache PSA (“Add-On Interests”) are to be identified by FWE and if, upon being identified, Apache agrees to the inclusion of such interest in the FWE I Assets Schedule I will be modified to include such interests and if Apache does not agree then such interests will be allocated to and vested in FWE III to the extent held by FWE as of the Effective Time.~~

<sup>3</sup>~~**Note to Draft:** FWE confirmed there are no wells that are not Legacy Apache Properties that would otherwise fall within this description.~~

D(i) attached hereto and Exhibit I-D(ii) attached hereto (such rights, title, and interests being the “FWE I Rights of Way”);

(vi) all environmental and other governmental (whether federal, state, or local) permits (including all plans filed with or approved by applicable Government Authorities), licenses, orders, authorizations, franchises, and related instruments or rights to the extent relating in whole or in part to the ownership, operation, or use of any or all of the GOM Shelf Oil and Gas Properties or any or all of the properties, rights, titles, and interests described in clauses (i) through (iii), (v) and (viii) of this Schedule I, Part A (the “FWE I Permits”);<sup>4</sup>

(vii) Service Agreement, dated April 1, 2015, applicable to Firm Transportation Service under FT-2 Rate Schedule by and between Discovery Gas Transmission LLC as Transporter and Fieldwood Energy LLC as Shipper;

(viii) all Hydrocarbons in, on, under, or that may be produced from or attributable to the FWE I Leases, the FWE I Units, or the FWE I Wells, including all oil, condensate, and scrubber liquids inventories and ethane, propane, iso-butane, nor-butane, and gasoline inventories of FWE from the FWE I Oil and Gas Properties in storage or constituting linefill and Imbalances;

(ix) the FCC licenses associated with the call signs listed on Exhibit I-E attached hereto;<sup>5</sup>

(x) all contracts, agreements, leases, licenses, commitments, sales and purchase orders, and other instruments related, in whole or in part, to the ownership or operation of any or all of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties or any other properties, rights, titles, and interests described in the clauses of this Schedule I, Part A (and including any insurance contract if such insurance contract provides coverage for any incident that occurs on any FWE I Asset(s) or the GOM Shelf Oil and Gas Properties at, before, or after the Effective Time), including operating agreements, unitization, pooling, and communitization agreements, declarations and orders, area of mutual interest agreements, exploration agreements, joint venture agreements, farmin and farmout agreements, exchange agreements, purchase and sale agreements, and other contracts relating to the FWE I Assets (but expressly excluding any such agreements pursuant to which FWE acquired interests in or to any other FWE I Assets in addition to the rights, title, and interests acquired by FWE under the Apache PSA), transportation agreements, agreements for the sale and purchase of Hydrocarbons, processing agreements, and service agreements, but in all cases (A) solely to the extent relating to the ownership or operation of any or all of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, except as to the contracts or leases listed on Exhibit I-F(ii) and services agreements (all of which shall be allocated to FWE I in whole) and (B) excluding all derivative or hedge agreements (including any ISDAs) or rights thereunder

<sup>4</sup> ~~Note to Draft: To be determined if there are Permits used for the FWE I Assets and also FWE III such that FWE III will need to obtain its own permits.~~

<sup>5</sup> ~~Note to Draft: To include licenses for GOM Shelf if not held by GOM Shelf directly. FWE confirming there are only 5 licenses relating to all of the FWE I and GOM Shelf properties and in which entity licenses are held.~~



(collectively, and together with the agreements referenced in clause (xx) below and including the contracts listed on Exhibit I-F(i) attached hereto, the “FWE I Contracts”);

(xi) originals of the Records that relate, in whole or in part, to any one or more of the FWE I Assets, the FWE I Obligations, or the GOM Shelf Oil and Gas Properties (whether or not such Records also relate to any one or more of the FWE III Obligations or the FWE III Assets);

(xii) inventory, equipment, machinery, tools, and other personal property, to the extent located on the FWE I Facilities or, if located elsewhere, used or held for use, in whole or part, in connection with the FWE I Oil and Gas Properties, the FWE I Facilities, or the GOM Shelf Oil and Gas Properties, or charged to the joint account pursuant to the applicable FWE I Contracts, including those items listed on Exhibit I-G attached hereto;

(xiii) FWE-owned SCADA equipment and all automation systems, including meters and related telemetry, licensed radio frequencies, and associated communications infrastructure including towers, antennas, data links, and network circuits used or held for use, in whole or in part, in connection with the FWE I Oil and Gas Properties, the FWE I Facilities, or the GOM Shelf Oil and Gas Properties, or for the production of Hydrocarbons therefrom;

(xiv) all deposits with third parties, escrow accounts, guarantees, letters of credit, treasury securities, insurance policies relating, in whole or in part, to the FWE I Assets, surety bonds, all Oil Spill Financial Responsibility coverage (whether consisting of one or more insurance policies) and other forms of credit assurances or credit support provided by a third party for the benefit of FWE for financial assurance for the obligations and liabilities arising out of or related to the FWE I Assets, the GOM Shelf Oil and Gas Properties, or GOM Shelf, including the P&A Obligations arising out of or related to the FWE I Assets or the GOM Shelf Oil and Gas Properties, including those items listed on Exhibit I-H attached hereto;

(xv) all agreements and memberships relating, in whole or in part, to well containment/control, clean-up of spills, or other pollution, or the gathering of data relating to certifications required to be made to Governmental Authorities with respect to or used in relation to any of the FWE I Assets or GOM Shelf Oil and Gas Properties, if any;<sup>6</sup>

(xvi) all (i) accounts receivable as of the Effective Time associated with the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties other than the Closing Accounts Receivable, (ii) instruments and general intangibles (as such terms are defined in the Uniform Commercial Code of the applicable jurisdictions in which the FWE I Oil and Gas Properties or GOM Shelf Oil and Gas Properties to which such assets relate are located) and other economic benefits in each case attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties (excluding only the Closing Accounts Receivable); provided, that, for the avoidance of doubt, nothing in the preceding clauses (i) or (ii) shall be interpreted to limit the scope of “Closing Accounts Receivable” as that term is defined in the Credit Bid Purchase Agreement, (iii) claims of indemnity, contribution, or reimbursement of FWE or of GOM Shelf,

<sup>6</sup>~~**Note to Draft:** There are not any memberships that are specific to the FWE I Assets.~~

in each case, relating to the FWE I Obligations or obligations of GOM Shelf, (iv) Imbalances receivables of FWE or of GOM Shelf, in each case, attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, (v) rights to insurance proceeds or other claims of recovery, indemnity, contribution, or reimbursement of FWE attributable to the FWE I Assets or the GOM Shelf Oil and Gas Properties due to casualty or other damage or destruction of or to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, (vi) cash in the amount of advance payments on account of third party working interest owners in the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties ("Prepaid JIB Cash Amount"), to the extent such Prepaid JIB Cash Amount is associated with FWE I Obligations, and (vii) rights to receive and collect cash and advance payments pursuant to cash calls associated with the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties ("JIB Advance AR"), to the extent such JIB Advance AR is associated with FWE I Obligations;

(xvii) all Suspense Funds (i) of FWE to the extent attributable to any of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, and (ii) of GOM Shelf (collectively, "FWE I Suspense Funds");

(xviii) all equity interests ~~set forth on Exhibit I-I~~ ("of the FWE I Subsidiaries");

(xix) the Decommissioning Agreement, dated as of September 30, 2013, by and among Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, FWE and GOM Shelf LLC, as amended by (i) the First Amendment thereto, dated as of September 30, 2013, (ii) the Second Amendment thereto, dated as of September 30, 2013, (iii) the Third Amendment thereto, dated effective as of April 25, 2017, (iv) the Fourth Amendment thereto dated effective as of September 1, 2017, as amended by that certain Letter Agreement, dated January 3, 2018, and (v) the Fifth Amendment thereto, dated effective as of April 11, 2018 (the "Decommissioning Agreement");

(xx) the Apache PSA and the transaction documents entered into in connection with the consummation of the transactions contemplated thereby, including the Joint Exploration Agreement (as defined in the Apache PSA), the Master Facilities Use, Access, Production Handling and Transportation Agreement (as defined in the Apache PSA), and the Fully Paid Up Turnkey Removal Contract (as defined in the Apache PSA);

(xxi) ~~to the extent permitted by applicable law, all rights to any authorization or permission from the BOEM, BSEE, or any other Governmental Authority held by FWE (a) in whole or in part for any FWE I Assets or (b) with respect to GOM Shelf, in whole or in part for any of the GOM Shelf Oil and Gas Properties;~~<sup>7</sup> the rights and benefits arising in favor of FWE I (as a "Responsible Party") under that certain U.S. Department of the Interior Settlement Agreement, dated on or about the date hereof, by and among Fieldwood and its debtor affiliates

<sup>7</sup> ~~Note to Draft: FWE to confirm if area-wide bonds will be permitted to be allocated and applied to FWE I and FWE III. If allocation is not permitted, then TBD what happens to existing bonds/bonds to be acquired by FWE I and FWE III. Note to Apache: FWE has confirmed that we are not able to allocate the operator number or area-wide bonds to FW I...TBD if any other items picked up by clause (xxi) or whether clause (xxi) can be removed.~~

and the United States Department of the Interior by and through the Bureau of Safety and Environmental Enforcement;

(xxii) beneficial ownership of The Trust established by that certain Fieldwood Decommissioning Trust A Trust Agreement dated September 30, 2013;

(xxiii) cash in an amount (the “FWE I Cash Amount”) equal to ~~(1)~~ the positive amount remaining, if any, obtained by subtracting from (x) \$50.0 million (y) the sum of (a) the actual cash expenditures paid by FWE for Plugging and Abandonment costs and expenses on the FWE I Assets between the filing on August 3, 2020 of the Chapter 11 Cases and the Effective Time and, (b) the actual cash payments made by FWE between January 4, 2021 and the Effective Time to the individual engaged as the sole manager of FWE I; ~~plus (2) all amounts paid to the Debtors under or pursuant to the Credit Bid Purchase Agreement for (a) deductibles or retention amounts under applicable insurance policies associated with claims for personal injury or damage to third party property arising from the ownership or operation of the FWE I Assets or the GOM Shelf Oil and Gas Properties and (b) fines and penalties levied or imposed by governmental authorities in respect of the FWE I Assets or the GOM Shelf Oil and Gas Properties;~~, and (c) \$610,538.77 (which represents the actual cash payment made by FWE with respect to the assumption and cure in the Chapter 11 Cases of certain contracts allocated to FWE I);

(xxiv) the Fieldwood Primary Joint Use Properties as specified in Section 6 of the Plan of Merger; ~~and~~

(xxv) the specific interests in and to the wells, pipelines, platforms, and facilities set forth on Exhibit I-K which were acquired or assumed by FWE as a result of co-owner actions under applicable joint or unit operating agreements or as a result of a recalculation determined in accordance with the terms of a FWE I Contract, and such interests will be deemed to be included in the FWE I Leases, FWE I Units, FWE I Lands, FWE I Wells, FWE I Facilities, and FWE I Rights of Way, as applicable;<sup>8</sup>; and

(xxvi) the trademark of, markings, and right to use the name “Fieldwood Energy LLC”.

For the avoidance of doubt, the FWE I Assets do not include any of the leases, rights of way, or other assets specified in Exhibit I-J<sup>9</sup> attached hereto (such assets, collectively, the “FWE II Retained Properties”), which FWE II Retained Properties were conveyed to FWE II pursuant

<sup>8</sup> ~~**Note to Draft:** If the parties agree to include Add-On Interests in the FWE I Assets, Exhibit I-K will be added to specifically identify the interests agreed upon to be included. If the parties do not agree to include Add-On Interests in the FWE I Assets, item (xxv) will be deleted.~~

<sup>9</sup> ~~**Note to Draft:** Exhibit I-J should list as FWE II Retained Properties the properties included in the fields which are identified to be owned and operated by FWE II on Schedule A to the Term Sheet dated July 31, 2020. FWE confirmed these properties consist of only the following properties: Oil and Gas Lease bearing Serial No. OCS-G 21685 covering South Timbalier 308, Oil and Gas Lease bearing Serial No. OCS-G24987 covering South Timbalier 287, Oil and Gas Lease bearing Serial No. OCS-G10687 covering Vermilion 362, Oil and Gas Lease bearing Serial No. OCS-G09522 covering Vermilion 363, Oil and Gas Lease bearing Serial No. OCS-G09524 covering Vermilion 371, Oil and Gas Lease bearing Serial No. OCS-G04421 covering Vermilion 78, Right of Way bearing Serial No. OCS-G29427 for Pipeline Segment No. 20278 pertaining to South Timbalier 308, and Right of Way bearing Serial No. OCS-G15047 for Pipeline Segment No. 10675 pertaining to Vermilion 371.~~

to the Credit Bid Purchase Agreement, and the FWE I Obligations shall not include any obligations attributable to such FWE II Retained Properties.

Subject to Section 11 of this Plan of Merger, but otherwise notwithstanding anything set forth in this Plan of Merger (or the exhibits hereto), the FWE I Marketing Contracts and all liabilities related to the FWE I Marketing Contracts are allocated to FWE I at the Effective Time but are not vested in FWE I until the occurrence of the Condition Precedent End Date, such that the effectiveness of the vesting of each FWE I Marketing Contract in FWE I shall only occur upon the occurrence of the Condition Precedent End Date (for clarity, each FWE I Marketing Contract shall remain vested in the entity which held such FWE I Marketing Contracts as of immediately prior to the Effective Time and shall only vest in FWE I upon the occurrence of the Condition Precedent End Date, unless an earlier vesting date is agreed to by FWE I in its sole discretion).

Part B:

“FWE I Obligations” means (A) all of the obligations and liabilities (contractual or otherwise) of FWE, without duplication, of any kind, character, or description (whether known or unknown, accrued, absolute, contingent, or otherwise) relating to, arising out of, or with respect to any of the FWE I Assets, the GOM Shelf Oil and Gas Properties, or FWE I’s ownership interest in GOM Shelf, including obligations and liabilities of FWE: (i) relating to the furnishing of makeup gas according to the terms of applicable gas sales, gathering, or transportation FWE I Contracts and all obligations with respect to Imbalances arising out of, related to, or attributable to FWE I’s ownership interests in any of the FWE I Oil and Gas Properties or in GOM Shelf; (ii) with respect to Royalties arising out of, related to, or attributable to any of the FWE I Oil and Gas Properties, FWE I Suspense Funds, and Prepaid JIB Cash Amounts, including any reporting and/or mis-reporting, and payment and/or mis-payment of such Royalties, FWE I Suspense Funds, or Prepaid JIB Cash Amounts; (iii) constituting or related to Environmental Liabilities arising out of, related to, or attributable to any of the FWE I Assets; (iv) applicable to or imposed on the lessee, owner, operator, holder, responsible party, payor or designated applicant under or with respect to any of the FWE I Assets or GOM Shelf Oil and Gas Properties; (v) constituting or relating to any and all P&A Obligations related to FWE I’s or GOM Shelf’s, as the case may be, ownership interests in, or operation of, any of the FWE I Assets or GOM Shelf Oil and Gas Properties; (vi) relating to the FWE I Suspense Funds; (vii) relating to the Decommissioning Agreement and the Decommissioning obligations thereunder; (viii) relating to the Apache PSA or any of the agreements entered into in connection with the consummation of the transactions contemplated thereby, including the Joint Exploration Agreement (as defined in the Apache PSA), the Master Facilities Use, Access, Production Handling and Transportation Agreement (as defined in the Apache PSA), and the Fully Paid Up Turnkey Removal Contract (as defined in the Apache PSA); and (ix) expenses incurred by FWE for Plugging and Abandonment costs and expenses on the FWE I Assets between the filing on August 3, 2020, of the Chapter 11 Cases and the Effective Time to the extent not paid as of the Effective Time; ~~(such incurred but unpaid expenses, the “Interim Unpaid P&A Expenses”)~~ B) the obligations of FWE I as a “Responsible Party” under that certain U.S. Department of the Interior Settlement Agreement, dated on or about the date hereof, by and among Fieldwood and its debtor affiliates and the United States Department of the Interior by and through the Bureau of Safety and Environmental Enforcement; and (BC) the obligations of FWE I under Section 3(b)(i) of the Plan of Merger; provided, however, that, subject to the foregoing clause (B), the FWE I Obligations do not include (1) any of the FWE III Obligations, (2) any of the Credit Bid Assumed Liabilities, (3) obligations for personal injury or damage to property arising from the ownership or operation of any property that is not included in the FWE I Assets or GOM Shelf Oil and Gas Properties, and (4) any claims, liabilities, or obligations satisfied, compromised, settled, released, or discharged pursuant to the Plan of Reorganization and Confirmation Order.

## Schedule of Exhibits<sup>40</sup>

Exhibit A:	Certificate of Merger
Exhibit B:	Certificate of Formation – FWE I
<u>Exhibit C:</u>	<u>FWE I Marketing Contracts</u>
Exhibit I-A(i):	FWE I Leases
Exhibit I-A(ii):	FWE I Deep Rights
Exhibit I-B:	FWE I Wells
Exhibit I-C(i)	FWE I Platforms
Exhibit I-C(ii)	FWE I Facilities
Exhibit I-D(i)	FWE I Rights of Way Acquired Pursuant to Apache PSA
Exhibit I-D(ii)	FWE I RUEs
Exhibit I-E	FWE I FCC Licenses
Exhibit I-F(i)	FWE I Contracts
Exhibit I-F(ii)	FWE I Contracts (Allocated in Whole)
Exhibit I-G	FWE I Inventory
Exhibit I-H	FWE I Deposits/Escrows/Credit Support
Exhibit I-I	Subsidiaries and Equity Interests
Exhibit I-J	FWE II Retained Properties
Exhibit I-K(i)	Incremental Interests – Leases
Exhibit I-K(ii)	Incremental Interests – Wells
Exhibit I-K(iii)	Incremental Interests – Platforms and Facilities

<sup>40</sup> ~~**Note to Draft: FWE I Exhibits to the Plan of Merger.** Exhibits I-A(i) through I-K(iii) to Schedule I to the Plan of Merger (collectively, the “FWE I Exhibits”) set forth a list of Legacy Apache Properties, which FWE I Exhibits the Apache PSA Parties and the Fieldwood PSA Parties hereto respectively acknowledge are subject to the ongoing review and consent rights of the Consenting Creditors under the RSA (which consent has not yet been provided), and the Apache PSA Parties and Fieldwood PSA Parties agree that the FWE I Exhibits are subject to modification based on such review to be consistent with the Apache Term Sheet.~~



**Exhibit E**

**Chevron Plan of Merger Redline**

AGREEMENT AND PLAN OF MERGER  
OF  
FIELDWOOD ENERGY III LLC,  
FIELDWOOD SD OFFSHORE LLC,  
BANDON OIL AND GAS, LP,  
FIELDWOOD ENERGY OFFSHORE LLC  
AND  
DYNAMIC OFFSHORE RESOURCES NS, LLC

INTO

FIELDWOOD ENERGY IV LLC,  
AND  
FIELDWOOD ENERGY III LLC,  
FIELDWOOD SD OFFSHORE LLC,  
BANDON OIL AND GAS, LP,  
FIELDWOOD ENERGY OFFSHORE LLC  
AND  
DYNAMIC OFFSHORE RESOURCES NS, LLC

This AGREEMENT AND PLAN OF MERGER, dated as of ~~1~~August 27, 2021 (this “Plan of Merger”), is executed and adopted by each of Fieldwood Energy III LLC, a Texas limited liability company (“FWE III”), Fieldwood SD Offshore LLC, a Texas limited liability company (“SD Offshore”), Bandon Oil and Gas, LP, a Texas limited partnership (“Bandon LP”), Fieldwood Energy Offshore LLC, a Texas limited liability company (“FEO”), and Dynamic Offshore Resources NS, LLC, a Texas limited liability company (“Dynamic Offshore” and together with FWE III, SD Offshore, Bandon LP and FEO, the “Surviving Entities”).

WHEREAS, commencing August 3, 2020, Fieldwood Energy LLC, a Delaware limited liability company (“FWE”), and certain other affiliates of FWE (each, a “Debtor” and collectively, the “Debtors”) filed voluntary petitions with the United States Bankruptcy Court for the Southern District of Texas (the “Bankruptcy Court”) initiating their respective cases pending under chapter 11 of title 11 of the United States Code (the “Bankruptcy Code”) styled *In re Fieldwood Energy LLC, et al.*, jointly administered under Case No. 20-33948 (MI) (each case of a Debtor, a “Case” and collectively, the “Chapter 11 Cases”);

WHEREAS, in connection with the Chapter 11 Cases, the Debtors filed the ~~1~~Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors at Docket No. ~~1~~1742 (as may be amended, restated, amended and restated, supplemented, or otherwise modified from time to time, the “Plan of Reorganization”), which was confirmed by order of the Bankruptcy Court entered on ~~1~~June 25, 2021 at Docket No. ~~1~~1751 (as may be amended, modified, and supplemented, the “Confirmation Order”);

WHEREAS, in accordance with the Plan of Reorganization and Confirmation Order, pursuant to the Credit Bid Purchase Agreement (as defined below) certain assets and properties of the Debtors were sold and conveyed to, and certain liabilities and obligations of Debtors were

assumed by, ~~Mako-Buyer~~ QuarterNorth Energy LLC, a Delaware limited liability company (“Credit Bid Purchaser”), prior to the effective time of the First Merger (as defined below) (the “Credit Bid Transaction”);

WHEREAS, pursuant to the Plan of Reorganization, and as authorized by the Confirmation Order, (i) FWE converted from a Delaware limited liability company to a Texas limited liability company on August 2, 2021, (ii) SD Offshore converted from a Delaware limited liability company to a Texas limited liability company on August 2, 2021, (iii) Bandon LP converted from a Delaware limited partnership to a Texas limited partnership on August 2, 2021 and (iv) FEO converted from a Delaware limited liability company to a Texas limited liability company on August 2, 2021;

WHEREAS, pursuant to the Plan of Reorganization, and as authorized by the Confirmation Order, following the Credit Bid Transaction and prior to the Effective Time on ~~August 27~~ August 27, 2021, FWE effected a divisional merger (the “First Merger”) pursuant to that certain Agreement and Plan of Merger of Fieldwood Energy LLC (“FWE I Plan of Merger”), pursuant to which (i) FWE maintained its separate existence and continued as a surviving entity under the name “Fieldwood Energy III LLC;” (ii) a new Texas limited liability company was formed under the name “Fieldwood Energy I LLC” (“FWE I”); and (iii) all of the assets and liabilities of FWE were allocated to FWE I and FWE III, in each case as set forth in the FWE I Plan of Merger;

WHEREAS, pursuant to the Plan of Reorganization, and as authorized by the Confirmation Order, ~~FWE-III~~ each Surviving Entity is to effect a divisional merger as set forth in this Plan of Merger (the “Merger”) promptly following the First Merger, pursuant to which, among other things:

- a) ~~FWE-III~~ each of the Surviving Entities shall maintain its separate existence and continue as a surviving entity under its name as of immediately prior to the Merger;
- b) a new Texas limited liability company shall be formed under the name “Fieldwood Energy IV LLC” (“FWE IV”);
- c) all of the FWE IV Assets (as defined below) shall be allocated to and vested in FWE IV;
- d) all of the FWE IV Obligations (as defined below) shall be allocated to and shall constitute liabilities and obligations of, FWE IV;
- e) all of the FWE III Assets (as defined below) shall be allocated to and vested in FWE III;  
~~and~~
- f) all of the FWE III Obligations (as defined below) shall be allocated to, and shall constitute liabilities and obligations of, FWE III; ~~and~~
- g) all of the SD Offshore Assets (as defined below) shall be allocated to and vested in FWE III;

- h) all of the SD Offshore Obligations (as defined below) shall be allocated to, and shall constitute liabilities and obligations of, FWE III;
- i) all of the Bandon LP Assets (as defined below) shall be allocated to and vested in FWE III;
- j) all of the Bandon LP Obligations (as defined below) shall be allocated to, and shall constitute liabilities and obligations of, FWE III;
- k) all of the FEO Assets (as defined below) shall be allocated to and vested in FWE III;
- l) all of the FEO Obligations (as defined below) shall be allocated to, and shall constitute liabilities and obligations of, FWE III;
- m) all of the Dynamic Offshore Assets (as defined below) shall be allocated to and vested in FWE III; and
- n) all of the Dynamic Offshore Obligations (as defined below) shall be allocated to, and shall constitute liabilities and obligations of, FWE III; and

WHEREAS, this Plan of Merger has been authorized by the Confirmation Order, which provides such approval of the transactions contemplated hereby as required for purposes of Sections 10.001 et seq. of the Texas Business Organizations Code (the “TBOC”), and Section 1.002(55)(A) of the TBOC and, in accordance with Section 10.008 of TBOC, the Merger shall be consummated without any reversion or impairment, any further act or deed, or any transfer or assignment having occurred.

NOW, THEREFORE, in consideration of the premises and the mutual covenants and agreements herein contained, and for good and valuable consideration, the sufficiency of which is acknowledged, and for the purpose of prescribing the terms and conditions of the Merger, the mode of carrying it into effect, the manner and basis of allocating assets and liabilities of each of the resulting entities and such other details and provisions of the Merger as are deemed necessary or desirable, ~~FWE-III~~ each Surviving Entity has agreed and covenanted, and does hereby agree and covenant, as follows:

1. Subject to the provisions of this Plan of Merger, ~~FWE-III~~ the Surviving Entities shall cause the Merger to be consummated by filing a certificate of merger with the Secretary of State of the State of Texas in such form as is required by, and executed in accordance with, the relevant provisions of the TBOC, in substantially the form attached as Exhibit A (the “Certificate of Merger”), together with a certificate of formation of FWE IV in substantially the form attached as Exhibit B-A (the “Certificate of Formation”). The Certificate of Merger shall provide that the Merger shall be effective on the date and time the Certificate of Merger is accepted and filed with the Secretary of State of the State of Texas (the “Effective Time”). The Certificate of Formation of FWE IV shall provide that the Certificate of Formation shall be effective as of the Effective Time.

2. At the Effective Time:

(a) ~~FWE-III~~Each Surviving Entity shall be divisionally merged in accordance with Section 10.008 of the TBOC with (i) FWE IV being formed as a Texas limited liability company and new domestic entity, separate from ~~FWE-III~~the Surviving Entities as a result of the Merger and having been allocated the FWE IV Assets and the FWE IV Obligations in accordance with the TBOC under the name “Fieldwood Energy IV LLC,” and (ii) ~~FWE-III~~each Surviving Entity continuing as a Texas limited liability company or Texas limited partnership, as applicable, and surviving domestic entity of the Merger ~~and having been allocated all assets and liabilities of FWE-III (other than the FWE IV Assets and the FWE IV Obligations)~~ in accordance with the TBOC under the same name it had immediately prior to the Merger ~~–“Fieldwood Energy III LLC”~~ and (iii) ~~FWE III~~ having been allocated all assets and liabilities of the Surviving Entities (other than the FWE IV Assets, the FWE IV Obligations and the Abandoned Properties) in accordance with the TBOC. The Merger will have the effect set forth below and in Section 10.008 of the TBOC.

(b) There shall be no change (through conversion, exchange, or otherwise) to the membership interests ~~of FWE-III, which~~ or partnership interests, as applicable, of any of the Surviving Entities, which (i) membership interests in FWE III will continue to be owned by Fieldwood Energy Inc. as of the Effective Time; (ii) membership interests in SD Offshore will continue to be owned by FWE III as of the Effective Time; (iii) limited partner interests in Bandon LP will continue to be owned by FEO as of the Effective Time and general partner interests in Bandon LP will continue to be owned by Bandon Oil and Gas GP, LLC as of the Effective Time; (iv) membership interests in FEO will continue to be owned by FWE III as of the Effective Time; and (v) membership interests in Dynamic Offshore will continue to be owned by FEO as of the Effective Time.

(c) All of the membership interests of FWE IV shall be acquired by and owned by Fieldwood Energy Inc. as of the Effective Time.

(d) The certificate of formation and limited liability company agreement ~~of FWE-III~~ or limited partnership agreement, as applicable, of each Surviving Entity as in effect immediately prior to the Effective Time shall be the certificate of formation and limited liability company agreement ~~of FWE-III~~ or limited partnership agreement, as applicable, of such Surviving Entity immediately following the Effective Time.

(e) The Certificate of Formation shall be the certificate of formation of FWE IV, and the limited liability company agreement of FWE IV immediately following the Effective Time shall be substantially in the form of the company agreement attached hereto as Exhibit B-B (the “FWE IV LLC Agreement”).

(f) The officers and managers of ~~FWE-III~~each Surviving Entity, if any, immediately prior to the Effective Time shall continue to be the officers of ~~FWE-III~~such Surviving Entity in accordance with and subject to the terms and conditions of the limited liability company agreement ~~of FWE-III~~ or limited partnership agreement, as applicable, of such Surviving Entity.

(g) The officers and managers of FWE IV, if any, shall be as set forth in, and subject to the terms and conditions of, the FWE IV LLC Agreement.

(h) All of the rights, title and interests to all real estate and other properties of ~~FWE III~~ the Surviving Entities described in Part A of Schedule I attached hereto (the “FWE IV Assets”), subject to any existing liens or other encumbrances on such property, shall be allocated to and vested in FWE IV without reversion or impairment, without further act or deed, and without transfer or assignment having occurred, and no others (and expressly excluding any ~~FWE III~~ Surviving Entity Assets).

(i) All of the liabilities and obligations of ~~FWE III~~ the Surviving Entities described in Part B of Schedule I attached hereto (the “FWE IV Obligations”) shall be allocated to, and shall constitute liabilities and obligations of, FWE IV, and no others (and expressly excluding any ~~FWE III~~ Surviving Entity Obligations).

(j) All of the rights, title and interests to all real estate and other properties of FWE III other than those that comprise the FWE IV Assets (collectively, the “FWE III Assets”), subject to any existing liens or other encumbrances on such property, shall be allocated to and vested in FWE III without reversion or impairment, without further act or deed, and without transfer or assignment having occurred.

(k) All of the liabilities and obligations of FWE III other than those that comprise the FWE IV Obligations (collectively, the “FWE III Obligations”) shall be allocated to, and shall constitute liabilities and obligations of, FWE III.

(l) All of the rights, title and interests to all real estate and other properties of SD Offshore other than those that comprise the FWE IV Assets or that constitute Abandoned Properties (collectively, the “SD Offshore Assets”), subject to any existing liens or other encumbrances on such property, shall be allocated to and vested in FWE III without reversion or impairment, without further act or deed, and without transfer or assignment having occurred.

(m) All of the liabilities and obligations of SD Offshore other than those that comprise the FWE IV Obligations or that relate to Abandoned Properties (collectively, the “SD Offshore Obligations”) shall be allocated to, and shall constitute liabilities and obligations of, FWE III.

(n) All of the rights, title and interests to all real estate and other properties of Bandon LP other than those that comprise the FWE IV Assets or that constitute Abandoned Properties (collectively, the “Bandon LP Assets”), subject to any existing liens or other encumbrances on such property, shall be allocated to and vested in FWE III without reversion or impairment, without further act or deed, and without transfer or assignment having occurred.

(o) All of the liabilities and obligations of Bandon LP other than those that comprise the FWE IV Obligations or that relate to Abandoned Properties (collectively, the “Bandon LP Obligations”) shall be allocated to, and shall constitute liabilities and obligations of, FWE III.



(p) All of the rights, title and interests to all real estate and other properties of FEO other than those that comprise the FWE IV Assets or that constitute Abandoned Properties (collectively, the “FEO Assets”), subject to any existing liens or other encumbrances on such property, shall be allocated to and vested in FWE III without reversion or impairment, without further act or deed, and without transfer or assignment having occurred.

(q) All of the liabilities and obligations of FEO other than those that comprise the FWE IV Obligations or that relate to Abandoned Properties (collectively, the “FEO Obligations”) shall be allocated to, and shall constitute liabilities and obligations of, FWE III.

(r) All of the rights, title and interests to all real estate and other properties of Dynamic Offshore other than those that comprise the FWE IV Assets or that constitute Abandoned Properties (collectively, the “Dynamic Offshore Assets”), subject to any existing liens or other encumbrances on such property, shall be allocated to and vested in FWE III without reversion or impairment, without further act or deed, and without transfer or assignment having occurred.

(s) All of the liabilities and obligations of Dynamic Offshore other than those that comprise the FWE IV Obligations or that relate to Abandoned Properties (collectively, the “Dynamic Offshore Obligations”) shall be allocated to, and shall constitute liabilities and obligations of, FWE III.

(t) ~~(h)~~ FWE IV shall be substituted in any proceeding pending by or against FWE-III any Surviving Entity (the pre-Merger entity) to the extent that such proceeding is associated with the an Obligations or Assets allocated to FWE IV pursuant to Section 2(h) or Section 2(i).

(u) ~~(m)~~ FWE-III The applicable Surviving Entity (the surviving entity) shall be substituted in any proceeding pending by or against FWE-III such Surviving Entity (the pre-Merger entity) to the extent that such proceeding is associated with the an Obligations or Assets allocated to FWE-III such Surviving Entity pursuant to Section 2(j) or through Section 2(ks), as applicable.

(v) ~~(n)~~ All acts, plans, policies, Contracts, approvals, and authorizations of FWE-III each Surviving Entity (the pre-Merger entity) and its respective officers and agents, that were valid and effective immediately prior to the Effective Time shall be taken for all purposes as the acts, plans, policies, Contracts, approvals, and authorizations of FWE-III such Surviving Entity (the surviving entity) and FWE IV, as applicable and consistent with the foregoing and shall be effective and binding thereon as the same were with respect to FWE-III such Surviving Entity (the pre-Merger entity).

(w) ~~(o)~~ The Assets, Obligations, reserves, and accounts of FWE-III the Surviving Entities (the pre-Merger entity)ies shall be recorded on the books of FWE-III a Surviving Entity (the surviving entity) or FWE IV, as applicable and consistent with the foregoing, depending on which entity is allocated such Assets, Obligations, reserves, or accounts, at the amounts at which they, respectively, were carried on the books of FWE-III the

Surviving Entities (the pre-Merger entity~~y~~ies) immediately prior to the Effective Time, subject to such adjustments as may be appropriate in giving effect to the Merger.

(x) Assets that constitute Abandoned Properties and Obligations relating thereto are, to the extent required to be allocated hereunder, allocated to the Surviving Entity that held such Asset or Obligation immediately prior to the Effective Time; provided, however, that for the avoidance of doubt, that nothing herein shall, or is intended to, modify the terms, timing or scope of the abandonment of the Abandoned Properties as provided for pursuant to the Plan of Reorganization; provided, further that, notwithstanding anything to the contrary in this Plan of Merger, no Abandoned Properties (whether assets or liabilities) shall be allocated to FWE IV nor shall FWE IV have any liability or obligation with respect to any Abandoned Properties for any reason at any time.

(y) Notwithstanding anything set forth in Section 2 of this Plan of Merger or the Exhibits hereto, but subject to Section 13 below, the FWE IV Marketing Contracts and all assets and liabilities related to the FWE IV Marketing Contracts are allocated to FWE IV as of the Effective Date and, subject to the occurrence of the Condition Precedent End Date, vested in FWE IV such that the effectiveness of the vesting of the FWE IV Marketing Contracts in FWE IV shall occur on the Condition Precedent End Date (for clarity, each FWE IV Marketing Contract shall remain vested in the Surviving Entity which originally held such FWE IV Marketing Contract as of immediately prior to the Effective Time and shall only vest in FWE IV upon the occurrence of the Condition Precedent End Date, unless an earlier vesting date is agreed to by FWE IV or required by Law). Notwithstanding anything to the contrary herein, this provision shall not allocate to FWE IV any FWE IV Marketing Contract that is expressly prohibited by Law from being so allocated at the time of the Merger. In such event, subject to any limitations set forth in the Hydrocarbon Sales Contract(s) and compliance with applicable Law, the Surviving Entity shall immediately assign, transfer and convey any such FWE IV Marketing Contract to FWE IV upon notice that such prohibition is no longer applicable delivered by FWE IV to the Surviving Entity, which such assignment, transfer and conveyance shall be for no consideration and at the Surviving Entity's sole cost and expense.

### 3. Post-Merger Covenants.

(a) Each of ~~FWE III~~the Surviving Entities and FWE IV shall, at any time and from time to time from and after the Effective Time as and when requested by ~~FWE III~~another Surviving Entity or FWE IV, as applicable, or by their respective successors or assigns, execute and deliver, or cause to be executed and delivered in its name by its authorized officers, all such conveyances, transfers, deeds, or other instruments as ~~FWE III~~any Surviving Entity or FWE IV, as applicable, or such successors or assigns, may reasonably deem necessary in order to carry out the purposes of this Plan of Merger, pursuant to the terms and conditions herein, including to evidence (i) the allocation to and vesting in FWE III of the FWE III Assets, and the allocation to FWE III of, and the liability and obligation of FWE III for, the FWE III Obligations as a result of the Merger ~~and~~; (ii) the allocation to and vesting in FWE III of the SD Offshore Assets, and the allocation to FWE III of, and the liability and obligation of FWE III for, the SD Offshore Obligations as a result of the Merger; (iii) the allocation to and vesting in FWE III of the Bandon LP Assets, and the allocation to FWE III of, and the liability and obligation of FWE III for, the Bandon LP Obligations as a result of the Merger; (iv) the allocation to and vesting in FWE III of

the FEO Assets, and the allocation to FWE III of, and the liability and obligation of FWE III for, the FEO Obligations as a result of the Merger; (v) the allocation to and vesting in FWE III of the Dynamic Offshore Assets, and the allocation to FWE III of, and the liability and obligation of FWE III for, the Dynamic Offshore Obligations as a result of the Merger; and (vi) the allocation to and vesting in FWE IV of the FWE IV Assets, and the allocation to FWE IV of, and the liability and obligation of FWE IV for, the FWE IV Obligations as a result of the Merger. Any cost incurred associated with curing a misallocation of any asset or liability (or failing to properly allocate any asset or liability), or otherwise arising from such misallocation (or failure to allocate), will be properly rectified and borne by FWE III. Without limiting the foregoing, FWE III shall take such actions as necessary to effect a transfer from an account of FWE III to an account designated in writing by FWE IV of (i) the FWE IV Cash Amount, (ii) the FWE IV Suspense Funds, and (iii) the Prepaid JIB Cash Amount.

(b) From and after the Effective Time (i) FWE IV shall perform the obligations of FWE under Section 10.12 of the Credit Bid Purchase Agreement with respect to Closing Accounts Receivable to the extent attributable to FWE IV Assets as of the Effective Time (provided FWE IV shall have no obligation to incur any cost or expense in performing such obligations), and (ii) FWE III shall, and shall cause its subsidiaries to, perform the obligations of FWE under Section 10.12 of the Credit Bid Purchase Agreement with respect to Closing Accounts Receivable to the extent attributable to ~~FWE-III~~Surviving Entity Assets or any assets held by other subsidiaries of FWE III as of the Effective Time.

4. As a result of the consummation of the Merger in accordance with this Plan of Merger,:

(a) FWE IV shall only be allocated and shall only be vested in and receive the FWE IV Assets, and shall only be allocated, and shall only be subject to the FWE IV Obligations, and FWE IV shall have no rights or obligations relating to any of the ~~FWE-III~~Surviving Entity Assets or the ~~FWE-III~~Surviving Entity Obligations, except as may be expressly set forth in a separate agreement, which is entered into at or after the Effective Time, between ~~FWE-III~~a Surviving Entity and FWE IV with respect to such other Assets or Obligations; and FWE IV shall not be deemed to be a predecessor in interest to any of the ~~FWE-III~~Surviving Entity Assets or the ~~FWE-III~~Surviving Entity Obligations.

~~(b) 5. As a result of the consummation of the Merger in accordance with this Plan of Merger,~~ FWE III shall only be allocated- and shall only be vested in and receive the ~~FWE-III~~Surviving Entity Assets and shall only be allocated- and shall only be subject to the ~~FWE-III~~Surviving Entity Obligations, and FWE III shall have no rights or obligations relating to any of the FWE IV Assets or the FWE IV Obligations, except as may be expressly set forth in a separate agreement, which is entered into at or after the Effective Time, between FWE III and FWE IV with respect to such other Assets or Obligations.

(c) SD Offshore shall have no rights or obligations relating to any of the SD Offshore Assets, the FWE IV Assets, the SD Offshore Obligations or the FWE IV Obligations, except as may be expressly set forth in a separate agreement, which is entered into at or after the

Effective Time, between SD Offshore and FWE IV and/or FWE III, as applicable, with respect to such other Assets or Obligations.

(d) Bandon LP shall have no rights or obligations relating to any of the Bandon LP Assets, the FWE IV Assets, the Bandon LP Obligations or the FWE IV Obligations, except as may be expressly set forth in a separate agreement, which is entered into at or after the Effective Time, between Bandon LP and FWE IV and/or FWE III, as applicable, with respect to such other Assets or Obligations.

(e) FEO shall have no rights or obligations relating to any of the FEO Assets, the FWE IV Assets, the FEO Obligations or the FWE IV Obligations, except as may be expressly set forth in a separate agreement, which is entered into at or after the Effective Time, between FEO and FWE IV and/or FWE III, as applicable, with respect to such other Assets or Obligations.

(f) Dynamic Offshore shall have no rights or obligations relating to any of the Dynamic Offshore Assets, the FWE IV Assets, the Dynamic Offshore Obligations or the FWE IV Obligations, except as may be expressly set forth in a separate agreement, which is entered into at or after the Effective Time, between Dynamic Offshore and FWE IV and/or FWE III, as applicable, with respect to such other Assets or Obligations.

5. ~~6.~~ FWE III shall provide to FWE IV all rights afforded to FWE III pursuant to Section 6 of the FWE I Plan of Merger to the extent related to any FWE IV Assets; provided, however, that any obligation or liability incurred by FWE III to the extent arising from, related to, or connected with providing such rights to FWE IV, (1) shall not constitute an FWE III Obligation, (2) shall be FWE IV Obligations and the obligations and liabilities of FWE IV, and (3) FWE IV shall indemnify and hold harmless FWE III from and against all such obligations and liabilities allocated to FWE IV pursuant to this Section 6.

6. ~~7.~~ Certain Definitions. As used herein and in the Schedules and Exhibits attached hereto, (i) the terms set forth below have the meanings ascribed to such terms below and (ii) the terms defined in the Schedules and Exhibits attached hereto have the meanings ascribed to such terms in such Schedules and Exhibits.

(a) “Abandoned Properties” means the Surviving Entities’ rights to and interests in the executory contracts and unexpired federal leases, rights-of-way, and right-of-use-and-easements listed on Schedule II attached hereto.

(b) ~~(a)~~ “Asset” means any individual asset, property, right, title or interest in any of the ~~FWE III~~ Surviving Entity Assets or the FWE IV Assets; “Assets” means, collectively, the ~~FWE III~~ Surviving Entity Assets and the FWE IV Assets.

(c) “Bandon LP” has the meaning ascribed to such term in the recitals hereto.

(d) “Bandon LP Assets” has the meaning ascribed to such term in Section 2(n) hereto.

(e) “Bandon LP Obligations” has the meaning ascribed to such term in Section 2(o) hereto.

(f) ~~(b)~~ “Bankruptcy Code” has the meaning ascribed to such term in the recitals hereto.

(g) ~~(c)~~ “Bankruptcy Court” has the meaning ascribed to such term in the recitals hereto.

(h) ~~(d)~~ “BOEM” has the meaning ascribed to such term in the definition of Environmental Liabilities.

(i) ~~(e)~~ “BSEE” has the meaning ascribed to such term in the definition of Environmental Liabilities.

(j) ~~(f)~~ “Case” has the meaning ascribed to such term in the recitals hereto.

(k) ~~(g)~~ “CERCLA” has the meaning ascribed to such term in the definition of Environmental Laws.

(l) ~~(h)~~ “Certificate of Formation” has the meaning ascribed to such term in Section 1 hereto.

(m) ~~(i)~~ “Certificate of Merger” has the meaning ascribed to such term in Section 1 hereto.

(n) ~~(j)~~ “Chapter 11 Cases” has the meaning ascribed to such term in the recitals hereto.

(o) ~~(k)~~ “Chevron PSAs” means, collectively, (i) that certain Asset Sale and Purchase Agreement, dated as of June 15, 2016, by and between CUSA and ~~Fieldwood Energy Offshore LLC, a Delaware limited liability company,~~ FEO, (ii) that certain Purchase and Sale Agreement, dated as of September 1, 2003, by and between Northstar Gulfsands, LLC and Noble Energy, Inc., (iii) that certain Purchase and Sale Agreement, dated as of March 1, 2006, by and between Coldren Resources LP and Noble Energy, Inc., (iv) that certain Purchase and Sale Agreement, dated as of January 1, 2018, by and between Fieldwood Energy LLC and Noble Energy, Inc., (v) that certain Asset Sale and Purchase Agreement, dated as of January 1, 2015, by and among ~~Fieldwood Energy Offshore LLC~~ FEO, CUSA and Union Oil Company of California, (vi) that certain Asset Sale and Purchase Agreement, dated as of January 1, 2015, by and among ~~Fieldwood Energy-SD Offshore LLC~~, CUSA, Union Oil Company of California and Unocal Pipeline Company, (vii) that certain Asset Sale and Purchase Agreement, dated as of August 1, ~~1~~, 2015, by and between ~~Fieldwood Energy Offshore LLC~~ FEO and CUSA, (viii) that certain Purchase and Sale Agreement, dated as of October 1, 2003, by and among SPN Resources, LLC, Union ~~Oil~~ Oil Company of California and Pure Resources, L.P., and (ix) any other agreements pursuant to which FWE or its affiliates acquired any interest in any FWE IV Oil and Gas Properties from CUSA or its affiliates.

(p) ~~(+)~~ “Closing Accounts Receivable” has the meaning ascribed to such term in the Credit Bid Purchase Agreement.

(q) “Condition Precedent End Date” means the date that is the first day of the calendar month following the calendar month during which the Effective Time occurs.

(r) ~~(+)~~ “Confirmation Order” has the meaning ascribed to such term in the recitals hereto.

(s) ~~(+)~~ “Contract” means any contract, subcontract, lease, sublease, mortgage, franchise, license, purchase order, sales order, indenture, settlement, note, bond, guarantee, loan, instrument, obligation, promise, grant, or other agreement, arrangement, understanding or commitment, whether or not in written form, that is binding upon a Person or its property.

(t) ~~(+)~~ “Conveyed” means conveyed, transferred, assigned, or sold pursuant to the Chevron PSAs, regardless of whether such conveyance, transfer, assignment, or bill of sale was recorded in the appropriate records of, or approved or recognized by, the applicable Governmental Authority.

(u) ~~(+)~~ “Credit Bid Purchase Agreement” means the Purchase and Sale Agreement, dated ~~1~~ August 27, 2021, by and among FWE, certain affiliates of FWE and Credit Bid Purchaser.

(v) ~~(+)~~ “Credit Bid Purchaser” has the meaning ascribed to such term in the recitals hereto.

(w) ~~(+)~~ “Credit Bid Transaction” has the meaning ascribed to such term in the recitals hereto.

(x) ~~(+)~~ “CUSA” means Chevron U.S.A. Inc., a Pennsylvania corporation.

(y) ~~(+)~~ “Debtor” and “Debtors” has the meaning ascribed to such term in the recitals hereto.

(z) “Dynamic Offshore” has the meaning ascribed to such term in the recitals hereto.

(aa) “Dynamic Offshore Assets” has the meaning ascribed to such term in Section 2(r) hereto.

(bb) “Dynamic Offshore Obligations” has the meaning ascribed to such term in Section 2(s) hereto.

(cc) ~~(+)~~ “Effective Time” has the meaning ascribed to such term in Section 1 hereto.

(dd) ~~(+)~~ “Environmental Laws” means, the Comprehensive Environmental Response, Compensation and Liability Act, 42 U.S.C. § 9601 et seq. (“CERCLA”); the Resource



Conservation and Recovery Act, 42 U.S.C. § 6901 et seq.; the Federal Water Pollution Control Act, 33 U.S.C. § 1251 et seq.; the Clean Air Act, 42 U.S.C. § 7401 et seq.; the Hazardous Materials Transportation Act, 49 U.S.C. § 5101 et seq.; the Toxic Substances Control Act, 15 U.S.C. §§ 2601 through 2629; the Oil Pollution Act, 33 U.S.C. § 2701 et seq.; the Emergency Planning and Community Right to Know Act, 42 U.S.C. § 11001 et seq.; the Endangered Species Act, 16 U.S.C. § 1531 et seq.; the Safe Drinking Water Act, 42 U.S.C. §§ 300f through 300j; the Marine Mammal Protection Act, 16 U.S.C. § 1361 et seq.; the Marine Protection, Research and Sanctuaries Act, 16 U.S.C. § 1431 et seq. and 33 U.S.C. § 1401 et seq.; the Outer Continental Shelf Lands Act, 43 U.S.C. § 1331 et seq., and the National Environmental Policy Act, 42 U.S.C. § 4321 et seq., in each case as amended in effect as of the Effective Time, and all similar Laws in effect as of the Effective Time of any Governmental Authority having jurisdiction over the property in question addressing pollution, protection of the environment, biological resources, Hazardous Substances, occupational safety, or P&A Obligations.

(ee) ~~(w)~~ “Environmental Liabilities” means any and all damages, remediation, obligations, liabilities, environmental response costs, costs to cure, cost to investigate or monitor, restoration costs, costs of remediation or removal, settlements, penalties, fines, and attorneys’ and consultants fees and expenses arising out of or related to any violations or non-compliance with any Environmental Laws, including any contribution obligation under CERCLA or any other Environmental Law or matters incurred or imposed pursuant to any claim or cause of action by a Governmental Authority or other Person, attributable to any environmental liabilities, any Release of Hazardous Substances, or any other environmental condition with respect to the ownership or operation of the Assets, including conditions of FWE IV Facilities not in compliance with Laws promulgated by the Bureau of Ocean Energy Management (“BOEM”), the Bureau of Safety and Environmental Enforcement (“BSEE”), or the United States Coast Guard.

(ff) “FEO” has the meaning ascribed to such term in the recitals hereto.

(gg) “FEO Assets” has the meaning ascribed to such term in Section 2(p) hereto.

(hh) “FEO Obligations” has the meaning ascribed to such term in Section 2(q) hereto.

(ii) ~~(x)~~ “First Merger” has the meaning ascribed to such term in the recitals hereto.

(jj) ~~(y)~~ “FWE” has the meaning ascribed to such term in the recitals hereto.

(kk) ~~(z)~~ “FWE I” has the meaning ascribed to such term in the recitals hereto.

(ll) ~~(aa)~~ “FWE I Plan of Merger” has the meaning ascribed to such term in the recitals hereto.

(mm) ~~(bb)~~ “FWE III” has the meaning ascribed to such term in the recitals hereto.

(nn) ~~(ee)~~ “FWE III Assets” has the meaning ascribed to such term in Section 2(j) hereto.

(oo) “FWE IV Marketing Contracts” means the list of hydrocarbon marketing agreements set forth on Exhibit C that are (x) held by the Surviving Entities immediately prior to the Effective Time and (y) to be allocated in the Merger to FWE IV on Exhibit I-G hereto.

(pp) ~~(dd)~~ “FWE III Obligations” has the meaning ascribed to such term in Section 2(k) hereto.

(qq) ~~(ee)~~ “FWE IV” has the meaning ascribed to such term in the recitals hereto.

(rr) ~~(ff)~~ “FWE IV Assets” has the meaning ascribed to such term in Section 2(h) hereto.

(ss) ~~(gg)~~ “FWE IV Bonds” has the meaning ascribed to such term in clause (xvi) in Part A of Schedule I attached hereto.

(tt) ~~(hh)~~ “FWE IV Cash Amount” has the meaning ascribed to such term in clause (xvii) of Part A of Schedule I hereto.

(uu) ~~(ii)~~ “FWE IV Contracts” has the meaning ascribed to such term in clause (viii) in Part A of Schedule I attached hereto.

(vv) ~~(jj)~~ “FWE IV Facilities” has the meaning ascribed to such term in clause (ii) in Part A of Schedule I attached hereto.

(ww) ~~(kk)~~ “FWE IV Lands” has the meaning ascribed to such term in clause (i) in Part A of Schedule I attached hereto.

(xx) ~~(H)~~ “FWE IV Leases” has the meaning ascribed to such term in clause (i) in Part A of Schedule I attached hereto.

(yy) ~~(mm)~~ “FWE IV Obligations” has the meaning ascribed to such term in Section 2(i) hereto.

(zz) ~~(nn)~~ “FWE IV Oil and Gas Properties” has the meaning ascribed to such term in clause (ii) in Part A of Schedule I attached hereto.

(aaa) ~~(oo)~~ “FWE IV Permits” has the meaning ascribed to such term in clause (v) in Part A of Schedule I attached hereto.

(bbb) ~~(pp)~~ “FWE IV Rights of Way” has the meaning ascribed to such term in clause (iv) in Part A of Schedule I attached hereto.

(ccc) ~~(qq)~~ “FWE IV Suspense Funds” has the meaning ascribed to such term in clause (xiv) in Part A of Schedule I attached hereto.

(ddd) ~~(rr)~~ “FWE IV Units” has the meaning ascribed to such term in clause (i) in Part A of Schedule I attached hereto.

(eee) ~~(ss)~~ “FWE IV Wells” has the meaning ascribed to such term in clause (ii) in Part A of Schedule I attached hereto.

(fff) ~~(tt)~~ “Governmental Authority” means any court, tribunal, arbitrator, body, agency, division, board, bureau, commission or any other similar entity exercising executive, legislative, judicial, regulatory, or administrative functions of government, or any subdivision of any of the foregoing, whether federal, state, county, municipal, tribal, local or foreign, in each case with competent jurisdiction.

(ggg) ~~(uu)~~ “Hazardous Substances” means any pollutant, contaminant, dangerous or toxic substance, hazardous or extremely hazardous substance or chemical, or otherwise hazardous material or waste defined as “hazardous waste”, “hazardous substance” or “hazardous material” under applicable Environmental Laws, including chemicals, pollutants, contaminants, wastes, or toxic substances that are classified as hazardous, toxic, radioactive, or otherwise are regulated by, or form the basis for Environmental Liability under, any applicable Environmental Law, including hazardous substances under CERCLA.

(hhh) “Hydrocarbon Sales Contracts” has the meaning ascribed to such term in Section 13 hereto.

(iii) ~~(vv)~~ “Hydrocarbons” means oil and gas and other hydrocarbons produced or processed in association therewith (regardless of whether such item is in liquid or gaseous form), or any combination thereof, and any minerals (whether in liquid or gaseous form) produced in association therewith, including all crude oil, gas, casinghead gas, condensate, natural gas liquids, and other gaseous or liquid hydrocarbons (including ethane, propane, iso-butane, nor-butane, gasoline, and scrubber liquids) of any type and chemical composition.

(jjj) ~~(ww)~~ “Imbalance” means any over-production, under-production, over-delivery, under-delivery, or similar imbalance of Hydrocarbons produced from or allocated to the ~~FWE-III~~ Surviving Entity Assets or the FWE IV Assets, as applicable, regardless of whether such over-production, under-production, over-delivery, under-delivery, or similar imbalance arises at the wellhead, pipeline, gathering system, transportation system, processing plant, or other location, including any imbalances under gas balancing or similar agreements, imbalances under processing agreements, and imbalances under gathering or transportation agreements.

(kkk) ~~(xx)~~ “JIB Advance AR” has the meaning ascribed to such term in clause (xiii) in Part A of Schedule I attached hereto.

(lll) ~~(yy)~~ “Laws” means all laws (including common law), statutes, rules, regulations, ordinances, orders, decrees, requirements, judgments, and codes of Governmental Authorities.

(mmm) ~~(zz)~~ “Merger” has the meaning ascribed to such term in the recitals hereto.

(nnn) ~~(aaa)~~—“Obligation” means any individual debt, liability or obligation, damages, losses, and claims (whether direct or indirect, absolute or contingent, accrued or unaccrued, liquidated or unliquidated, or due or to become due) and including all costs and expenses relating thereto in any of the ~~FWE-III~~Surviving Entity Obligations or the FWE IV Obligations, as applicable; “Obligations” means, collectively, the ~~FWE-III~~Surviving Entity Obligations and the FWE IV Obligations.

(ooo) ~~(bbb)~~—“P&A Obligations” means any and all obligations, liabilities, damages, losses, and claims arising out of or attributable to the payment or performance of all Plugging and Abandonment.

(ppp) ~~(eee)~~—“Person” means any individual, corporation, partnership, limited liability company, association, joint stock company, trust, estate, joint venture, firm, association, unincorporated organization, Governmental Authority, or any other entity.

(qqq) ~~(ddd)~~—“Plan Effective Date” means the date on which the Plan of Reorganization becomes effective.

(rrr) ~~(eee)~~—“Plan of Merger” has the meaning ascribed to such term in the recitals hereto.

(sss) ~~(fff)~~—“Plan of Reorganization” has the meaning ascribed to such term in the recitals hereto.

(ttt) ~~(ggg)~~—“Plugging and Abandonment” and “Plugged and Abandoned” and its derivatives mean all plugging, replugging, abandonment, re-plugging and re-abandonment, equipment removal, disposal, or restoration associated with the properties and assets included in or burdened by the ~~FWE-III~~Surviving Entity Assets or the FWE IV Assets, as applicable, including all plugging and abandonment, removal, dismantling, decommissioning, surface and subsurface restoration, site clearance, and disposal of the FWE IV Wells or the FWE IV Facilities, well cellars, fixtures, platforms, caissons, flowlines, pipelines, structures, and personal property of whatever kind located on or under, related to, or associated with operations and activities conducted by whomever with respect to each of the ~~FWE-III~~Surviving Entity Assets and the FWE IV Assets, as applicable, the flushing, pickling, burial, removal, and capping of all associated flowlines, field transmission and gathering lines, pit closures, the restoration of the surface, site clearance, any disposal of related waste materials and Hazardous Substances and obligations to obtain plugging exceptions for any of the FWE IV Wells with a current plugging exception, all in accordance with 30 CFR 250 Subpart Q and all other applicable Laws, the terms and conditions of each of the FWE IV Leases or similar leasehold interests, beneficial interests, easements and the FWE IV Leases.

(uuu) ~~(hhh)~~—“Prepaid JIB Cash Amount” has the meaning ascribed to such term in clause (xiii) in Part A of Schedule I attached hereto.

(vvv) ~~(iii)~~—“Records” means all books, records, files, data, information, drawings, maps, corporate, financial, tax, and legal data and records to the extent (and only to the extent) related to the ~~FWE-III~~Surviving Entity Assets, the ~~FWE-III~~Surviving Entity Obligations, the FWE IV Assets, and/or the FWE IV Obligations, as applicable, including electronic copies of

all computer records where available, Contract files (including lease files), well logs, division order files, title opinions and other title information (including abstracts, evidences of rental payments, maps, surveys, and data sheets), hazard data and surveys, production records, SEMS Documentation and Procedures, engineering files, and environmental records.

(www) ~~(jjj)~~ “Release” means any discharge, emission, spilling, leaking, emptying, escaping, pumping, pouring, injecting, dumping, burying, leaching, migrating, abandoning, or disposing into or through the environment of any Hazardous Substance, including the abandonment or discarding of barrels, containers, and other closed receptacles containing any Hazardous Substance.

(xxx) ~~(kkk)~~ “Royalties” means all rentals, minimum royalties, shut in payments, royalties, overriding royalties, reversionary interests, net profits interests, production payments, carried interests, non-participating royalty interests, reversionary interests, and other royalty burdens and other interests payable out of production of Hydrocarbons from or allocated to the FWE IV Assets, or the proceeds thereof to third parties.

(yyy) “SD Offshore” has the meaning ascribed to such term in the recitals hereto.

(zzz) “SD Offshore Assets” has the meaning ascribed to such term in Section 2(l) hereto.

(aaaa) “SD Offshore Obligations” has the meaning ascribed to such term in Section 2(m) hereto.

(bbbb) ~~(HH)~~ “SEMS Documentation and Procedures” means all documents and procedures in place as of the Effective Date by FWE III to comply with BSEE’s Safety and Environmental Management System (SEMS) 30 CFR 250 Subpart S with respect to the FWE III Assets and/or the FWE IV Assets.

(cccc) “Surviving Entities” has the meaning ascribed to such term in the recitals hereto.

(dddd) “Surviving Entity Assets” means collectively, the FWE III Assets, the SD Offshore Assets, the Bandon LP Assets, the FEO Assets and the Dynamic Offshore Assets.

(eeee) “Surviving Entity Obligations” means collectively, the FWE III Obligations, the SD Offshore Obligations, the Bandon LP Obligations, the FEO Obligations and the Dynamic Offshore Obligations.

(ffff) ~~(mmm)~~ “Suspense Funds” means any and all funds held in suspense by ~~FWE III~~ a Surviving Entity at the Effective Time, and any interest accrued in escrow accounts for such suspended funds.

(gggg) ~~(nnn)~~ “TBOC” has the meaning ascribed to such term in the recitals hereto.

7. ~~8.~~ Choice of Law. This Plan of Merger shall be governed by, construed and interpreted in accordance with the Laws of the State of Texas, without giving effect to any choice or conflict of law provision or rule (whether of the State of Texas or any other jurisdiction) that would cause the application of the Laws of any jurisdiction other than the State of Texas and without regard to any borrowing statute that would result in the application of the statutes of limitations or repose of any other jurisdiction. In furtherance of the foregoing, the Laws of the State of Texas will control even if under such jurisdiction's choice of law or conflict of law analysis, the substantive or procedural law of some other jurisdiction would ordinarily or necessarily apply.

8. ~~9.~~ FWE III Obligation to Pay Recording Expenses. FWE III shall, and shall cause its debtor affiliates in the Chapter 11 Cases to, on the Plan Effective Date, provide for the payment of any and all documentary, filing, recording, stamp, and registration fees, costs, taxes, and expenses (including all reasonable and documented attorneys' fees and regulatory consultant fees) incurred or imposed after the Effective Time in connection with the filing of record by or on behalf of FWE IV of any instrument or instruments with the appropriate records office of any county, parish, state, federal, or other governmental unit (including BOEM) that may be required in connection with the implementation of the Merger or that either FWE IV determines in its respective sole discretion to be necessary or appropriate to reflect in the appropriate records of any governmental unit that as a result of the Merger (a) ownership of the FWE IV Assets have been allocated to and are vested in FWE IV, and (b) the liabilities and obligations to be allocated to and vested in, respectively, ~~FWE-III~~ the Surviving Entities or FWE IV pursuant to the Merger have been allocated to and vested in, and constitute liabilities and obligations of, ~~FWE-III~~ the Surviving Entities and FWE IV, respectively.

9. ~~10.~~ Interpretation. The captions herein are included for convenience of reference only and shall be ignored in the construction or interpretation hereof. As used herein, the words "include," "includes," and "including" shall be deemed to be followed by the words "without limitation" and will not be construed to limit any general statement that it follows to the specific or similar items or matters immediately following it. Words such as "herein," "hereinafter," "hereof," and "hereunder" refer to this Plan of Merger as a whole and not merely to a subdivision in which such words appear unless the context otherwise requires. All Exhibits and Schedules annexed hereto or referred to in this Plan of Merger are hereby incorporated in and made a part of this Plan of Merger as if set forth in full in this Plan of Merger, and definitions therein shall apply herein. Any capitalized terms used in any Schedule or Exhibit but not otherwise defined therein will be defined as set forth in this Plan of Merger, and vice-versa. A reference to any legislation or to any provision of any legislation shall include any modification or re-enactment thereof, any legislative provision substituted therefor, and all regulations and statutory instruments issued thereunder or pursuant thereto.

10. ~~11.~~ Rejected Contracts. Any Contract rejected pursuant to Section 365 of the Bankruptcy Code in the Chapter 11 Cases shall be deemed to be excluded and removed from any Exhibit or Schedule attached hereto, and any such Contract shall not be allocated to any of ~~FWE-III~~ the Surviving Entities or FWE IV, and any liabilities or obligations of such Contract shall be treated in accordance with the Plan of Reorganization and Confirmation Order or otherwise



satisfied, compromised, settled, released, or discharged pursuant to the Plan of Reorganization and Confirmation Order.

11. ~~12.~~ Certain Amendments. This Agreement may not be amended in a manner that is materially adverse to FWE IV except with the prior written of CUSA. CUSA is an express third party beneficiary of this Plan of Merger.

12. ~~13.~~ Electronic Signatures. A manual signature on this Plan of Merger or other documents to be delivered pursuant to this Plan of Merger, an image of which shall have been transmitted electronically, will constitute an original signature for all purposes. The delivery of copies of this Plan of Merger or other documents to be delivered pursuant to this Plan of Merger, including executed signature pages where required, by electronic transmission will constitute effective delivery of this Plan of Merger or such other document for all purposes and shall have the same effect as if ~~FWE III~~ each Surviving Entity had executed and delivered an original of this Plan of Merger or such other document. Minor variations in the form of the signature page, including footers from earlier versions of this Plan of Merger or any such other document, shall be disregarded in determining ~~FWE III's~~ any Surviving Entity's intent or the effectiveness of such signature.

13. At or immediately following the Effective Date, FWE IV and FEO, on the one hand, and FWE III, on the other hand, shall enter into one or more hydrocarbon purchase agreements whereby FWE IV will sell hydrocarbons produced from its assets to FWE III and FEO on mutually agreeable terms during the period from the Effective Date until the Condition Precedent End Date (the "Hydrocarbon Sales Contract(s)"). Further, notwithstanding anything herein to the contrary, until such time as each FWE IV Marketing Contract is vested in FWE IV at the Condition Precedent End Date, (a) each of FWE III and FEO hereby covenants and agrees to perform such FWE IV Marketing Contract in all material respects for the benefit of FWE IV and in accordance with its terms (taking into account any services received pursuant to the Contract Operating Agreement to be entered into between QuarterNorth Energy LLC and FWE III) and (b) FWE III and FEO, on the one hand, and FWE IV, on the other hand, shall each be allocated and shall pay, pay over or reimburse to the other all costs, expenses, liabilities and benefits arising in connection with such FWE IV Marketing Contract (taking into account any payments made or services received pursuant to (i) the hydrocarbon purchase agreements described above, (ii) the Contract Operating Agreement to be entered into between QuarterNorth Energy LLC and FWE III and (iii) the Contract Operating Agreement to be entered into between FWE IV and QuarterNorth Energy LLC) such that FWE IV, on the one hand, and FWE III and FEO, on the other, each bear such costs, expenses and liabilities and receive such benefits as such parties would have borne and received had such FWE IV Marketing Contract been vested with FWE IV at the Effective Time (without limiting the foregoing, if FWE III is required to post any form of credit assurance with respect to FWE IV volumes attributable to the FWE IV Marketing Contracts, FWE IV will provide such credit assurance as required by such FWE IV Marketing Contracts and/or applicable law). For the avoidance of doubt, (y) FWE III shall have no obligation to pay or reimburse any costs, expenses, or liabilities related to any FWE IV Marketing Contract from any funds other than the funds FWE III and FEO receive pursuant to such FWE IV Marketing Contract; and (z) FWE IV shall reimburse FWE III upon demand for

any and all costs, expenses, or liabilities incurred by FWE III related to the defense of any claims asserted against FWE III related to the FWE IV Marketing Contracts.

\* \* \* \* \*

IN WITNESS WHEREOF, the undersigned has duly executed this Plan of Merger as of the date first written above.

**FIELDWOOD ENERGY III LLC,**  
a Texas limited liability company

By: \_\_\_\_\_  
Name:  
Title:

**FIELDWOOD SD OFFSHORE LLC,**  
a Texas limited liability company

By: \_\_\_\_\_  
Name:  
Title:

**BANDON OIL AND GAS, LP,**  
a Texas limited partnership

By: Bandon Oil and Gas GP, LLC, its general  
partner

By: \_\_\_\_\_  
Name:  
Title:

**FIELDWOOD ENERGY OFFSHORE LLC,**  
a Texas limited liability company

By: \_\_\_\_\_  
Name:  
Title:

**DYNAMIC OFFSHORE RESOURCES NS,**  
**LLC, a Texas limited liability company**

By: \_\_\_\_\_

Name:

Title:

## Schedule I

### FWE IV Assets and FWE IV Obligations<sup>†</sup>

#### Part A:

“FWE IV Assets” means all of ~~FWE-III’s~~ each Surviving Entity’s right, title, and interest in, to, or under the following, as of following the closing of the Credit Bid Transaction and immediately prior to the Effective Time:

(i) all ownership or other interests of ~~FWE-III~~ the Surviving Entities of any kind or nature in the oil, gas, other Hydrocarbon and mineral leases, subleases, operating rights, record title interests, carried interests, royalties, overriding royalty interests, net profits interests, production payments, reversionary interests and other rights or interests of any kind or character in or to Hydrocarbons in place described on Exhibit I-A(i) and Exhibit I-A(ii) attached hereto (including following their termination or expiration), but, in the case of Exhibit I-A(i), only to the extent such ownership interests were Conveyed to FWE or its affiliates pursuant to the Chevron PSAs, and mineral interests or servitudes of every nature, in, on, under, and that may be produced from or attributable to any of the lands covered by such leases, subleases, interests and rights, whether legal or equitable, vested or contingent, and regardless of whether the same are expired or terminated (provided that, with respect to any US OCS oil and gas leases or other assets that are expired or terminated as of the Effective Time, it is acknowledged that (i) such oil and gas leases may not be assignable to the extent they no longer exist, but are being allocated hereby) and (ii) the intent of this definition is to include all interests, rights and obligations held by ~~FWE~~ the Surviving Entities (including for purposes of the definition of FWE IV Obligations) with respect to such oil and gas leases as of the Effective Time, if any, but, in the case relating to the interests listed on Exhibit I-A(i), only to the extent such ownership or other interests were Conveyed to FWE or its affiliates pursuant to the Chevron PSAs) (collectively, the “FWE IV Leases”), together with all pooled, communitized, or unitized acreage that includes all or part of any of the FWE IV Leases (the “FWE IV Units”), and all tenements, hereditaments, and appurtenances belonging to the FWE IV Leases and the FWE IV Units (collectively with the FWE IV Leases and FWE IV Units, the “FWE IV Lands”); for the avoidance of doubt, with respect to the FWE IV Leases described on Exhibit I-A(i), the FWE IV Lands comprising a part of the FWE IV Assets shall only include the ownership interests therein Conveyed to FWE or its affiliates pursuant to the Chevron PSAs, and the descriptions in Exhibit I-A(i) shall only reference such ownership interests;

(ii) all ownership interests of ~~FWE-III~~ the Surviving Entities in the Hydrocarbon, water, CO<sub>2</sub>, injection, disposal wells or other wells described on Exhibit I-B(i) and Exhibit I-B(ii) attached hereto, but, in the case of Exhibit I-B(i), only to the extent such ownership interests were Conveyed to FWE or its affiliates pursuant to the Chevron PSAs (the “FWE IV Wells” and, together with the FWE IV Leases and the FWE IV Units, the “FWE IV Oil and Gas Properties”); for the avoidance of doubt, (x) in the case of Exhibit I-B(i), the FWE IV Wells

<sup>†</sup> ~~Note to Draft: Certain interests to be allocated to FWE IV are held by subsidiaries of Fieldwood Energy LLC. TBD how such interests will be moved to Fieldwood Energy LLC prior to this merger (or otherwise will ultimately be transferred to FWE IV).~~

comprising a part of the FWE IV Assets shall only include the ownership interests therein Conveyed to FWE or its affiliates pursuant to the Chevron PSAs, and the descriptions in Exhibit I-B(i) shall only reference such ownership interests and (y) rights conveyed to FWE IV pursuant to clause (i) and this clause (ii) include all rights of ~~FWE-III~~ the Surviving Entities to operate or as to operatorship of the FWE IV Oil and Gas Properties to the extent such rights were Conveyed to FWE or its affiliates pursuant to the Chevron PSAs or otherwise derived from rights and interests Conveyed to FWE or its affiliates pursuant thereto;

(iii) all platforms identified on Exhibit I-C(i) attached hereto and all facilities identified on Exhibit I-C(ii) attached hereto, including all associated processing systems, buildings, compressors, meters, tanks, machinery, tools, personal property, equipment (including spars, trees, PLETs, jumpers, flowlines, risers, umbilicals, control assemblies, and production handling equipment), pipelines, gathering lines, water lines, tank batteries, pipeline capacity, other water gathering, transportation, or disposal infrastructure and equipment, frac tanks, ponds, metering facilities, interconnections, and other inventory, boats, vehicles, fixtures, improvements, and other property (whether real, immovable, personal, movable, mixed or otherwise), which were acquired by FWE or its affiliates pursuant to the Chevron PSAs, but in such event only as to the interests (A) so acquired by FWE or its affiliates under and pursuant to such Chevron PSAs or (B) relating to the interests described on Exhibit I-A(ii) and Exhibit I-B(ii) (the “FWE IV Facilities”);

(iv) all surface fee interests, easements, right-of-use easements, licenses, servitudes, rights-of-way, surface leases, authorizations, permits, and other rights to use the surface or seabed described on Exhibit I-D(i) attached hereto and Exhibit I-D(ii) attached hereto, but only to the extent such were acquired by FWE or its affiliates pursuant to the Chevron PSAs, and only as to the interests (A) so acquired by FWE or its affiliates under and pursuant to such Chevron PSAs or (B) relating to the interests described on Exhibit I-A(ii) and Exhibit I-B(ii) (the “FWE IV Rights of Way”);

(v) all environmental and other governmental (whether federal, state, or local) permits (including all plans filed with or approved by applicable Governmental Authorities), licenses, orders, authorizations, franchises, and related instruments or rights described on Exhibit I-E attached hereto (the “FWE IV Permits”);

(vi) all Hydrocarbons in, on, under, or that may be produced from or attributable to the FWE IV Leases, the FWE IV Units, or the FWE IV Wells, including all oil, condensate, and scrubber liquids inventories and ethane, propane, iso-butane, nor-butane, and gasoline inventories of ~~FWE-III~~ the Surviving Entities from the FWE IV Oil and Gas Properties in storage or constituting linefill and Imbalances;

(vii) the FCC licenses associated with the call signs listed on Exhibit I-F attached hereto;

(viii) all (A) joint operating agreements or unit operating agreements and (B) all other Contracts listed on Exhibit I-G, in each case, to the extent relating to the ownership or operation of any or all of the FWE IV Oil and Gas Properties (the “FWE IV Contracts”);



(ix) originals of the Records that relate exclusively to any one or more of the FWE IV Assets or the FWE IV Obligations, or both, and copies of the Records that constitute FWE I Assets (as defined in the FWE I Plan of Merger) or ~~FWE-III~~Surviving Entity Assets and also relate to either or both of the FWE IV Assets or the FWE IV Obligations;

(x) inventory, equipment, machinery, tools, and other personal property, to the extent located on the FWE IV Facilities or, if located elsewhere, used or held for use exclusively in connection with the FWE IV Oil and Gas Properties, or the FWE IV Facilities, or charged to the joint account pursuant to the applicable FWE IV Contracts;

(xi) ~~FWE-III-owned~~Surviving Entity-owned SCADA equipment and all automation systems, including meters and related telemetry, licensed radio frequencies, and associated communications infrastructure including towers, antennas, data links, and network circuits used or held for use exclusively in connection with the FWE IV Oil and Gas Properties or the FWE IV Facilities, or for the production of Hydrocarbons therefrom;

(xii) all deposits with third parties, escrow accounts, guarantees, letters of credit, treasury securities, insurance policies, Oil Spill Financial Responsibility coverage (whether consisting of one or more insurance policies) and other forms of credit assurances or credit support provided by a third party for financial assurance for the obligations and liabilities arising out of or related to the FWE IV Assets, including the P&A Obligations arising out of or related to the FWE IV Assets, in each case only to the extent described on Exhibit I-H;

(xiii) all (i) accounts receivable attributable to the FWE IV Oil and Gas Properties as of the Effective Time, if any, other than the Closing Accounts Receivable (ii) rights to insurance proceeds or other claims of recovery, indemnity, contribution, or reimbursement for any casualty occurring on or at any FWE IV Asset, whether occurring prior to, on or after the Effective Time, (iii) instruments and general intangibles (as such terms are defined in the Uniform Commercial Code of the applicable jurisdictions in which the FWE IV Oil and Gas Properties to which such assets relate are located) and other economic benefits in each case attributable to the FWE IV Oil and Gas Properties (excluding only the Closing Accounts Receivable); *provided*, that, for the avoidance of doubt, nothing in the preceding clauses (i) or (ii) shall be interpreted to limit the scope of “Closing Accounts Receivable” as that term is defined in the Credit Bid Purchase Agreement, (iv) claims of indemnity, contribution, or reimbursement relating to the FWE IV Obligations, (v) Imbalances receivables of ~~FWE-III~~the Surviving Entities attributable to the FWE IV Oil and Gas Properties, (vi) cash in the amount of advance payments on account of third party working interest owners in the FWE IV Oil and Gas Properties (“Prepaid JIB Cash Amount”), to the extent such Prepaid JIB Cash Amount is associated with FWE IV Obligations, and (vii) rights to receive and collect cash and advance payments pursuant to cash calls associated with the FWE IV Oil and Gas Properties (“JIB Advance AR”), to the extent such JIB Advance AR is associated with FWE IV Obligations;

(xiv) all Suspense Funds to the extent attributable to any of the FWE IV Oil and Gas Properties (collectively, “FWE IV Suspense Funds”);

(xv) unless rejected by the Debtors in the Chapter 11 Cases, the Chevron PSAs and the other transaction documents entered into in connection with the consummation of the transactions contemplated thereby, in each case to the extent related to the FWE IV Assets;

(xvi) all rights to all area-wide operator bonds described on Exhibit I-I attached hereto (the “FWE IV Bonds”);

(xvii) cash in an amount (the “FWE IV Cash Amount”) equal to ~~\$19,469,669.00~~ 19,534,669.00; and

(xviii) all rights of FWE III under Section 6 of the FWE I Plan of Merger to the extent related to the FWE IV Assets.

Notwithstanding anything set forth in this Plan of Merger (or the Schedules or Exhibits attached hereto), no marketing-related contract designated in the column titled “Contract Category” on the Schedule of Assumed Contracts (as defined in the Plan of Reorganization) (e.g., Marketing – Crude Sales, Marketing – Gas Sales, Marketing – Processing) will be allocated to FWE IV upon the occurrence of the Effective Time and such contracts shall instead be retained by Surviving Entity which held such rights or obligations as of immediately prior to the Effective Time; provided, that upon the occurrence of the date that is the first day of the month following the day that is thirty (30) days after receipt to any third-party approvals (including any required FERC-required approvals or waivers) and completion of appropriate documentation for assignment of such contracts as determined necessary by FWE IV, the Surviving Entity retaining such contracts at the Effective Time shall promptly assign such contracts to FWE IV.

#### Part B:

“FWE IV Obligations” means (A) all of the obligations and liabilities (contractual or otherwise) of ~~FWE III~~ the Surviving Entities as of immediately prior to the Effective Time (which shall include such obligations and liabilities of FWE as of immediately prior to the effective time of the First Merger which were vested in and became Obligations of FWE III as of the effective time of the First Merger), without duplication, of any kind, character, or description (whether known or unknown, accrued, absolute, contingent, or otherwise, including claims thereunder) relating to, arising out of, or with respect to any of the FWE IV Assets, including obligations and liabilities of FWE immediately before the First Merger, and of ~~FWE III~~ the Surviving Entities as of the Effective Time: (i) relating to the furnishing of makeup gas according to the terms of applicable gas sales, gathering, or transportation FWE IV Contracts and all liabilities and obligations with respect to Imbalances arising out of, related to, or attributable to FWE IV’s ownership interests in any of the FWE IV Oil and Gas Properties; (ii) with respect to Royalties arising out of, related to, or attributable to any of the FWE IV Oil and Gas Properties, FWE IV Suspense Funds, and Prepaid JIB Cash Amounts, including any reporting and/or mis-reporting, and payment and/or mis-payment of such Royalties, FWE IV Suspense Funds, or Prepaid JIB Cash Amounts; (iii) constituting or related to Environmental Liabilities arising out of, related to, or attributable to any of the FWE IV Assets; (iv) applicable to or imposed on the lessee, owner, operator, holder, responsible party, payor or designated applicant under or with respect to any of the FWE IV Assets; (v) constituting or relating to any and all P&A Obligations related to FWE

IV's ownership interests in, or operation of, any of the FWE IV Assets; (vi) relating to the FWE IV Suspense Funds; (vii) relating to the Chevron PSAs (unless rejected by the Debtors in the Chapter 11 Cases) or any of the other agreements entered into in connection with the consummation of the transactions contemplated thereby, in each case to the extent related to the FWE IV Assets; and (viii) expenses incurred by FWE or ~~FWE-III~~ any Surviving Entity for Plugging and Abandonment costs and expenses on the FWE IV Assets between the filing on August 3, 2020, of the Chapter 11 Cases and the Effective Time to the extent not paid as of the Effective Time; ~~and~~ (B) the obligations of FWE IV as a "Responsible Party" under that certain U.S. Department of the Interior Settlement Agreement, dated on or about the date hereof, by and among Fieldwood and its debtor affiliates and the United States Department of the Interior by and through the Bureau of Safety and Environmental Enforcement and (C) the Obligations of FWE IV under Section 3(b)(i) of ~~the~~ this Plan of Merger and the Obligations of FWE III under Section 67 of the FWE I Plan of Merger to the extent related to the FWE IV Assets; provided, however, that, subject to the foregoing clause (B), the FWE IV Obligations do not include any claims, liabilities, or obligations satisfied, compromised, settled, released, or discharged pursuant to the Plan of Reorganization and Confirmation Order, and, for the avoidance of doubt, no other claims, obligations or liabilities of any kind.

**Schedule of Exhibits**

Exhibit A:	Certificate of Merger
Exhibit B-A:	Certificate of Formation – FWE IV
Exhibit B-B	FWE IV LLC Agreement
<u>Exhibit C:</u>	<u>FWE IV Marketing Contracts</u>
Exhibit I-A(i):	FWE IV Leases
Exhibit I-A(ii):	Certain Other FWE IV Leases
Exhibit I-B(i):	FWE IV Wells
Exhibit I-B(ii):	Certain Other FWE IV Wells
Exhibit I-C(i):	FWE IV Platforms
Exhibit I-C(ii):	FWE IV Facilities
Exhibit I-D(i):	FWE IV Rights of Way
Exhibit I-D(ii):	FWE IV RUEs
Exhibit I-E:	FWE IV Permits
Exhibit I-F:	FWE IV FCC Licenses
Exhibit I-G	FWE IV Contracts
Exhibit I-H	FWE IV Financial Assurances
Exhibit I-I:	FWE IV Bonds

[End of Schedule of Exhibits]

Exhibit CFWE IV Marketing Contracts

<u>Contract Date</u>	<u>Contract Category</u>	<u>Contract Title</u>	<u>Contract Description</u>	<u>Known Contract Counterparties</u>	<u>Debtor Entities</u>	<u>Associated Leases</u>	<u>Related Lease Parties</u>
<u>8/22/1974</u>	<u>Marketing - Processing</u>	<u>Oil Connection Agreement</u>	<u>Oil Connection Agreement and Tenneco Oil Company, dated effective August 22, 1974, between Pure Transportation Company and Tenneco Oil Company, SS 168/169.</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>SS 169 Lease 00820</u>	<u>=</u>
<u>4/19/1985</u>	<u>Marketing - Processing</u>	<u>Condensate and Condensate Flash Vapors Measurement and Allocation Agreement</u>	<u>Condensate and Condensate Flash Vapors Measurement and Allocation Agreement, dated April 19, 1985, by and between Shell Oil Company, ANR Production Company, Unocal Oil Company of California, Tenneco Oil Company, Superior Oil Company, ARCO Oil and Gas Company, Mesa Petroleum Co., Corpus Christi Oil &amp; Gas Company, ELP Aquitaine, Inc., TXP Operating Company and Cities Service Oil and Gas Corporation, as Producers, and Transcontinental Gas Pipe Line Corporation, as Operator, as amended.</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>BA A-105 Lease G01757</u>	<u>=</u>
<u>4/27/2012</u>	<u>Other Handling /</u>	<u>Other Handling / Stabilization</u>	<u>Production Handling Agreement dated August 1,</u>	<u>SPN Resources, LLC and Moreno</u>	<u>Fieldwood</u>	<u>SS 252 Lease</u>	<u>BADGER OIL CORPORATION,</u>

	<a href="#">Stabilization Agreements</a>	<a href="#">Agreements</a>	<a href="#">2009 between SPN Resources, LLC and Moreno Offshore Resources, L.L.C., Platform Owners, and Helis Oil &amp; Gas Company, L.L.C., et al. Producers; as amended by agreement on April 27, 2012.</a>	<a href="#">Offshore Resources, L.L.C., Platform Owners, and Helis Oil &amp; Gas Company, L.L.C., et al. Producers</a>	<a href="#">Energy SP LLC</a>	<a href="#">G01529</a>	<a href="#">CL&amp;F RESOURCES LP, HELIS OIL &amp; GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC</a>
<a href="#">8/12/2019</a>	<a href="#">Marketing - Lease of Platform Space</a>	<a href="#">Marketing - Lease of Platform Space</a>	<a href="#">TAM102-LOPS-1 by and between Fieldwood and TAMPNET and TAMPNET</a>	<a href="#">Fieldwood and TAMPNET and TAMPNET</a>	<a href="#">Fieldwood Energy LLC</a>	<a href="#">BA A105 Lease G01757</a>	<a href="#">ERA HELICOPTERS INC., TAMPNET INC</a>
<a href="#">8/12/2019</a>	<a href="#">Marketing - Lease of Platform Space</a>	<a href="#">TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET</a>	<a href="#">Fieldwood and TAMPNET and TAMPNET</a>	<a href="#">Fieldwood Energy LLC</a>	<a href="#">SS 207 Lease G01523, SS 216 Lease G01524</a>	<a href="#">SS 207 Lease G01523, SS 216 Lease G01524</a>	<a href="#">=</a>
<a href="#">8/12/2019</a>	<a href="#">Marketing - Lease of Platform Space</a>	<a href="#">Marketing - Lease of Platform Space</a>	<a href="#">TAM102-LOPS-22 by and between Fieldwood and TAMPNET and TAMPNET</a>	<a href="#">Fieldwood and TAMPNET and TAMPNET</a>	<a href="#">Fieldwood Energy LLC</a>	<a href="#">VR 315 Lease G04215</a>	<a href="#">ANKOR E&amp;P HOLDINGS CORPORATION, CANNAT ENERGY INC.</a>
<a href="#">3/1/2000</a>	<a href="#">Marketing - Gathering</a>	<a href="#">Marketing - Gathering</a>	<a href="#">Gas gathering agreement between Chevron U.S.A. production Company and Samedan Oil Company as Producer and Shell Offshore Inc. and Amoco Production Company as Processor (considered PHA) for VK 251</a>	<a href="#">Chevron U.S.A. production Company and Samedan Oil Company as Producer and Shell Offshore Inc. and Amoco Production Company as</a>	<a href="#">=</a>	<a href="#">VK 251 Lease G10930</a>	<a href="#">Williams Field Services</a>



				<u>Processor</u>			
<u>6/14/2000</u>	<u>Marketing - Lease of Platform Space</u>	<u>Marketing - Lease of Platform Space</u>	<u>WIL174 OP&amp;MN FEE-VK251A by and between Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES</u>	<u>Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES</u>	<u>Fieldwood Energy LLC</u>	<u>VK 251 Lease G10930</u>	<u>Williams Field Services</u>
<u>6/14/2000</u>	<u>Marketing - Gathering</u>	<u>Marketing - Gathering</u>	<u>Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend</u>	<u>Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend</u>	<u>Fieldwood Energy LLC</u>	<u>VK 251 Lease G10930</u>	<u>Williams Field Services</u>
<u>6/14/2000</u>	<u>Marketing - Gathering</u>	<u>Marketing - Gathering</u>	<u>Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend</u>	<u>Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend</u>	<u>Fieldwood Energy LLC</u>	<u>VK 251 Lease G10930</u>	<u>Williams Field Services</u>
<u>7/1/2001</u>	<u>Marketing - Gathering</u>	<u>Marketing - Gathering</u>	<u>Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC</u>	<u>Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC</u>	<u>Fieldwood Energy LLC</u>	<u>BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069</u>	<u>ERA HELICOPTERS INC., TAMPNET INC</u>
<u>2/10/2014</u>	<u>Marketing - Transportation</u>	<u>Marketing - Transportation</u>	<u>Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line</u>	<u>Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC</u>	<u>Fieldwood Energy LLC</u>	<u>BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069</u>	<u>ERA HELICOPTERS INC., TAMPNET INC</u>

			<u>Company LLC</u>				
<u>9/27/1993 effective 11/1/1993</u>	<u>Marketing - Transportation</u>	<u>Marketing - Transportation</u>	<u>Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation</u>	<u>Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation</u>	<u>Fieldwood Energy LLC</u>	<u>BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069, GA 210 Lease G25524, HI 179 Lease G03236, HI 206 Lease G20660, WC 110 Lease 81, SS 354 Lease G15312, VR 78 Lease G04421</u>	<u>ERA HELICOPTERS INC., TAMPNET INC</u>
<u>11/1/2007</u>	<u>Marketing - Transportation</u>	<u>Marketing - Transportation</u>	<u>Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation</u>	<u>Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation</u>	<u>Fieldwood Energy LLC</u>	<u>BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069, GA 210 Lease G25524, HI 179 Lease G03236, HI 206 Lease G20660, WC 110 Lease 81, VR 78 Lease G04421</u>	<u>ERA HELICOPTERS INC., TAMPNET INC</u>
<u>1/22/2013</u>	<u>Marketing - Transportation</u>	<u>Marketing - Transportation</u>	<u>Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas</u>	<u>Fieldwood Energy LLC and Transcontinental</u>	<u>Fieldwood Energy LLC</u>	<u>BA A105 Lease G01757, BA A133 Lease</u>	<u>ERA HELICOPTERS INC., TAMPNET</u>

	<a href="#">n</a>		<a href="#">Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)</a>	<a href="#">Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)</a>		<a href="#">G02665, BA 491 Lease G06069, GA 210 Lease G25524, HI 179 Lease G03236, HI 206 Lease G20660, WC 110 Lease 81, VR 78 Lease G04421</a>	<a href="#">INC</a>
<a href="#">2/1/2004</a>	<a href="#">Marketing - Processing</a>	<a href="#">Marketing - Processing</a>	<a href="#">PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services</a>	<a href="#">Fieldwood Energy LLC and Williams Field Services and Williams Field Services</a>	<a href="#">Fieldwood Energy LLC</a>	<a href="#">BA A105 Lease G01757</a>	<a href="#">ERA HELICOPTERS INC., TAMPNET INC</a>
<a href="#">9/1/2004</a>	<a href="#">Marketing - Processing</a>	<a href="#">Marketing - Processing</a>	<a href="#">PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services</a>	<a href="#">Fieldwood Energy LLC and Williams Field Services and Williams Field Services</a>	<a href="#">Fieldwood Energy LLC</a>	<a href="#">BA A105 Lease G01757</a>	<a href="#">ERA HELICOPTERS INC., TAMPNET INC</a>
<a href="#">8/1/2004</a>	<a href="#">Marketing - Processing</a>	<a href="#">Marketing - Processing</a>	<a href="#">PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services</a>	<a href="#">Fieldwood Energy LLC and Williams Field Services and Williams Field Services</a>	<a href="#">Fieldwood Energy LLC</a>	<a href="#">BA A133 Lease G02665</a>	<a href="#">W &amp; T ENERGY VI LLC</a>
<a href="#">1/1/1994</a>	<a href="#">Marketing - Connection Agreement</a>	<a href="#">Marketing - Connection Agreement</a>	<a href="#">Tie in Agreement between ForceEnergy Gas Exploration, Inc. and Shell Oil Company</a>	<a href="#">ForceEnergy Gas Exploration, Inc. and Shell Oil</a>	<a href="#">=</a>	<a href="#">SM132 Lease G02282, SM 149 Lease</a>	<a href="#">=</a>

				<u>Company</u>		<u>G02592</u>	
<u>12/1/2012</u>	<u>Marketing - Construction, Operations, Management, Ownership Agreements</u>	<u>Marketing - Construction, Operations, Management, Ownership Agreements</u>	<u>Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respect to and between Fieldwood Energy Offshore LLC and and</u>	<u>Sandridge Offshore, LLC, Enterprise GTM Offshore Operating Company, LLC</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>FB 160 Lease G02647, FB 165 Lease G06280</u>	<u>WALTER OIL &amp; GAS CORPORATION</u>
<u>2/23/2017</u>	<u>Marketing - Pipeline Transport</u>	<u>Marketing - Pipeline Transport</u>	<u>Stingray Precedent Agreement by and between Stingray Pipeline Company L.L.C. and Fieldwood Energy LLC</u>	<u>Stingray Pipeline Company L.L.C. and Fieldwood Energy LLC</u>	<u>Fieldwood Energy LLC</u>	<u>n.a., n.a., n.a., n.a.</u>	<u>=</u>
<u>6/1/2009</u>	<u>Ownership &amp; Partnership Agreements</u>	<u>Owners Agreement</u>	<u>Owners Agreement between the owners of the High Island Pipeline System</u>  <u>Covers ROW G05150: HIPS Segments II-IV (SN 6597) and II-V (SN 6923).</u>  <u>ROW is currently in Panther Operating's name, but will be assigned to Fieldwood IV as owner of the ROW under the agreement.</u>	<u>Chevron Pipe Line Company, owners of the High Island Pipeline System</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>FB 158 / FB 159 / FB 160 / FB 161</u>	<u>=</u>
<u>6/1/2015</u>	<u>Marketing - Construction, Operations, Management, Ownership</u>	<u>Operating and Management Agreement Panther Operating</u>	<u>Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and</u>	<u>The Owners of the High Island Pipeline System (Collectively the</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>FB 158 / FB 159 / FB 160 / FB 161</u>	<u>=</u>

	<u>Agreements</u>	<u>Company (Third Coast)</u>	<u>administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)</u>  <u>Covers ROW G05150; HIPS Segments II-IV (SN 6597) and II-V (SN 6923).</u>  <u>ROW is currently in Panther Operating's name, but will be assigned to Fieldwood IV as owner of the ROW under the agreement.</u>	<u>"HIPS Owners")</u>			
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**Exhibit I-A(i)****FWE IV Leases**

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres (Ac)	Operator	WI	Lease Status
BRAZOS A-102/A-105	BA A-102	G01754	Federal	RT	6/1/1968	6/14/2020	5,760	Fieldwood En	100.0%	TERMIN
BRAZOS A-102/A-105	BA A-105	G01757	Federal	RT A	7/1/1968	N/A	4,320	Fieldwood En	56.3%	PROD
BRAZOS A-102/A-105	BA A-105	G01757	Federal	RT B	7/1/1968	N/A	1,440	Fieldwood En	100.0%	PROD
BRAZOS A-102/A-105	BA A-105	G01757	Federal	OP 1	7/1/1968	N/A	4,320	Fieldwood En	56.3%	PROD
BRAZOS A-133	BA A-133	G02665	Federal	RT	7/1/1974	N/A	5,760	GOM Shelf	25.0%	PROD
EAST BREAKS 158/159/160/161	EB 158	G02645	Federal	RT	7/1/1974	N/A	5,760	Fieldwood SD Off	66.7%	PROD
EAST BREAKS 158/159/160/161	EB 158	G02645	Federal	OP 1	7/1/1974	N/A	5,760	Fieldwood SD Off	66.7%	PROD
EAST BREAKS 158/159/160/161	EB 159	G02646	Federal	RT	7/1/1974	N/A	5,760	Fieldwood SD Off	66.7%	PROD
EAST BREAKS 158/159/160/161	EB 159	G02646	Federal	OP 1	7/1/1974	N/A	5,760	Fieldwood SD Off	66.7%	PROD
EAST CAMERON 331/332	EC 331	G08658	Federal	OP 1	8/1/1987	11/20/2020	5,000	Fieldwood En Off	52.8%	TERMIN
EAST CAMERON 331/332	EC 331	G08658	Federal	OP 2	8/1/1987	11/20/2020	5,000	Fieldwood En Off	52.8%	TERMIN
EAST CAMERON 331/332	EC 332	G09478	Federal	RT	5/1/1988	11/20/2020	5,000	Fieldwood En Off	88.0%	TERMIN
EAST CAMERON 331/332	EC 332	G09478	Federal	OP 1	5/1/1988	11/20/2020	5,000	Fieldwood En Off	88.0%	TERMIN
EUGENE IS. 342/343	EI 342	G02319	Federal	RT A	2/1/1973	10/28/2020	2,500	Fieldwood En	50.0%	TERMIN
HIGH IS. A-550	HI A-550	G04081	Federal	RT	10/1/1979	N/A	5,760	Fieldwood En Off	100.0%	PROD
HIGH IS. A-550	HI A-550	G04081	Federal	OP 1	10/1/1979	N/A	720	Fieldwood En Off	100.0%	PROD
HIGH IS. A-550	HI A-550	G04081	Federal	OP 2	10/1/1979	N/A	5,040	Fieldwood En Off	100.0%	PROD
MAIN PASS 77	MP 77	G04481	Federal	RT	11/1/1980	10/26/2020	4,655	Fieldwood En Off	55.6%	RELINQ
SOUTH MARSH IS.	SM 132	G02282	Federal	RT	2/1/1973	4/1/2016	5,000	Fieldwood En	50.0%	TERMIN



Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres (Ac)	Operator	WI	Lease Status
132										
SOUTH MARSH IS. 136/137/149/150	SM 136	G02588	Federal	RT	5/1/1974	8/4/2019	2,500	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 137	G02589	Federal	RT	5/1/1974	6/30/2015	5,000	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 150	G16325	Federal	RT	6/1/1996	5/22/2018	3,329	Fieldwood En	50.0%	RELINQ
SOUTH MARSH IS. 66	SM 66	G01198	Federal	RT	6/1/1962	9/25/2019	5,000	Fieldwood En	50.0%	TERMIN
SHIP SHOAL 169/182/193/194	SS 169	00820	Federal	RT	4/1/1960	N/A	5,000	Fieldwood En	33.3%	PROD
SHIP SHOAL 190/206/216	SS 206	G01522	Federal	RT	7/1/1967	3/22/2021	5,000	Fieldwood En	40.0%	TERMIN
SHIP SHOAL 190/206/216	SS 207	G01523	Federal	RT	7/1/1967	3/22/2021	5,000	Fieldwood En	26.3%	TERMIN
SHIP SHOAL 252/253	SS 252	G01529	Federal	RT	7/1/1967	4/23/2021	5,000	Fieldwood En Off	50.0%	TERMIN
SHIP SHOAL 252/253	SS 253	G01031	Federal	RT	7/1/1967	4/23/2021	5,000	Fieldwood En Off	50.0%	TERMIN
SOUTH TIMBALIER 169	ST 169	G01253	Federal	RT	6/1/1962	1/8/2010	4,708	Beryl O&G	100.0%	TERMIN
SOUTH TIMBALIER 195	ST 195	G03593	Federal	RT	8/1/1977	2/5/2019	5,000	Fieldwood En Off	100.0%	TERMIN
VIOSCA KNOLL 113	VK 113	G16535	Federal	RT	6/1/1996	2/23/2020	5,760	Fieldwood En Off	100.0%	TERMIN
VIOSCA KNOLL 251/340/384	VK 251	G10930	Federal	RT	7/1/1989	N/A	5,760	Fieldwood En Off	100.0%	UNIT
VIOSCA KNOLL 251/340/384	VK 251	G10930	Federal	OP 1	7/1/1989	N/A	5,760	Fieldwood En Off	100.0%	UNIT
VIOSCA KNOLL 251/340/384	VK 251	G10930	Federal	OP 2	7/1/1989	N/A	5,760	Fieldwood En Off	55.0%	UNIT
VIOSCA KNOLL 251/340/384	VK 340	G10933	Federal	RT	7/1/1989	N/A	5,760	Fieldwood En Off	100.0%	UNIT
VIOSCA KNOLL 251/340/384	VK 340	G10933	Federal	OP 1	7/1/1989	N/A	5,760	Fieldwood En Off	100.0%	UNIT

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres (Ac)	Operator	WI	Lease Status
VIOSCA KNOLL 251/340/384	VK 340	G10933	Federal	OP 2	7/1/1989	N/A	5,760	Fieldwood En Off	55.0%	UNIT
VERMILION 196	VR 196	G19760	Federal	OP 1	8/1/1998	11/30/2020	5,000	Fieldwood En Off	25.0%	TERMIN
VERMILION 196	VR 207	G19761	Federal	OP 1	8/1/1998	7/27/2009	5,000	Beryl O&G	46.4%	RELINQ
VERMILION 261/262	VR 261	G03328	Federal	RT	4/1/1976	8/10/2020	5,429	Fieldwood En	25.0%	TERMIN
VERMILION 261/262	VR 261	G03328	Federal	OP 1	4/1/1976	8/10/2020	509	Fieldwood En	25.0%	TERMIN
VERMILION 315/332	VR 314	G05438	Federal	OP 2	7/1/1983	4/30/2021	5,000	Fieldwood En Off	50.0%	TERMIN

**Exhibit I-A(ii)****Certain Other FWE IV Leases**

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres (Ac)	Operator	WI	Lease Status
EAST BREAKS 158/159/160/161	EB 160	G02647	Federal	RT	7/1/1974	N/A	5,760	Fieldwood SD Off	100.0%	PROD
EAST BREAKS 158/159/160/161	EB 160	G02647	Federal	OP 1	7/1/1974	N/A	5,760	Fieldwood SD Off	100.0%	PROD
EAST BREAKS 158/159/160/161	EB 161	G02648	Federal	RT	7/1/1974	N/A	5,760	Fieldwood SD Off	100.0%	PROD
EAST BREAKS 158/159/160/161	EB 161	G02648	Federal	OP 1	7/1/1974	N/A	5,760	Fieldwood SD Off	100.0%	PROD
HIGH IS. A-446	HI A-446	G02359	Federal	RT	8/1/1973	4/12/2016	5,760	Bandon O&G	100.0%	TERMIN
VERMILION 315/332	VR 332	G09514	Federal	RT	7/1/1988	N/A	5,000	Fieldwood En	100.0%	PROD
VERMILION 315/332	VR 332	G09514	Federal	OP 1	7/1/1988	N/A	5,000	Fieldwood En	66.5%	PROD

**Exhibit I-B(i)****FWE IV Wells**

Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
BRAZOS A-105 #002	BAA105002	G01757	427054000400	100.0%	83.3%
BRAZOS A-105 #A001	BAA105A01	G01757	427054003100	100.0%	83.3%
BRAZOS A-105 #A002	BAA102A02	G01754	427054002500	100.0%	NP
BRAZOS A-105 #A003	BAA105A03	G01757	427054002900	100.0%	83.3%
BRAZOS A-105 #A004	BAA105A04	G01757	427054003000	100.0%	83.3%
BRAZOS A-105 #A005	BAA105A05	G01757	427054003200	100.0%	83.3%
BRAZOS A-105 #B001	BAA105B010	G01757	427054012200	56.3%	46.9%
BRAZOS A-105 #B002	BAA105B020	G01757	427054012600	56.3%	46.9%
BRAZOS A-105 #B003	BAA105B030	G01757	427054012800	56.3%	46.9%
BRAZOS A-105 #B004	BAA105B040	G01757	427054013000	56.3%	46.9%
BRAZOS A-105 #B005	BAA105B050	G01757	427054013300	56.3%	46.9%
BRAZOS A-133 #A001	BAA133A010	G02665	427054002400	25.0%	20.8%
BRAZOS A-133 #A002	BAA133A020	G02665	427054003300	25.0%	20.8%
BRAZOS A-133 #A003	BAA133A030	G02665	427054003500	25.0%	TA
BRAZOS A-133 #A004 ST1	BAA133A041	G02665	427054004301	25.0%	20.8%
BRAZOS A-133 #A005 ST1	BAA133A051	G02665	427054004001	25.0%	20.8%
BRAZOS A-133 #A006	BAA133A060	G02665	427054004500	25.0%	20.8%
BRAZOS A-133 #A007	BAA133A070	G02665	427054004800	25.0%	20.8%
BRAZOS A-133 #A008	BAA133A080	G02665	427054005200	25.0%	20.8%
BRAZOS A-133 #A009	BAA133A090	G02665	427054005400	25.0%	20.8%
BRAZOS A-133 #A010	BAA133A100	G02665	427054013100	25.0%	20.8%
BRAZOS A-133 #C001	BAA133C010	G02665	427054007800	25.0%	20.8%
BRAZOS A-133 #C002	BAA133C020	G02665	427054008200	25.0%	20.8%
BRAZOS A-133 #C003	BAA133C030	G02665	427054010700	25.0%	20.8%
BRAZOS A-133 #C004	BAA133C040	G02665	427054013500	25.0%	20.8%
BRAZOS A-133 #D001 ST1	BAA133D011	G02665	427054009201	25.0%	20.8%
BRAZOS A-133 #D003	BAA133D030	G02665	427054012700	25.0%	20.8%
EAST BREAKS 158 #A003 ST4	EB158A03	G02645	608044004104	66.7%	55.6%
EAST BREAKS 158 #A007	EB158A07	G02645	608044005100	66.7%	55.6%
EAST BREAKS 158 #A012	EB158A12	G02645	608044005601	66.7%	55.6%
EAST BREAKS 158 #A014 ST1	EB158A14	G02645	608044005901	66.7%	55.6%
EAST BREAKS 159 #A002	EB159A02	G02646	608044003800	66.7%	55.6%
EAST BREAKS 159 #A003	EB158A03	G02647	608044004101	66.7%	55.6%
EAST BREAKS 159 #A005 ST2	EB159A05	G02646	608044004503	66.7%	55.6%

Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
EAST BREAKS 159 #A006 ST1	EB159A06	G02646	608044004401	66.7%	55.6%
EAST BREAKS 159 #A009	EB159A09	G02646	608044005200	66.7%	55.6%
EAST BREAKS 159 #A011	EB159A11	G02646	608044005400	66.7%	55.6%
EAST BREAKS 159 #A012	EB158A12	G02646	608044005600	66.7%	55.6%
EAST BREAKS 159 #A017	EB159A17	G02646	608044018300	66.7%	55.6%
EAST CAMERON 331 #A001	EC331A01	G08658	177044076300	70.4%	NP
EAST CAMERON 331 #A003	EC331A03	G08658	177044076400	70.4%	NP
EAST CAMERON 331 #A004	EC331A04	G08658	177044076700	70.4%	NP
EAST CAMERON 331 #A009	EC331A09	G08658	177044079400	52.8%	NP
EAST CAMERON 331 #A010	EC331A10	G08658	177044079500	52.8%	NP
EAST CAMERON 331 #A012	EC331A12	G08658	177044083300	52.8%	NP
EAST CAMERON 331 #A013	EC331A13	G08658	177044083400	70.4%	NP
EAST CAMERON 332 #A002	EC332A02	G09478	177044076200	70.4%	NP
EAST CAMERON 332 #A005	EC332A05	G09478	177044076800	70.4%	TA
EAST CAMERON 332 #A006 ST1	EC332A06	G09478	177044077301	70.4%	TA
EAST CAMERON 332 #A007	EC332A07	G09478	177044077400	70.4%	NP
EAST CAMERON 332 #A008	EC332A08	G09478	177044077700	70.4%	NP
EAST CAMERON 332 #A011	EC332A11	G09478	177044083101	70.4%	NP
EAST CAMERON 332 #A014	EC332A14	G09478	177044094600	70.4%	NP
EAST CAMERON 332 #A016	EC332A16	G09478	177044097901	70.4%	NP
EAST CAMERON 332 #A017	EC332A17	G09478	177044078103	70.4%	NP
EUGENE IS 342 #004	EI34200400	G02319	177104113000	0.0%	NP
EUGENE IS 342 #C002 ST1	EI342C0201	G02319	177104110601	0.0%	NP
EUGENE IS 342 #C003	EI342C0300	G02319	177104114000	0.0%	NP
EUGENE IS 342 #C004	EI342C0401	G02319	177104120101	0.0%	NP
EUGENE IS 342 #C005	EI342C0502	G02319	177104120202	50.0%	NP

Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
EUGENE IS 342 #C006	EI342C0600	G02319	177104120300	0.0%	NP
EUGENE IS 342 #C007	EI342C0700	G02319	177104120800	0.0%	NP
EUGENE IS 342 #C008	EI342C0800	G02319	177104121000	0.0%	NP
EUGENE IS 342 #C009	EI342C0900	G02319	177104121300	0.0%	NP
EUGENE IS 342 #C011	EI342C1100	G02319	177104122000	0.0%	NP
EUGENE IS 342 #C012	EI342C1200	G02319	177104122200	0.0%	NP
EUGENE IS 342 #C013	EI342C1300	G02319	177104122700	0.0%	NP
EUGENE IS 342 #C014	EI342C1400	G02319	177104135800	0.0%	NP
EUGENE IS 342 #C015	EI342C1501	G02319	177104162101	0.0%	NP
EUGENE IS 342 #C016	EI342C1601	G02319	177104162201	0.0%	NP
EUGENE IS 342 #C017 BP1	EI342C1701	G02319	177104162501	50.0%	NP
HIGH ISLAND A-550 #002	HIA55002	G04081	427094062700	100.0%	TA
HIGH ISLAND A-550 #003	HIA55003	G04081	427094063700	100.0%	TA
HIGH ISLAND A-550 #A001 ST3	HIA550A01	G04081	427094057004	100.0%	NP
HIGH ISLAND A-550 #A002 ST1	HIA550A02	G04081	427094074101	100.0%	NP
HIGH ISLAND A-550 #A003	HIA550A03	G04081	427094076000	100.0%	TA
HIGH ISLAND A-550 #A004 ST1	HIA550A04	G04081	427094099501	100.0%	NP
HIGH ISLAND A-550 #A005	HIA550A05	G04081	427094099801	100.0%	NP
HIGH ISLAND A-550 #A006	HIA550A06	G04081	427094104801	100.0%	NP
MAIN PASS 077 #A001	MP077A0100	G04481	177254033800	55.6%	NP
MAIN PASS 077 #A002 ST1	MP077A0201	G04481	177254043101	55.6%	NP
MAIN PASS 077 #A003	MP077A0300	G04481	177254036100	55.6%	NP
MAIN PASS 077 #A004	MP077A0400	G04481	177254036900	55.6%	NP
MAIN PASS 077 #A005	MP077A0500	G04481	177254038000	55.6%	NP
MAIN PASS 077 #A006 ST2	MP077A0602	G04481	177254036402	55.6%	NP
MAIN PASS 077 #A010	MP077A1000	G04481	177254039600	55.6%	NP
MAIN PASS 077 #A011	MP077A1100	G04481	177254042400	55.6%	NP
MAIN PASS 077 #A012	MP077A1200	G04481	177254039700	55.6%	NP
MAIN PASS 077 #A013	MP077A1300	G04481	177254044900	55.6%	NP
MAIN PASS 077 #A014	MP077A1400	G04481	177254044500	55.6%	NP
MAIN PASS 077 #A015	MP077A1501	G04481	177254045101	55.6%	NP
MAIN PASS 077 #A016	MP077A1600	G04481	177254045900	55.6%	NP
MAIN PASS 077 #A017	MP077A1700	G04481	177254046200	55.6%	NP



Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
MAIN PASS 077 #A018	MP077A1800	G04481	177254046800	55.6%	NP
MAIN PASS 077 #A019	MP077A1900	G04481	177254048200	55.6%	NP
MAIN PASS 077 #A020 ST1	MP077A2001	G04481	177254048501	55.6%	NP
MAIN PASS 077 #A021 ST2	MP077A2100	G04481	177254067002	55.6%	NP
MAIN PASS 077 #A022	MP077A2201	G04481	177254067401	55.6%	NP
MAIN PASS 077 #A023	MP077A23	G04481	177254067601	55.6%	NP
MAIN PASS 077 #A07	MP077A0700	G04481	177254041000	55.6%	NP
MAIN PASS 077 #A08	MP077A0800	G04481	177254038200	55.6%	NP
MAIN PASS 077 #A09	MP077A0900	G04481	177254039000	55.6%	NP
MAIN PASS 154 #A001	MP154A01	G10902	177244060400	100.0%	NP
MAIN PASS 154 #A002	MP154A02	G10902	177244069000	100.0%	NP
SHIP SHOAL 169 #BB001	SS169BB010	00820	177114048100	33.3%	27.4%
SHIP SHOAL 169 #BB002	SS169BB020	00820	177114055501	33.3%	27.4%
SHIP SHOAL 169 #BB003	SS169BB030	00820	177114057800	33.3%	27.4%
SHIP SHOAL 169 #BB004	SS169BB040	00820	177114056500	33.3%	27.4%
SHIP SHOAL 169 #BB005	SS169BB050	00820	177114059600	33.3%	27.4%
SHIP SHOAL 169 #BB006	SS169BB060	00820	177114060101	33.3%	27.4%
SHIP SHOAL 169 #C001	SS169C0100	00820	177114075600	33.3%	27.4%
SHIP SHOAL 169 #C003	SS169C0300	00820	177114078500	33.3%	27.4%
SHIP SHOAL 169 #C004	SS169C0400	00820	177114077400	33.3%	27.4%
SHIP SHOAL 169 #C006	SS169C0600	00820	177114080201	33.3%	27.4%
SHIP SHOAL 169 #C007	SS169C0700	00820	177114080601	33.3%	27.4%
SHIP SHOAL 169 #C008	SS169C0800	00820	177114081300	33.3%	27.4%
SHIP SHOAL 169 #C009	SS169C0900	00820	177114144400	33.3%	27.4%
SHIP SHOAL 169 #C010	SS169C1000	00820	177114144800	33.3%	27.4%
SHIP SHOAL 169 #G001	SS169G0100	00820	177114127400	33.3%	27.4%
SHIP SHOAL 169 #G002	SS169G0200	00820	177114128500	33.3%	27.4%
SHIP SHOAL 169 #G003	SS169G0300	00820	177114156600	33.3%	TA
SHIP SHOAL 206 #E002	SS206E0201	G01522	177114118101	37.94%	NP
SHIP SHOAL 206 #E003	SS206E0301	G01522	177114118201	40.0%	NP
SHIP SHOAL 206 #E004	SS206E0400	G01522	177114141800	37.94%	NP
SHIP SHOAL 206 #E005	SS206E0500	G01522	177114142000	37.94%	NP
SHIP SHOAL 207 #A003 ST1	SS207A0301	G01523	177110072801	26.3%	NP
SHIP SHOAL 207 #A004B	SS207A04B0	G01523	177110075500	26.3%	NP
SHIP SHOAL 207 #A006D	SS207A06D0	G01523	177110078200	26.3%	NP
SHIP SHOAL 207 #A008B	SS207A08B0	G01523	177110080700	26.3%	NP
SHIP SHOAL 207 #A009	SS207A0900	G01523	177110082400	26.3%	NP
SHIP SHOAL 207 #A010D	SS207A10D0	G01523	177110083900	26.3%	NP

Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
SHIP SHOAL 207 #A013	SS207A1300	G01523	177112002500	26.3%	NP
SHIP SHOAL 207 #A015 ST1	SS207A1501	G01523	177112010601	26.3%	NP
SHIP SHOAL 207 #A016 ST1	SS207A1601	G01523	177112011401	26.3%	NP
SHIP SHOAL 207 #A018	SS207A1800	G01523	177112005000	26.3%	NP
SHIP SHOAL 207 #A019ST	SS207A1901	G01523	177114009401	26.3%	NP
SHIP SHOAL 207 #A020	SS207A2000	G01523	177114010300	26.3%	NP
SHIP SHOAL 207 #A022 ST1	SS207A2201	G01523	177114011301	26.3%	NP
SHIP SHOAL 207 #A023B	SS207A23B0	G01523	177114013500	26.3%	NP
SHIP SHOAL 207 #A024	SS207A2400	G01523	177114014300	26.3%	NP
SHIP SHOAL 207 #A025	SS207A2500	G01523	177114015500	26.3%	NP
SHIP SHOAL 207 #A026	SS207A2601	G01523	177112001101	26.3%	NP
SHIP SHOAL 207 #A027	SS207A2701	G01523	177110079401	26.3%	NP
SHIP SHOAL 207 #A028	SS207A2801	G01523	177110077301	26.3%	NP
SHIP SHOAL 207 #A029 ST	SS207A2901	G01523	177112001901	26.3%	NP
SHIP SHOAL 207 #A030	SS207A3001	G01523	177110071501	26.3%	NP
SHIP SHOAL 207 #A031 ST2	SS207A3102	G01523	177114117702	26.3%	NP
SHIP SHOAL 207 #A032	SS207A3201	G01523	177114119701	26.3%	NP
SHIP SHOAL 207 #A033 ST1	SS207A3301	G01523	177114121901	26.3%	NP
SHIP SHOAL 207 #A034	SS207A3400	G01523	177114122200	26.3%	NP
SHIP SHOAL 207 #A035 ST1	SS207A3501	G01523	177114133301	26.3%	NP
SHIP SHOAL 207 #A036	SS207A3600	G01523	177114137700	26.3%	NP
SHIP SHOAL 207 #D002	SS207D0200	G01523	177114025400	26.3%	NP
SHIP SHOAL 207 #D007	SS207D0700	G01523	177114030300	26.3%	NP
SHIP SHOAL 207 #D008	SS207D0800	G01523	177114032300	26.3%	NP
SHIP SHOAL 207 #D009	SS207D0900	G01523	177114116400	26.3%	NP
SHIP SHOAL 207 #D010 ST1	SS207D1001	G01523	177114116501	26.3%	NP
SHIP SHOAL 252 #C004	SS252C04	G01529	177122001500	50.0%	NP
SHIP SHOAL 252 #C005	SS252C05	G01529	177122002000	50.0%	NP
SHIP SHOAL 252 #C009	SS252C09	G01529	177124029400	50.0%	NP
SHIP SHOAL 252 #C012	SS252C12	G01529	177124047300	50.0%	NP
SHIP SHOAL 252 #F001	SS252F01	G01529	177124052000	50.0%	NP
SHIP SHOAL 252 #F003	SS252F03	G01529	177124052200	50.0%	NP
SHIP SHOAL 252 #F004	N/A	G01529	177124067400	50.0%	NP
SHIP SHOAL 253 #C001	SS253C01	G01031	177122000100	50.0%	NP

Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
SHIP SHOAL 253 #C002	SS253C02	G01031	177122006700	50.0%	NP
SHIP SHOAL 253 #C003	SS253C03	G01031	177122001400	50.0%	NP
SHIP SHOAL 253 #C006	SS253C06	G01031	177122002100	50.0%	NP
SHIP SHOAL 253 #C007	SS253C07	G01031	177122002300	50.0%	NP
SHIP SHOAL 253 #C008	SS253C08	G01031	177124030000	50.0%	NP
SHIP SHOAL 253 #C010	SS253C10	G01031	177124029300	50.0%	NP
SHIP SHOAL 253 #C011	SS253C11	G01031	177124030900	50.0%	NP
SHIP SHOAL 253 #C012	SS252C12	G01031	177124047300	50.0%	NP
SHIP SHOAL 253 #D001	SS253D01	G01031	177122004200	50.0%	NP
SHIP SHOAL 253 #D003	SS253D03	G01031	177124000400	50.0%	NP
SHIP SHOAL 253 #D004	SS253D04	G01031	177124001100	50.0%	NP
SHIP SHOAL 253 #D005	SS253D05	G01031	177124001200	50.0%	NP
SHIP SHOAL 253 #D006	SS253D06	G01031	177124001300	50.0%	NP
SHIP SHOAL 253 #D007	SS253D07	G01031	177124001400	50.0%	NP
SHIP SHOAL 253 #D008	SS253D08	G01031	177124001600	50.0%	NP
SHIP SHOAL 253 #D009	SS253D09	G01031	177124001800	50.0%	NP
SHIP SHOAL 253 #D010	SS253D10	G01031	177124002000	50.0%	NP
SHIP SHOAL 253 #D012	N/A	G01031	177124002400	50.0%	NP
SHIP SHOAL 253 #D013	SS253D13	G01031	177124002600	50.0%	NP
SHIP SHOAL 253 #D014	SS253D14	G01031	177124002700	50.0%	NP
SHIP SHOAL 253 #E001	SS253E01	G01031	177124024200	50.0%	NP
SHIP SHOAL 253 #E002	SS253E02	G01031	177124024600	50.0%	NP
SHIP SHOAL 253 #E003 ST1	SS253E03	G01031	177124025301	50.0%	NP
SHIP SHOAL 253 #E004	SS253E04	G01031	177124025400	50.0%	NP
SHIP SHOAL 253 #E005 ST1	SS253E05	G01031	177124025501	50.0%	NP
SHIP SHOAL 253 #E006	SS253E06	G01031	177124026600	50.0%	NP
SHIP SHOAL 253 #E007	SS253E07	G01031	177124026800	50.0%	NP
SHIP SHOAL 253 #E008	SS253E08	G01031	177124027600	50.0%	NP
SHIP SHOAL 253 #E009 ST1	SS253E09	G01031	177124027700	50.0%	NP
SHIP SHOAL 253 #E010	SS253E10	G01031	177124027800	50.0%	NP
SHIP SHOAL 253 #E011	SS253E11	G01031	177124028200	50.0%	NP
SHIP SHOAL 253 #E012	SS253E12	G01031	177124028400	50.0%	NP
SHIP SHOAL 253 #E013	SS253E13	G01031	177124037500	50.0%	NP
SHIP SHOAL 253 #E014	SS253E14	G01031	177124042100	50.0%	NP
SHIP SHOAL 253 #E015 ST1	SS253E15	G01031	177124044401	50.0%	NP
SHIP SHOAL 253 #F002	SS253F02	G01031	177124044400	50.0%	NP
SHIP SHOAL206#E001(SS207E	SS207E0100	G01523	177114115500	37.94%	NP

Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
1					
SOUTH MARSH IS 066 #C001	SM066C0100	G01198	177070041200	50.0%	NP
SOUTH MARSH IS 066 #C002	SM066C0200	G01198	177070049000	50.0%	NP
SOUTH MARSH IS 066 #C003	SM066C0300	G01198	177074005800	50.0%	NP
SOUTH MARSH IS 066 #C004	SM066C0400	G01198	177070050000	50.0%	NP
SOUTH MARSH IS 066 #C005	SM066C0500	G01198	177070050700	50.0%	NP
SOUTH MARSH IS 066 #C006	SM066C0600	G01198	177072018700	50.0%	NP
SOUTH MARSH IS 066 #C007	SM066C0700	G01198	177070052800	50.0%	NP
SOUTH MARSH IS 066 #C009B	SM066C09B0	G01198	177072001200	50.0%	NP
SOUTH MARSH IS 066 #C011	SM066C1100	G01198	177074072900	50.0%	NP
SOUTH MARSH IS 066 #C012	SM066C1200	G01198	177074073500	50.0%	NP
SOUTH MARSH IS 066 #D001	SM066D0100	G01198	177074025400	50.0%	NP
SOUTH MARSH IS 066 #D003	SM066D0300	G01198	177074029000	50.0%	NP
SOUTH MARSH IS 066 #D004	SM066D0400	G01198	177074032000	50.0%	NP
SOUTH MARSH IS 066 #D005	SM066D0500	G01198	177074032600	50.0%	NP
SOUTH MARSH IS 066 #D006 ST	SM066D0601	G01198	177074031201	50.0%	NP
SOUTH MARSH IS 066 #D007 ST1BP	SM066D0701	G01198	177074027401	50.0%	NP
SOUTH MARSH IS 132 #B002	SM132B0200	G02282	177084031800	50.0%	TA
SOUTH MARSH IS 132 #B003 ST1	SM132B0301	G02282	177084031601	50.0%	TA
SOUTH MARSH IS 132 #B004	SM132B0400	G02282	177084033000	50.0%	TA
SOUTH MARSH IS 132 #B005	SM132B0500	G02282	177084033500	50.0%	TA
SOUTH MARSH IS 132 #B006	SM132B0600	G02282	177084033900	50.0%	TA
SOUTH MARSH IS 132	SM132B0700	G02282	177084034100	50.0%	TA

Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
#B007					
SOUTH MARSH IS 132 #B008	SM132B0800	G02282	177084035500	50.0%	TA
SOUTH MARSH IS 132 #B009	SM132B0900	G02282	177084036200	50.0%	TA
SOUTH MARSH IS 132 #B010	SM132B1000	G02282	177084036500	50.0%	TA
SOUTH MARSH IS 132 #B011	SM132B1100	G02282	177084037800	50.0%	NP
SOUTH MARSH IS 136 #A004	SM136A0400	G02588	177084021900	50.0%	NP
SOUTH MARSH IS 136 #A008	SM136A08	G02588	177084032401	50.0%	NP
SOUTH MARSH IS 136 #A010	SM136A1000	G02588	177084035700	50.0%	NP
SOUTH MARSH IS 136 #A015	SM136A1500	G02588	177084071200	50.0%	NP
SOUTH MARSH IS 136 #C007	SM136C0700	G02588	177084091900	50.0%	NP
SOUTH MARSH IS 137 #A001	SM137A0100	G02589	177084007700	50.0%	NP
SOUTH MARSH IS 137 #A003	SM137A0300	G02589	177084020400	50.0%	NP
SOUTH MARSH IS 137 #A005	SM137A0500	G02589	177084024100	50.0%	NP
SOUTH MARSH IS 137 #A009	SM137A0900	G02589	177084034600	50.0%	NP
SOUTH MARSH IS 137 #A011 ST1	SM137A1101	G02589	177084030201	50.0%	NP
SOUTH MARSH IS 137 #A012	SM137A1200	G02589	177084040400	50.0%	NP
SOUTH MARSH IS 137 #A013	SM137A1300	G02589	177084042900	50.0%	NP
SOUTH MARSH IS 137 #A014	SM137A1400	G02589	177084045000	50.0%	NP
SOUTH MARSH IS 137 #A018	SM137A1800	G02589	177084072800	50.0%	NP
SOUTH MARSH IS 150 #C006 BP2	SM150C0600	G16325	177084091802	50.0%	NP
SOUTH TIMBALIER 195 #B001	ST195B01	G03593	177154091400	100.0%	TA
SOUTH TIMBALIER 195 #B002	ST195B02	G03593	177154092500	100.0%	TA
SOUTH TIMBALIER 195	ST195B03	G03593	177154117901	100.0%	NP

Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
#B003					
VERMILION 196 #A001	VR196A01	G19760	177054112300	25.0%	NP
VERMILION 196 #A002	VR196A02	G19760	177054116700	25.0%	NP
VERMILION 196 #A004	VR196A04	G19760	177054127900	25.0%	NP
VERMILION 207 #A003	VR207A03	G19761	177054117600	46.4%	TA
VERMILION 261 #A001	VR261A0100	G03328	177064029000	25.0%	NP
VERMILION 261 #A002	VR261A0200	G03328	177064033000	25.0%	NP
VERMILION 261 #A004	VR261A0402	G03328	177064032902	25.0%	NP
VERMILION 261 #A005	VR261A0500	G03328	177064034600	25.0%	NP
VERMILION 261 #A007	VR261A0700	G03328	177064035400	25.0%	NP
VERMILION 261 #A008	VR261A0800	G03328	177064084900	25.0%	NP
VERMILION 314 #A009	VR314A09	G05438	177064076900	50.0%	NP
VIOSCA KNOLL 113 #A001	VK113A01	G16535	608164039101	100.0%	83.3%
VIOSCA KNOLL 251 #A001	VK251A001	G10930	608164029800	100.0%	81.3%
VIOSCA KNOLL 251 #A002	VK251A002	G10930	608164034501	100.0%	81.3%
VIOSCA KNOLL 251 #A003	VK251A003	G10930	608164041500	100.0%	81.3%
VIOSCA KNOLL 251 #A004	VK251A004	G10930	608164042101	100.0%	81.3%
VIOSCA KNOLL 340 #A001	VK340A01	G10933	608164038800	100.0%	81.4%
VIOSCA KNOLL 340 #A002	VK340A02	G10933	608164044400	100.0%	81.4%



**Exhibit I-B(ii)****Certain Other FWE IV Wells**

Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
EAST BREAKS 160 #A005 HB-2	EB160A05	G02647	608044003700	100.0%	83.3%
EAST BREAKS 160 #A009 HB2	EB160A09	G02647	608044005800	100.0%	83.3%
EAST BREAKS 160 #A010 GA1	EB160A10	G02647	608044008702	100.0%	83.3%
EAST BREAKS 160 #A016	EB160A16	G02647	608044006000	100.0%	83.3%
EAST BREAKS 160 #A018 ST4	EB160A18	G02647	608044006904	100.0%	83.3%
EAST BREAKS 160 #A023	EB160A23	G02647	608044003900	100.0%	83.3%
EAST BREAKS 160 #A025	EB160A25	G02647	608044004600	100.0%	83.3%
EAST BREAKS 160 #A027 HB2	EB160A27	G02647	608044004900	100.0%	83.3%
EAST BREAKS 160 #A031 HB2	EB160A31	G02647	608044008400	100.0%	83.3%
EAST BREAKS 160 #A033 ST TA	EB160A33	G02647	608044007002	100.0%	83.3%
EAST BREAKS 161 #002 (CORONA)	EB16102	G02648	608044022600	100.0%	83.3%
EAST BREAKS 161 #A001 ST	EB161A01	G02648	608044002801	100.0%	83.3%
EAST BREAKS 161 #A002	EB161A02	G02648	608044003100	100.0%	83.3%
EAST BREAKS 161 #A003 HB4	EB161A03	G02648	608044002900	100.0%	83.3%
EAST BREAKS 161 #A004	N/A	G02648	608044003400	100.0%	83.3%
EAST BREAKS 161 #A007 GM1	EB161A07	G02648	608044004300	100.0%	83.3%
EAST BREAKS 161 #A008 HB2	EB161A08	G02648	608044004800	100.0%	83.3%
EAST BREAKS 161 #A013 ST	EB161A13	G02648	608044024501	100.0%	83.3%
EAST BREAKS 161 #A024	EB161A24	G02648	608044009701	100.0%	83.3%
EAST BREAKS 161 #A029 GA3	EB161A29	G02648	608044005300	100.0%	83.3%
HIGH ISLAND A-446 #A001	HIA446A01	G02359	427094055400	100.0%	68.4%
HIGH ISLAND A-446 #A002B	HIA446A02	G02360	427094055700	100.0%	68.4%
HIGH ISLAND A-446 #A004	HIA446A04	G02359	427094056300	100.0%	TA
HIGH ISLAND A-446 #A005	HIA446A05	G02359	427094057700	100.0%	TA
HIGH ISLAND A-446 #A006	HIA446A06	G02359	427094056700	100.0%	68.4%
HIGH ISLAND A-446 #A007	HIA446A07	G02359	427094056800	100.0%	TA
HIGH ISLAND A-446 #A008	HIA446A08	G02359	427094057400	100.0%	TA
HIGH ISLAND A-446 #A009	HIA446A09	G02359	427094060200	100.0%	68.4%
HIGH ISLAND A-446 #A010	HIA446A10	G02359	427094058300	100.0%	68.4%
HIGH ISLAND A-446 #A011	HIA446A11	G02359	427094058700	100.0%	TA
HIGH ISLAND A-446 #A012	HIA446A12	G02359	427094059400	100.0%	TA
HIGH ISLAND A-446 #A014	HIA446A14	G02359	427094060900	100.0%	68.4%
HIGH ISLAND A-446 #A015	HIA446A15	G02359	427094061300	100.0%	TA
HIGH ISLAND A-446 #A016	HIA446A16	G02359	427094062300	100.0%	TA
VERMILION 332 #A001	VR332A01	G09514	177064069400	66.5%	55.4%
VERMILION 332 #A002	VR332A02	G09514	177064069900	66.5%	55.4%
VERMILION 332 #A003	VR332A03	G09514	177064072300	66.5%	TA

Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
VERMILION 333 #A004	N/A	G14417	177064072600	50.0%	TA
VERMILION 332 #A005	VR332A05	G09514	177064077802	66.5%	55.4%
VERMILION 332 #A006	VR332A06	G09514	177064077901	66.5%	55.4%

**Exhibit I-C(i)****FWE IV Platforms**

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
BRAZOS A-105 P/F-A	BAA105PFA	G01757	BAA105	56.3%
BRAZOS A-105 P/F-B	BAA105PFB	G01757	BAA105	56.3%
BRAZOS A-133 P/F-A	BAA133APLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-B	BAA133BPLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-C-AUX	BAA133CAUX	G02665	BAA133	25.0%
BRAZOS A-133 P/F-D	BAA133DPLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-E	BAA133EPLT	G02665	BAA133	25.0%
EAST BREAKS 159 P/F-A	EB159PFA	G02646	EB159	66.7%
EAST CAMERON 332 P/F-A	EC332PFA	G09478	EC332	88.0%
HIGH ISLAND A-550 P/F-A	HIA550PFA	G04081	HIA550	100.0%
MAIN PASS 077 P/F-A	MP077PFA	G04481	MP077	55.6%
MAIN PASS 154 P/F-A	MP154PFA	G30337	MP154	100.0%
SHIP SHOAL 169 P/F-BB	SS169PFBB	00820	SS169	33.3%
SHIP SHOAL 169 P/F-C	SS169PFC	00820	SS169	33.3%
SHIP SHOAL 169 P/F-G	SS169PFG	00820	SS169	33.3%
SHIP SHOAL 206 P/F-E	SS206EPLT	G01522	SS206	40.0%
SHIP SHOAL 207 P/F-A-CMP	SS207ACOMP	G01523	SS207	26.3%
SHIP SHOAL 207 P/F-A-DRILL	SS207ADRL	G01523	SS207	26.3%
SHIP SHOAL 207 P/F-A-MANTIS	SS207PFAMA	G01523	SS207	26.3%
SHIP SHOAL 207 P/F-A-PROD	SS207APRD	G01523	SS207	26.3%
SHIP SHOAL 207 P/F-D	SS207DPLT	G01523	SS207	26.3%
SHIP SHOAL 207 P/F-DWPF	SS207DPLT	G01523	SS207	26.3%
SHIP SHOAL 253 C	SS253PFC	G01031	SS 253	50.0%
SHIP SHOAL 253 D	SS253PFD	G01031	SS 253	50.0%
SHIP SHOAL 253 E	SS253PFE	G01031	SS 253	50.0%
SHIP SHOAL 253 F	SS253PFF	G01031	SS 253	50.0%
SOUTH MARSH IS 066 P/F-C	SM66CPLT	G01198	SM066	50.0%
SOUTH MARSH IS 066 P/F-D	SM66DPLT	G01198	SM066	50.0%
SOUTH MARSH IS 137 P/F-A	SM137APLT	G02589	SM137	50.0%
SOUTH TIMBALIER 195 P/F-B	ST195PFB	G03593	ST195	100.0%
VERMILION 196 P/F-A	VR196PFA	G19760	VR196	25.0%
VERMILION 261 P/F-A	VR261APLT	G03328	VR261	25.0%
VERMILION 261 P/F-A-AUX	VR261AAUX	G03328	VR261	25.0%
VERMILION 315 P/F-A	VR315PFA	G30213	VR315	100.0%

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
VERMILION 315 P/F-A-AUX	VR315PFAAU	G30213	VR315	100.0%
VIOSCA KNOLL 113 P/F-A	VK113PFA	G16535	VK113	100.0%
VIOSCA KNOLL 251 P/F-A	VK251PFA	G10930	VK251	100.0%
VIOSCA KNOLL 251 P/F-A-AUX	VK251PFAAU	G10930	VK251	100.0%
VIOSCA KNOLL 340 P/F-A	VK340PFA	G10933	VK340	100.0%

**Exhibit I-C(ii)****FWE IV Facilities**

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI	
EAST BREAKS 160 P/F-A	EB160PFA	G02647	EB160	100.0%	*1
HIGH ISLAND A-446 P/F-A	HIA446PFA	G02359	HIA446	100.0%	*1
VERMILION 332 P/F-A	VR332PFA	G09514	VR332	66.5%	*1

\*1 - FWE IV Assets to include all rights of FWE III held in applicable FWE IV Facility immediately prior to the Effective Time, as contemplated by part (B) of clause (iv) in Part A of Schedule I of the Plan of Merger.

**Exhibit I-D(i)**  
**FWE IV Rights of Way**

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUC T	STATUS	ROW NUMBER	FW Lease	
7912	Fieldwood SD Offshore LLC	EB	160	A	HI	A582	SSTI	12	GAS	Out of Service	G08528	G02647	*2
10301	Bandon Oil and Gas, LP	EC	332	A	EC	330	08 SSTI	6	OIL	Out of Service	G14699	G09478	
7943	Fieldwood Energy, LLC	EI	342	C	EI	327	08 SSTI	4	OIL	Out of Service	G08541	G02319	*1
18493	Fieldwood Energy, LLC	EI	342	C	EI	343	SSTI	6	GAS	Out of Service	G29108	G02319	*1
19960	Fieldwood Energy LLC	EI	342	C	EI	342	Blind Flange	6	OIL	Out of Service	G29471	G02319	*1
15818	Fieldwood Energy Offshore LLC	MP	77	A	MP	151	18"SSTI	8	GAS	Out of Service	G28221	G04481	
6748	Fieldwood Energy, LLC	SS	169	C Platform	SS	169	18-inch SSTI	6	OIL	Out of Service	G09322	00820	
11107	Bandon Oil and Gas, LP	ST	196	06-inch SSTI	SS	208	F	6	OIL	Permitted for Abandonment Approved	G05120	G03593	
13193	Bandon Oil and Gas, LP	VR	196	A	VR	206	12 SSTI	8	G/C	Out of Service	G22418	G19760	
18591	Fieldwood Energy, LLC	VR	196	A	VR	215	A	4	BLKO	Out of Service	G29137	G19760	
18588	Fieldwood Energy, LLC	VR	215	A	VR	196	A	4	GAS	Active	G29136	G19760	
17090	Fieldwood Energy, LLC	VR	261	A	VR	265	A	8	BLKO	Out of Service	G28347	G03328	*1
19427	Fieldwood	VK	113	A	CA	43	A	4	BLKG	Out of Service	G29321	G16535	



SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUC T	STATUS	ROW NUMBER	FW Lease
	Energy, LLC											
13721	Fieldwood Energy, LLC	VK	251	A	VK	340	A	3	AIR	Active	G28704	G10930
14876	Fieldwood Energy, LLC	VK	251	A	MP	154	A	4	H2O	Active	G22465	G10930
13720	Fieldwood Energy Offshore LLC	VK	340	8-inch SSTI	VK	251	Platform A	8	BLGH	Active	G28703	G10933
7298	Dynamic Industries, Inc	VR	315	A	VR	331	06 SSTI	6	OIL	Out of Service	G07545	G04215
10736	Dynamic Industries, Inc	VR	332	A	VR	315	A	8	BLKG	Out of Service	G15672	G09514
10737	Dynamic Industries, Inc	VR	332	A	VR	315	A	6	LIFT	Out of Service	G15673	G09514
<u>20050</u>	<u>Fieldwood Energy, LLC</u>	<u>SS</u>	<u>168</u>	<u>SSTI</u>	<u>SS</u>	<u>168</u>	<u>SSTI</u>	<u>6</u>	<u>GAS</u>	<u>Active</u>	<u>G28788</u>	<u>00820</u>

\*2

\*2

\*2

\*1 -The Parties recognize that segments and ROWs will be operated by Fieldwood Energy I, LLC. In addition, the Parties acknowledges that segment numbers and ROW names may have changed after the FWE IV Rights of Way were conveyed pursuant to the Chevron PSAs.

\*2 - FWE IV Assets to include all rights of FWE III held in applicable FWE IV Right of Way immediately prior to the Effective Time, as contemplated by part (B) of clause (iv) in Part A of Schedule I of the Plan of Merger.

**Exhibit I-D(ii)**

**FWE IV RUEs**

Area	Block No.	Structure	Complex ID No.	Authority No.	FW Lease	Operator	Approval Date	Associated Assets
MP	154	A	24171	G30337	G10902	Fieldwood Energy Offshore LLC	02/03/17	MP 154 A001 & A002
VR	315	A	22981	G30213	G04215	Fieldwood Energy Offshore LLC	11/26/13	VR 332 A001, A002, A005 & A006
VR	315	A-AUX	22981	G30213	G04215	Fieldwood Energy Offshore LLC	11/26/13	Production from VR 315 A RUE

**Exhibit I-E****FWE IV Permits**

<u>Asset Name</u>	<u>Lease Number</u>	<u>API</u>	<u>Approved Permits</u>	<u>Pending Permits</u>
<u>HIGH ISLAND A-446 #A001</u>	<u>G02359</u>	<u>427094055400</u>	<u>No approved permits</u>	<u>pending PA Permit</u>
<u>HIGH ISLAND A-446 #A002B</u>	<u>G02360</u>	<u>427094055700</u>	<u>No approved permits</u>	<u>pending PA Permit</u>
<u>HIGH ISLAND A-446 #A004</u>	<u>G02359</u>	<u>427094056300</u>	<u>No approved permits</u>	<u>pending PA Permit</u>
<u>HIGH ISLAND A-446 #A005</u>	<u>G02359</u>	<u>427094057700</u>	<u>No approved permits</u>	<u>pending PA Permit</u>
<u>HIGH ISLAND A-446 #A006</u>	<u>G02359</u>	<u>427094056700</u>	<u>No approved permits</u>	<u>pending PA Permit</u>
<u>HIGH ISLAND A-446 #A007</u>	<u>G02359</u>	<u>427094056800</u>	<u>No approved permits</u>	<u>pending PA Permit</u>
<u>HIGH ISLAND A-446 #A008</u>	<u>G02359</u>	<u>427094057400</u>	<u>No approved permits</u>	<u>pending PA Permit</u>
<u>HIGH ISLAND A-446 #A009</u>	<u>G02359</u>	<u>427094060200</u>	<u>No approved permits</u>	<u>pending PA Permit</u>
<u>HIGH ISLAND A-446 #A010</u>	<u>G02359</u>	<u>427094058300</u>	<u>No approved permits</u>	<u>pending PA Permit</u>
<u>HIGH ISLAND A-446 #A011</u>	<u>G02359</u>	<u>427094058700</u>	<u>No approved permits</u>	<u>pending PA Permit</u>
<u>HIGH ISLAND A-446 #A012</u>	<u>G02359</u>	<u>427094059400</u>	<u>No approved permits</u>	<u>pending PA Permit</u>
<u>HIGH ISLAND A-446 #A014</u>	<u>G02359</u>	<u>427094060900</u>	<u>No approved permits</u>	<u>pending PA Permit</u>
<u>HIGH ISLAND A-446 #A015</u>	<u>G02359</u>	<u>427094061300</u>	<u>No approved permits</u>	<u>pending PA Permit</u>
<u>HIGH ISLAND A-446 #A016</u>	<u>G02359</u>	<u>427094062300</u>	<u>No approved permits</u>	<u>pending PA Permit</u>
<u>MAIN PASS 154 #A001</u>	<u>G10902</u>	<u>177244060400</u>	<u>No approved permits</u>	<u>No pending Permits</u>

<a href="#">MAIN PASS 154 #A002</a>	<a href="#">G10902</a>	<a href="#">177244069000</a>	<a href="#">No approved permits</a>	<a href="#">No pending Permits</a>
<a href="#">VERMILION 314 #A009</a>	<a href="#">G05438</a>	<a href="#">177064076900</a>	<a href="#">The VR 314 (315) A009 well was PA'd by Dynamic Offshore Resources, LLC (Dynamic) between 11/09/2012 and 02/12/2013, however, Dynamic never submitted any WARs documenting the operation or an EOR showing completion. As discussed with Royce Buford (BSEE), the WARs and EOR are being submitted by Fieldwood to document the current status of the well even though all of the abandonment work was completed prior to Fieldwood becoming operator of the VR 315 A structure. EOR submitted 05/17/21</a>	<a href="#">No pending permits</a>
<a href="#">VERMILION 332 #A001</a>	<a href="#">G09514</a>	<a href="#">177064069400</a>	<a href="#">No approved permits</a>	<a href="#">No pending permits</a>
<a href="#">VERMILION 332 #A002</a>	<a href="#">G09514</a>	<a href="#">177064069900</a>	<a href="#">No approved permits</a>	<a href="#">No pending permits</a>
<a href="#">VERMILION 332 #A003</a>	<a href="#">G09514</a>	<a href="#">177064072300</a>	<a href="#">No approved permits</a>	<a href="#">No pending permits</a>
<a href="#">VERMILION 332 #A005</a>	<a href="#">G09514</a>	<a href="#">177064077802</a>	<a href="#">No approved permits</a>	<a href="#">No pending permits</a>
<a href="#">VERMILION 332 #A006</a>	<a href="#">G09514</a>	<a href="#">177064077901</a>	<a href="#">No approved permits</a>	<a href="#">No pending permits</a>
<a href="#">VIOSEA KNOLL 113 #A001</a>	<a href="#">G16535</a>	<a href="#">608164039101</a>	<a href="#">TA operation completed 05/23/21. EOR due 06/23/21</a>	<a href="#">No pending permits</a>
<a href="#">VIOSEA KNOLL 251 #A001</a>	<a href="#">G10930</a>	<a href="#">608164029800</a>	<a href="#">No approved permits</a>	<a href="#">No pending permits</a>

<a href="#">VIOSCA KNOLL 251 #A002</a>	<a href="#">G10930</a>	<a href="#">608164034501</a>	<a href="#">No approved permits</a>	<a href="#">No pending permits</a>
<a href="#">VIOSCA KNOLL 251 #A003</a>	<a href="#">G10930</a>	<a href="#">608164041500</a>	<a href="#">No approved permits</a>	<a href="#">No pending permits</a>
<a href="#">VIOSCA KNOLL 251 #A004</a>	<a href="#">G10930</a>	<a href="#">608164042101</a>	<a href="#">No approved permits</a>	<a href="#">No pending permits</a>
<a href="#">VIOSCA KNOLL 340 #A001</a>	<a href="#">G10933</a>	<a href="#">608164038800</a>	<a href="#">No approved permits</a>	<a href="#">No pending permits</a>
<a href="#">VIOSCA KNOLL 340 #A002</a>	<a href="#">G10933</a>	<a href="#">608164044400</a>	<a href="#">No approved permits</a>	<a href="#">No pending permits</a>

To be agreed:

<a href="#">SEGMENT NUMBER</a>	<a href="#">COMPANYNAME</a>	<a href="#">ORG AREA</a>	<a href="#">ORG BLOCK</a>	<a href="#">ORG NAME</a>	<a href="#">REC AREA</a>	<a href="#">REC BLOCK</a>	<a href="#">REC NAME</a>	<a href="#">SIZE</a>	<a href="#">PRODUCT</a>	<a href="#">STATUS</a>	<a href="#">ROW NUMBER</a>	<a href="#">FW Lease:</a>	<a href="#">Approved Permits</a>	<a href="#">Pending Permits</a>
<a href="#">19427</a>	<a href="#">Fieldwood Energy, LLC</a>	<a href="#">VK</a>	<a href="#">113</a>	<a href="#">A</a>	<a href="#">CA</a>	<a href="#">43</a>	<a href="#">A</a>	<a href="#">4</a>	<a href="#">BLKG</a>	<a href="#">Out of Service</a>	<a href="#">G29321</a>	<a href="#">G16535</a>	<a href="#">Abandonment approved</a>	<a href="#">No pending permits</a>
<a href="#">13721</a>	<a href="#">Fieldwood Energy, LLC</a>	<a href="#">VK</a>	<a href="#">251</a>	<a href="#">A</a>	<a href="#">VK</a>	<a href="#">340</a>	<a href="#">A</a>	<a href="#">3</a>	<a href="#">AIR</a>	<a href="#">Active</a>	<a href="#">G28704</a>	<a href="#">G10930</a>	<a href="#">No approved permits</a>	<a href="#">No pending permits</a>
<a href="#">14876</a>	<a href="#">Fieldwood Energy, LLC</a>	<a href="#">VK</a>	<a href="#">251</a>	<a href="#">A</a>	<a href="#">MP</a>	<a href="#">154</a>	<a href="#">A</a>	<a href="#">4</a>	<a href="#">H2O</a>	<a href="#">Active</a>	<a href="#">G22465</a>	<a href="#">G10930</a>	<a href="#">No approved permits</a>	<a href="#">No pending permits</a>
<a href="#">13720</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">VK</a>	<a href="#">340</a>	<a href="#">8-inch SSTI</a>	<a href="#">VK</a>	<a href="#">251</a>	<a href="#">Platform A</a>	<a href="#">8</a>	<a href="#">BLGH</a>	<a href="#">Active</a>	<a href="#">G28703</a>	<a href="#">G10933</a>	<a href="#">No approved permits</a>	<a href="#">No pending permits</a>
<a href="#">7298</a>	<a href="#">Dynamic Industries, Inc</a>	<a href="#">VR</a>	<a href="#">315</a>	<a href="#">A</a>	<a href="#">VR</a>	<a href="#">331</a>	<a href="#">06 SSTI</a>	<a href="#">6</a>	<a href="#">OIL</a>	<a href="#">Out of Service</a>	<a href="#">G07545</a>	<a href="#">G04215</a>	<a href="#">No approved permits</a>	<a href="#">No pending permits</a>
<a href="#">10736</a>	<a href="#">Dynamic Industries, Inc</a>	<a href="#">VR</a>	<a href="#">332</a>	<a href="#">A</a>	<a href="#">VR</a>	<a href="#">315</a>	<a href="#">A</a>	<a href="#">8</a>	<a href="#">BLKG</a>	<a href="#">Out of Service</a>	<a href="#">G15672</a>	<a href="#">G09514</a>	<a href="#">No approved permits</a>	<a href="#">Temporary cessation</a>

<a href="#">10737</a>	<a href="#">Dynamic Industries, Inc</a>	<a href="#">VR</a>	<a href="#">332</a>	<a href="#">A</a>	<a href="#">VR</a>	<a href="#">315</a>	<a href="#">A</a>	<a href="#">6</a>	<a href="#">LIFT</a>	<a href="#">Out of Service</a>	<a href="#">G15673</a>	<a href="#">G09514</a>	<a href="#">No approved permits</a>	<a href="#">Temporary cessation</a>
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<a href="#">Asset Name</a>	<a href="#">FWE Acct. Code</a>	<a href="#">Lease Number</a>	<a href="#">Area/Block</a>	<a href="#">WI</a>	<a href="#">Approved Permits</a>	<a href="#">Pending Permits</a>
<a href="#">HIGH ISLAND A-446 P/F-A</a>	<a href="#">HIA446PFA</a>	<a href="#">G02359</a>	<a href="#">HIA446</a>	<a href="#">100.0%</a>	<a href="#">No approved permits</a>	<a href="#">PF Decommissioning application submitted to BSEE on 04/21/21</a>
<a href="#">MAIN PASS 154 P/F-A</a>	<a href="#">MP154PFA</a>	<a href="#">G10902</a>	<a href="#">MP154</a>	<a href="#">100.0%</a>	<a href="#">No approved permits</a>	<a href="#">PF Decommissioning application submitted to BSEE on 03/08/21</a>
<a href="#">VERMILION 315 P/F-A</a>	<a href="#">VR315PFA</a>	<a href="#">G04215</a>	<a href="#">VR315</a>	<a href="#">100.0%</a>	<a href="#">No approved permits</a>	<a href="#">PF Decommissioning application submitted to BSEE on 03/24/21</a>
<a href="#">VERMILION 315 P/F-A-AUX</a>	<a href="#">VR315PFAAU</a>	<a href="#">G04215</a>	<a href="#">VR315</a>	<a href="#">100.0%</a>	<a href="#">No approved permits</a>	<a href="#">PF Decommissioning application submitted to BSEE on 03/24/21</a>
<a href="#">VERMILION 332 P/F-A</a>	<a href="#">VR332PFA</a>	<a href="#">G09514</a>	<a href="#">VR332</a>	<a href="#">80.2%</a>	<a href="#">No approved permits</a>	<a href="#">PF Decommissioning application submitted to BSEE on 03/23/21</a>
<a href="#">VIOSCA KNOLL 113 P/F-A</a>	<a href="#">VK113PFA</a>	<a href="#">G16535</a>	<a href="#">VK113</a>	<a href="#">100.0%</a>	<a href="#">PF removal &amp; site clearance verification approved 05/17/21</a>	<a href="#">No pending permits</a>
<a href="#">VIOSCA KNOLL 251 P/F-A</a>	<a href="#">VK251PFA</a>	<a href="#">G10930</a>	<a href="#">VK251</a>	<a href="#">100.0%</a>	<a href="#">No approved permits</a>	<a href="#">PF Decommissioning application submitted to BSEE on 03/23/21</a>
<a href="#">VIOSCA KNOLL 251 P/F-A-AUX</a>	<a href="#">VK251PFAAU</a>	<a href="#">G10930</a>	<a href="#">VK251</a>	<a href="#">100.0%</a>	<a href="#">No approved permits</a>	<a href="#">PF Decommissioning application submitted to BSEE on 03/24/21</a>
<a href="#">VIOSCA KNOLL 340 P/F-A</a>	<a href="#">VK340PFA</a>	<a href="#">G10933</a>	<a href="#">VK340</a>	<a href="#">100.0%</a>	<a href="#">No approved permits</a>	<a href="#">PF Decommissioning application submitted to BSEE on 03/08/21</a>



<u>Area</u>	<u>Block No.</u>	<u>Structure</u>	<u>Complex ID No.</u>	<u>Authority No.</u>	<u>FW Lease</u>	<u>Operator</u>	<u>Approval Date</u>	<u>Associated Assets</u>	<u>Approved Permits</u>	<u>Pending Permits</u>
<u>MP</u>	<u>154</u>	<u>A</u>	<u>24171</u>	<u>G30337</u>	<u>G10902</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>02/03/17</u>	<u>MP 154 A001 &amp; A002</u>	<u>No approved permits</u>	<u>PF Decommissioning application submitted to BSEE on 03/08/21</u>
<u>VR</u>	<u>315</u>	<u>A</u>	<u>22981</u>	<u>G30213</u>	<u>G04215</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>11/26/13</u>	<u>VR 332 A001, A002, A005 &amp; A006</u>	<u>No approved permits</u>	<u>PF Decommissioning application submitted to BSEE on 03/24/21</u>
<u>VR</u>	<u>315</u>	<u>A-AUX</u>	<u>22981</u>	<u>G30213</u>	<u>G04215</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>11/26/13</u>	<u>Production from VR 315 A RUE</u>	<u>No approved permits</u>	<u>PF Decommissioning application submitted to BSEE on 03/24/21</u>

**Exhibit I-F**  
**FWE IV FCC Licenses**

None.

**Exhibit I-G**  
**FWE IV Contracts**

To be agreed:

<u>Contract Date</u>	<u>Contract Category</u>	<u>Contract Title</u>	<u>Contract Description</u>	<u>Known Contract Counterparties</u>	<u>Debtor Entities</u>	<u>Associated Leases</u>	<u>Related Lease Parties</u>
9/15/1978	Joint Operating Agreement	Joint Operating Agreement	Amendment of Operating Agreement, dated September 15, 1978, between Amoco Production Company, Mobil Oil Corporation, and Union Oil Company of California.	Apache Deepwater	Fieldwood SD Offshore LLC	FB 160 Lease G02647, FB 161 Lease G02648	=
9/1/1975	Joint Operating Agreement	Joint Operating Agreement	First Amendment to Operating Agreements, dated effective September 1, 1975, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of California.	Apache Deepwater	Fieldwood SD Offshore LLC	FB 158 Lease G02645, FB 159 Lease G02646, FB 160 Lease G02647, FB 161 Lease G02648	APACHE DEEPWATER LLC
1/13/1978	Joint Operating Agreement	Joint Operating Agreement	Second Amendment to Operating Agreements, dated effective: November 13, 1978, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of California	Apache Deepwater	Fieldwood SD Offshore LLC	FB 158 Lease G02645	APACHE DEEPWATER LLC
1/13/1978	Joint Operating Agreement	Joint Operating Agreement	Fourth Amendment to Operating Agreements, dated effective: November 13, 1978, between Mobil Oil Corporation, Amoco Production Company, and Union Oil	Apache Deepwater	Fieldwood SD Offshore LLC	FB 158 Lease G02645	APACHE DEEPWATER LLC

			<a href="#">Company of California</a>				
<a href="#">1/1/1980</a>	<a href="#">Joint Operating Agreement</a>	<a href="#">Joint Operating Agreement</a>	<a href="#">Third Amendment to Operating Agreements, dated effective January 1, 1980, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of California.</a>	<a href="#">Apache Deepwater</a>	<a href="#">Fieldwood SD Offshore LLC</a>	<a href="#">FB 158 Lease G02645</a>	<a href="#">APACHE DEEPWATER LLC</a>
<a href="#">4/22/1980</a>	<a href="#">Joint Operating Agreement</a>	<a href="#">Joint Operating Agreement</a>	<a href="#">Amendment to Operating Agreement, dated April 22, 1980, between Union Oil Company of California and Amoco Production Company.</a>	<a href="#">Apache Deepwater</a>	<a href="#">Fieldwood SD Offshore LLC</a>	<a href="#">FB 159 Lease G02646, FB 160 Lease G02647</a>	<a href="#">APACHE DEEPWATER LLC</a>
<a href="#">7/1/1986</a>	<a href="#">Joint Operating Agreement</a>	<a href="#">Joint Operating Agreement</a>	<a href="#">Amendment to Operating Agreement, dated effective July 1, 1986, between Amoco Production Company, Union Oil Company of California, and Mobil Producing Texas &amp; New Mexico, Inc.</a>	<a href="#">Apache Deepwater</a>	<a href="#">Fieldwood SD Offshore LLC</a>	<a href="#">FB 158 Lease G02645, FB 159 Lease G02646, FB 160 Lease G02647, FB 161 Lease G02648</a>	<a href="#">APACHE DEEPWATER LLC</a>
<a href="#">1/1/2001</a>	<a href="#">Joint Operating Agreement</a>	<a href="#">Joint Operating Agreement</a>	<a href="#">Fifth Amendment to Operating Agreements, dated effective January 1, 2001, between Union Oil Company of California and Vastar Offshore, Inc.</a>	<a href="#">Apache Deepwater</a>	<a href="#">Fieldwood SD Offshore LLC</a>	<a href="#">FB 158 Lease G02645</a>	<a href="#">APACHE DEEPWATER LLC</a>
<a href="#">1/15/2001</a>	<a href="#">Joint Operating Agreement</a>	<a href="#">Joint Operating Agreement</a>	<a href="#">Amendment to Operating Agreement, dated January 15, 2001, between Union Oil Company, Amoco Production Company, and Vastar Offshore, Inc.</a>	<a href="#">Apache Deepwater</a>	<a href="#">Fieldwood SD Offshore LLC</a>	<a href="#">FB 158 Lease G02645, FB 159 Lease G02646,</a>	<a href="#">APACHE DEEPWATER LLC</a>

<a href="#">7/1/1974</a>	<a href="#">Joint Operating Agreement</a>	<a href="#">Joint Operating Agreement</a>	<a href="#">Operating Agreement, dated July 1, 1974, originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended</a>	<a href="#">Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended</a>	<a href="#">Fieldwood SD Offshore LLC</a>	<a href="#">FB 160 Lease G02647</a>	<a href="#">=</a>
<a href="#">7/1/1974</a>	<a href="#">Joint Operating Agreement</a>	<a href="#">Joint Operating Agreement</a>	<a href="#">Operating Agreement, dated July 1, 1974, originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended</a>	<a href="#">Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended</a>	<a href="#">Fieldwood SD Offshore LLC</a>	<a href="#">FB 161 Lease G02648</a>	<a href="#">=</a>
<a href="#">7/1/1974</a>	<a href="#">Joint Operating Agreement</a>	<a href="#">Joint Operating Agreement</a>	<a href="#">Operating Agreement, dated July 1, 1974, originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended</a>	<a href="#">Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended</a>	<a href="#">Fieldwood SD Offshore LLC</a>	<a href="#">FB 158 Lease G02645</a>	<a href="#">APACHE DEEPWATER LLC</a>
<a href="#">7/1/1974</a>	<a href="#">Joint Operating Agreement</a>	<a href="#">Joint Operating Agreement</a>	<a href="#">Operating Agreement, dated July 1, 1974, originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended</a>	<a href="#">Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as</a>	<a href="#">Fieldwood SD Offshore LLC</a>	<a href="#">FB 159 Lease G02646</a>	<a href="#">APACHE DEEPWATER LLC</a>

				<u>amended</u>			
<u>2/9/1999</u>	<u>Joint Operating Agreement</u>	<u>Joint Operating Agreement</u>	<u>Offshore Operating Agreement, dated February 9, 1999, between Ocean Energy, Inc. and Shell Offshore Inc., covering Vermilion 195, 196 and 207, as amended December 23, 1999 by that certain Letter Agreement regarding the sale of properties to McMoran Oil &amp; Gas LLC, and further amended August 22, 2000, December 31, 2001 and September 15, 2010.</u>	<u>Ocean Energy, Inc., Shell Offshore Inc., McMoran Oil</u>	<u>Bandon Oil and Gas, LP; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC</u>	<u>VR 196 Lease G19760, VR 207 Lease G19761</u>	<u>HALLIBURTON ENERGY SERV INC; ARENA ENERGY LP, ARENA OFFSHORE LP</u>
<u>3/1/2001</u>	<u>Joint Operating Agreement</u>	<u>JDA</u>	<u>Joint Development Agreement with Operating Agreement, dated March 1, 2001, between Union Oil Company of California, Vastar Offshore, Inc. and Panaco, Inc., parts of FB 161 and 205.</u>	<u>Union Oil Company of California, Vastar Offshore, Inc. and Panaco, Inc.</u>	<u>Fieldwood SD Offshore LLC</u>	<u>FB 161 Lease G02648</u>	<u>=</u>
<u>5/15/1992</u>	<u>Unit Agreement and/or Unit Operating Agreement</u>	<u>Unit Agreement</u>	<u>EC 331/332 Unit Agreement</u>	<u>Bureau of Ocean Energy Management</u>	<u>Fieldwood Energy LLC</u>	<u>EC 331 Lease G08658, EC 332 Lease G09478</u>	<u>CAIRN ENERGY USA INC, CONTINENTAL LAND &amp; FUR CO INC</u>
<u>8/1/1997</u>	<u>Unit Agreement and/or Unit Operating Agreement</u>	<u>UOA</u>	<u>EC 331/332 Unit Operating Agreement</u>	<u>=</u>	<u>Fieldwood Energy LLC</u>	<u>EC 331 Lease G08658, EC 332 Lease G09478</u>	<u>CAIRN ENERGY USA INC, CONTINENTAL LAND &amp; FUR CO INC</u>
<u>8/1/1997</u>	<u>Operating Agreement -</u>	<u>OA</u>	<u>OA by and between Mark Producing, Inc. as Operator and EP Operating Company and</u>	<u>Mark Producing, Inc. as Operator and EP</u>	<u>=</u>	<u>EC 332 Lease G09478</u>	<u>CAIRN ENERGY USA INC, CONTINENTAL</u>



	<a href="#">Other</a>		<a href="#">Non-Operator</a>	<a href="#">Operating Company and Non-Operator</a>			<a href="#">LAND &amp; FUR CO INC</a>
=	<a href="#">Operating Agreement - Other</a>	<a href="#">OA</a>	<a href="#">b/b Marathon, Amerada Hess, LL&amp;E and Texas Eastern Coproation</a>	<a href="#">Marathon, Amerada Hess, LL&amp;E and Texas Eastern Coproation</a>	=	<a href="#">HLA-550 Lease G04081</a>	<a href="#">TAMPNET INC</a>
<a href="#">7/25/1960</a>	<a href="#">Joint Operating Agreement</a>	<a href="#">Operating Agreement</a>	<a href="#">Operating Agreement, dated effective July 25, 1960, as amended, between Socony Mobil Oil Company, Inc., Gulf Oil Corporation, and Humble Oil &amp; Refining Company, as amended, SS 169 Field.</a>	<a href="#">Fieldwood Energy LLC and Fieldwood Energy Offshore LLC</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">SS 169 Lease 00820</a>	=
=	<a href="#">Marketing - Processing</a>	<a href="#">Oil Connection Agreement</a>	<a href="#">Oil Connection Agreement and Tenneco Oil Company, dated effective August 22, 1974, between Pure Transportation Company and Tenneco Oil Company, SS 168/169.</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">SS 169 Lease 00820</a>	=
<a href="#">4/19/1985</a>	<a href="#">Marketing - Processing</a>	<a href="#">Condensate and Condensate Flash Vapors Measurement and Allocation Agreement</a>	<a href="#">Condensate and Condensate Flash Vapors Measurement and Allocation Agreement, dated April 19, 1985, by and between Shell Oil Company, ANR Production Company, Unocal Oil Company of California, Tenneco Oil Company, Superior Oil Company, ARCO Oil and Gas Company, Mesa Petroleum Co., Corpus Christi Oil &amp; Gas Company, ELP Aquitaine, Inc., TXP Operating Company and</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">BA A-105 Lease G01757</a>	=

			<u>Cities Service Oil and Gas Corporation, as Producers, and Transcontinental Gas Pipe Line Corporation, as Operator, as amended.</u>				
<u>1/1/1991</u>	<u>Joint Operating Agreement</u>	<u>Offshore Operating Agreement</u>	<u>Offshore Operating Agreement, dated effective January 1, 1991, between The Northwestern Mutual Life Insurance Company, Hardy Oil &amp; Gas USA Inc., and Unocal Exploration Corporation, covering BA A-105, less and except the NW/4.</u>	<u>Fieldwood Energy Offshore LLC and Fieldwood Energy LLC</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>BA A-105 Lease G01757</u>	<u>=</u>
<u>7/7/1981</u>	<u>Operating Agreement - Other</u>	<u>Compressor Installation and Operating Agreement</u>	<u>Compressor Installation and Operating Agreement, dated July 7, 1981, between Transcontinental Gas Pipeline, and Cities Service Company, Getty Oil Company and Sun Gas Company, whereby Transcontinental Gas Pipeline agrees to install gas compressor facilities on Brazos Area Block A-133 Field Platform.</u>	<u>Fieldwood Energy Offshore LLC and Fieldwood Energy LLC, W&amp;T Energy IV, LLC</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>BA A-133 Lease G02665</u>	<u>=</u>
<u>1/1/1997</u>	<u>Operating Agreement - Other</u>	<u>Joint Operating Agreement</u>	<u>Joint Operating Agreement, dated effective January 1, 1997, between OXY USA Inc., as Operator, Texaco Exploration and Production Inc. and Sun Operating Limited Partnership, for Brazos Block A-133</u>	<u>Fieldwood Energy Offshore LLC and Fieldwood Energy LLC, W&amp;T Energy IV, LLC</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>BA A-133 Lease G02665</u>	<u>=</u>
<u>5/1/1997</u>	<u>Operating Agreement -</u>	<u>Amendment to Operating Agreement</u>	<u>Amendment to Operating Agreement, dated effective May 1, 1997, between GOM Shelf,</u>	<u>Fieldwood Energy Offshore LLC and</u>	<u>Fieldwood Energy</u>	<u>BA A-133 Lease G02665</u>	<u>W &amp; T ENERGY VI LLC</u>

	<a href="#">Other</a>		<a href="#">LLC, and ChevronTexaco and Kerr-McGee Oil &amp; Gas Corporation, amending Exhibit "A" to reflect a new division of interest.</a>	<a href="#">Fieldwood Energy LLC, W&amp;T Energy IV, LLC</a>	<a href="#">Offshore LLC</a>		
<a href="#">2/1/1971</a>	<a href="#">Operating Agreement - Other</a>	<a href="#">Operating Agreement</a>	<a href="#">Operating Agreement, dated February 1, 1971, between Tenneco Oil Company and Texaco Inc.</a>	<a href="#">Fieldwood Energy LLC, Fieldwood Energy Offshore, LLC and Tana Exploration Company</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">FL 342 Lease G02319</a>	=
=	<a href="#">Operating Agreement - Other</a>	<a href="#">Amendment to Operating Agreement</a>	<a href="#">Amendment to Operating Agreement, dated effective May 1, 1974, between Tenneco Oil Company, Texaco Inc. and Tenneco Exploration II, Ltd., whereby Tenneco Exploration II became a party to, and ratified, the operating agreement.</a>	<a href="#">Fieldwood Energy LLC, Fieldwood Energy Offshore, LLC and Tana Exploration Company</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">FL 342 Lease G02319</a>	=
<a href="#">10/1/2001</a>	<a href="#">Operating Agreement - Other</a>	<a href="#">Joint Operating Agreement</a>	<a href="#">Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering OCS-G 198, South Marsh Island Block 66.</a>	<a href="#">Fieldwood Energy LLC and Fieldwood Energy Offshore LLC</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">SM 66 Lease G01198</a>	=
<a href="#">10/1/2001</a>	<a href="#">Operating Agreement - Other</a>	<a href="#">Joint Operating Agreement</a>	<a href="#">Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering OCS-G 2282, South Marsh Island Block</a>	<a href="#">Fieldwood Energy LLC and Fieldwood Energy Offshore LLC</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">SM 132 Lease G02282</a>	=

			<u>132.</u>				
<u>10/1/2001</u>	<u>Operating Agreement - Other</u>	<u>Joint Operating Agreement</u>	<u>Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering OCS-G 2589, South Marsh Island Block 137.</u>	<u>Fieldwood Energy LLC and Fieldwood Energy Offshore LLC</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>SM 137 Lease G02589</u>	=
<u>10/1/2001</u>	<u>Operating Agreement - Other</u>	<u>Joint Operating Agreement</u>	<u>Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering OCS-G 16325, South Marsh Island Block 150.</u>	<u>Fieldwood Energy LLC and Fieldwood Energy Offshore LLC</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>SM 150 Lease G16325</u>	=
<u>10/1/2001</u>	<u>Operating Agreement - Other</u>	<u>Joint Operating Agreement</u>	<u>Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering OCS-G 2588, South Marsh Island Block 136.</u>	<u>Fieldwood Energy LLC and Fieldwood Energy Offshore LLC</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>SM 136 Lease G 02588</u>	=
<u>4/1/1981</u>	<u>Operating Agreement - Other</u>	<u>Unit Operating Agreement</u>	<u>Unit Operating Agreement, dated April 1, 1981, by and between Conoco Inc., Atlantic Richfield Company, Getty Oil Company, Cities Service Company, Placid Oil Company, Hamilton Brother Oil Company, Mobil Oil Exploration and Producing S.E., Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt Industries and Prosper Energy</u>	<u>Fieldwood Energy LLC and Fieldwood Energy Offshore LLC</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>SS 206 Lease G01522</u> <u>SS 207 Lease G01523</u>	=

			<u>Corporation, comprising all working interest owners in the Ship Shoal Blocks 206, 207, OCS-G 1523 and OCS-G 1523, respectively.</u>				
<u>5/1/1991</u>	<u>Operating Agreement - Other</u>	<u>Operating Agreement</u>	<u>Operating Agreement, effective May 1, 1991, between Texaco Exploration and Production Inc., Mobil Oil Exploration &amp; Producing Southeast Inc., Chevron Southeast Inc., Hunt Oil Company, The George R. Brown Partnership, Torch Energy Advisors Incorporated, Torch Operating Company, Express Acquisition Company, Hunt Industries, LTD., Hunt Petroleum Corporation, Lamar Hunt Trust Estate, Nelson Bunker Hunt Trust Estate, and JOC Venture, covering Lease OCS-G 1523 Ship Shoal Block 207, as amended.</u>	<u>Fieldwood Energy LLC and Fieldwood Energy Offshore LLC</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>SS 207 Lease G01523</u>	=
<u>1/1/1980</u>	<u>Operating Agreement - Other</u>	<u>Operating Agreement</u>	<u>Operating Agreement, Main Pass Area, Blocks 77 and 78, Gulf of Mexico, dated effective November 1, 1980, between Gulf Oil Corporation, Texoma Production Company, The Anschutz Corporation, NICOR Exploration Company, and The Superior Oil Company, covering the federal Oil and Gas Lease OCS-G 4481, Blocks 77 and 78 Main Pass Area, Offshore Louisiana, a true copy of the</u>	<u>Fieldwood Energy LLC and Fieldwood Energy Offshore LLC</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>MP 77/78 Lease G04481</u>	=

			<a href="#">original is recorded in C.O.B. 592, Folio 658, Plaquemines Parish, Louisiana.</a>				
<a href="#">4/1/1976</a>	<a href="#">Joint Operating Agreement</a>	<a href="#">Joint Operating Agreement</a>	<a href="#">Operating Agreement eff. 4-1-76 as amended</a>	=	<a href="#">Fieldwood Energy LLC</a>	<a href="#">VR 261 Lease G03328</a>	=
<a href="#">11/1/1980</a>	<a href="#">Joint Operating Agreement</a>	<a href="#">Joint Operating Agreement</a>	<a href="#">Operating Agreement, Main Pass Area, Blocks 77 and 78, Gulf of Meidco, dated effective November 1, 1980, between Gulf Oil Corporation, Texoma Production Company, The Anschutz Corporation, NICOR Exploration Company, and The Superior Oil Company, covering the federal Oil and Gas Lease OCS-G 4481, Blocks 77 and 78 Main Pass Area, Offshore Louisiana, a true copy of the original is recorded in C.O.B. 592, Folio 658, Plaquemines Parish, Louisiana.</a>	<a href="#">Gulf Oil Corporation, Texoma Production Company, The Anschutz Corporation, NICOR Exploration Company, and The Superior Oil Company</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">MP 77 Lease G04481</a>	=
<a href="#">3/13/1962</a>	<a href="#">Operating Agreement - Other</a>	<a href="#">Operating Agreement - Other</a>	<a href="#">Operating Agreement dated 3/13/62 between The Pure Oil Company and The Ohio Oil Company</a>	<a href="#">The Pure Oil Company and The Ohio Oil Company</a>	<a href="#">Fieldwood Energy LLC</a>	<a href="#">SS 253 Lease G01031</a>	<a href="#">BADGER OIL CORPORATION, CL&amp;F RESOURCES LP, HELIS OIL &amp; GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC</a>
<a href="#">4/1/1976</a>	<a href="#">Joint Operating Agreement</a>	<a href="#">Joint Operating Agreement</a>	<a href="#">Operating Agreement eff. 4-1-76 as amended</a>	<a href="#">Orinoco Natural Resources</a>	<a href="#">Fieldwood Energy LLC</a>	<a href="#">VR 261 Lease G03328</a>	=



	<a href="#">Agreement</a>						
<a href="#">1/1/1989</a>	<a href="#">Operating Agreement - Other</a>	<a href="#">Operating Agreement - Other</a>	<a href="#">CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL</a>	<a href="#">Atlantic Richfield Company, Texaco Producing Inc., Canadianoxy Offshore Production Company and OXY USA Inc.</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">SS 206 Lease G01522</a>	=
<a href="#">6/11/1993</a>	<a href="#">Joint Operating Agreement</a>	<a href="#">Joint Operating Agreement</a>	<a href="#">Operating Agreement eff. 6-11-1993 b/b Samedan Oil Corporation and British Borneo Exploration Inc., et al</a>	<a href="#">Samedan Oil Corporation and British Borneo Exploration Inc., et al</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">VR 332 Lease G09514, VR 333 Lease G14417</a>	<a href="#">ANKOR E&amp;P HOLDINGS CORPORATION, CANNAT ENERGY INC.</a>
<a href="#">8/16/1993</a>	<a href="#">Joint Operating Agreement</a>	<a href="#">Joint Operating Agreement</a>	<a href="#">Amendment to Operating Agreement, dated August 16, 1993, between Express Acquisition Company and Torch EnergyAdvisors Inc.</a>	<a href="#">Express Acquisition Company and Torch EnergyAdvisors Inc.</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">SS 207 Lease G01523</a>	=
<a href="#">1/21/1994</a>	<a href="#">Unit Agreement and/or Unit Operating Agreement</a>	<a href="#">Unit Agreement and/or Unit Operating Agreement</a>	<a href="#">Unit Operating Agreement for the Viosca Knoll .252 Unit, by and between Samedan Oil Corporation, as Operator, and Continental Land &amp; "Fur Co., Inc., dated effective January 21, 1994. Preferential Right to Purchase - 15 Days. (Section 26.2)</a>	<a href="#">Samedan Oil Corporation, as Operator, and Continental Land &amp; "Fur Co., Inc., dated effective January 21, 1994. Preferential Right to Purchase - 15 Days. (Section 26.2)</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">VK 251 Lease G10930, VK 340 Lease G10933</a>	=

<a href="#">2/11/1994</a>	<a href="#">Unit Agreement and/or Unit Operating Agreement</a>	<a href="#">Unit Agreement and/or Unit Operating Agreement</a>	<a href="#">Unit Agreement For Outer Continental Shelf Exploration, Development and Production Operations on the Viosca Knoll 252 Unit designated Contract No. 754394013, by the Minerals Management Service, dated effective February 11, 1994, executed by Samedan Oil Corporation (as Unit Operator) and Chevron U.S.A. Inc. (as a working interest owner).</a>	<a href="#">The Minerals Management Service, Samedan Oil Corporation and Chevron U.S.A. Inc.</a>	=	<a href="#">VK 251 Lease G10930, VK 340 Lease G10933</a>	=
<a href="#">6/6/1994</a>	<a href="#">Letter Agreement - UOA</a>	<a href="#">Letter Agreement - UOA</a>	<a href="#">Letter Agreement, dated June 6, 1994, whereby Chevron U.S.A. Inc. approves, adopts and recognizes the Unit Operating Agreement, dated January 21, 1994 for the Viosca Knoll 252 Unit</a>	<a href="#">Chevron U.S.A. Inc.</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">VK 251 Lease G10930, VK 340 Lease G10933</a>	=
<a href="#">6/9/1994</a>	<a href="#">Letter Agreement - Other Land</a>	<a href="#">Letter Agreement - Other Land</a>	<a href="#">Letter Agreement, dated June 9, 1994, by and between Chevron U.S.A. Inc., Samedan Oil Corporation and Continental Land &amp; Fur Co., Inc.</a>	<a href="#">Chevron U.S.A. Inc., Samedan Oil Corporation and Continental Land &amp; Fur Co., Inc.</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">VK 251 Lease G10930, VK 340 Lease G10933</a>	=
<a href="#">11/16/1994</a>	<a href="#">Joint Development / Venture / Exploration Agreements</a>	<a href="#">Joint Development / Venture / Exploration Agreements</a>	<a href="#">Joint Venture Development Agreement, dated November 16, 1994, between Norcen Explorer, Inc., Texaco Exploration and Production, Inc., Industries, The George R. Brown Partnership, JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration</a>	<a href="#">Norcen Explorer, Inc., Texaco Exploration and Production, Inc., Industries, The George R. Brown Partnership, JOC Venture, Lamar Hunt Trust Estate, Mobil Oil</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">SS 206 Lease G01522, SS 207 Lease G01523</a>	=

			<a href="#">SoProducingiSoutheast Inc.,-and Hunt Oil Company.,covering all of Blocks 206 and 207 Ship ShOperating Agreementl Area.</a>	<a href="#">Exploration</a>			
<a href="#">11/30/1994</a>	<a href="#">Joint Development / Venture / Exploration Agreements</a>	<a href="#">Joint Development / Venture / Exploration Agreements</a>	<a href="#">Amendment to Joint Venture Development Agreement, dated November'30,1994, between iNorcen Explorer.,'Inc., Texaco Exploration, and Production: Inc., Hunt Industries, The George.R..Brown Partnership, JOG Venture, Lanlar Hunt Trust Estate., Mobil Oil Exploration &amp;«Producing Southeast Inc., and Hunt Oil Company.,covering all of Blocks 206 and 207 Ship ShOperating Agreementl Area.</a>	<a href="#">iNorcen Explorer.,'Inc., Texaco Exploration, and Production: Inc., Hunt Industries, The George.R..Brown Partnership, JOG Venture, Lanlar Hunt Trust Estate., Mobil Oil Exploration</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">SS 206 Lease G01522, SS 207 Lease G01523</a>	=
<a href="#">9/20/1995</a>	<a href="#">Operating Agreement - Other</a>	<a href="#">Operating Agreement - Other</a>	<a href="#">Operating Agreement eff. 9-20- 95 b/b Samedan and Walter</a>	<a href="#">Samedan and Walter</a>	<a href="#">Fieldwood Energy LLC</a>	<a href="#">VR 314 Lease G05438, VR 315 Lease G04215</a>	<a href="#">WALTER OIL &amp; GAS CORPORATION</a>
<a href="#">7/7/1997</a>	<a href="#">Letter Agreement - Other Land</a>	<a href="#">Letter Agreement, dated July 7, 1997, by and between Chevron U.S.A. Inc. and Samedan Oil Corporation,concerni ng of the OCSTG 10930 Well #1 in Viosca Knoll Block 251 to a proposed depth of 22,500' and certain earning and assignment provisions, more fully</a>	<a href="#">Chevron U.S.A. Inc. and Samedan Oil Corporation</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">VK 251 Lease G10930, VK 340 Lease G10933</a>	<a href="#">Williams Field Services</a>	=

		<a href="#">described therein.</a>					
<a href="#">1/18/1999</a>	<a href="#">Letter Agreement - UOA</a>	<a href="#">Letter Agreement - UOA</a>	<a href="#">Letter Agreement, dated November. 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning Subpart (i:) of Section m. "Overhead", and made effective January 1, 2000.</a>	<a href="#">Chevron U.S.A. and Samedan Oil Corporation</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">VK 251 Lease G10930, VK 340 Lease G10933</a>	=
<a href="#">2/15/1999</a>	<a href="#">Letter Agreement - Other Land</a>	<a href="#">Letter Agreement - Other Land</a>	<a href="#">Letter Agreement, dated December 15, 1999, between Apache Corporation, Chevron U.S.A. Production Company, Kelley Oil Corporation, Key Production Company, Mobil Exploration &amp; Producing U.S. Inc. and Sabco Oil and Gas Corporation, regarding the OCS-G 4481 #A-23 Well, Main Pass Block 77, Main Pass Block 151 Field, Offshore. LA. Note: only have Key's executed cop</a>	<a href="#">Apache Corporation, Chevron U.S.A. Production Company, Kelley Oil Corporation, Key Production Company, Mobil Exploration &amp; Producing U.S. Inc. and Sabco Oil and Gas Corporation</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">MP 77 Lease G04481</a>	=
<a href="#">8/5/2000</a>	<a href="#">Transfer Agreement &amp; Notices</a>	<a href="#">Transfer Agreement &amp; Notices</a>	<a href="#">Transfer of Ownership and Title Agreement, made and entered into August 5, 2000, by and between Bonray, Inc.: Energen Resources Corporation: Forcenergy Inc: Gardner Offshore Corporation: Guifstar Energy, Inc.: Gulfstream Energy Services, Inc.:</a>	<a href="#">Bonray, Inc.: Energen Resources Corporation: Forcenergy Inc: Gardner Offshore Corporation: Guifstar Energy,</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">MP 154 Lease G10902</a>	=

			<a href="#">Liberty Energy Gulf Corporation; Range Energy Ventures Corporation; and V.Saia Energy Interests, Inc., as Seller, to Range Resources Corporation and Chevron U.S.A. Inc., concerning the sale of the Main Pass Block 154 Platform "A" and the wells OCS-G 10902 No. A001 and OCS-G 10902 No. A002, all as more fully described in said document.</a>	<a href="#">Inc; Gulfstream Energy Services, Inc.; Liberty Energy</a>			
<a href="#">10/23/2000</a>	<a href="#">Letter Agreement - Other Land</a>	<a href="#">Letter Agreement - Other Land</a>	<a href="#">Letter Agreement, dated October 23, 2000, between Range Resources Corporation and Chevron U.S.A. Inc., entitled "Annual Reciprocity Notice Regarding Conveyance to Chevron U.S.A. Inc. of Main Pass Block 154, South and East Addition Platform "A" and Two Wells Thereon, Federal OCS, Offshore Alabama."</a>	<a href="#">Range Resources Corporation and Chevron U.S.A. Inc.</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">MP 154 Lease G10902</a>	-
<a href="#">12/8/2000</a>	<a href="#">Letter Agreement - Other Land</a>	<a href="#">Letter Agreement - Other Land</a>	<a href="#">Letter Agreement, dated December 8, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc. and Williams Field Services - Gulf COperating Agreementst Company, L.P., whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services - Gulf COperating Agreementst Company, L.P., to</a>	<a href="#">Chevron U.S.A. Inc. and Williams Field Services - Gulf Coast Company, L.P.</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">VK 340 Lease G10933</a>	-

			<a href="#">its affiliate, Williams Mobile Bay Producer Services, L.L.C.</a>				
<a href="#">1/11/2001</a>	<a href="#">Letter Agreement - UOA</a>	<a href="#">Letter Agreement - UOA</a>	<a href="#">Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving the initial participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394013, effective November 8, 2000</a>	<a href="#">United States Department of the Interior, Minerals Management Service, Chevron U.S.A. Inc.</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">VK 251 Lease G10930, VK 340 Lease G10933</a>	<a href="#">=</a>
<a href="#">1/3/2001</a>	<a href="#">Letter Agreement - Other Land</a>	<a href="#">Letter Agreement - Other Land</a>	<a href="#">Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign.</a>	<a href="#">Chevron U.S.A. Inc., Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc.</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">VK 251 Lease G10930</a>	<a href="#">=</a>
<a href="#">1/9/2002</a>	<a href="#">Letter Agreement - UOA</a>	<a href="#">Letter Agreement - UOA</a>	<a href="#">Letter, dated January 9, 2002, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394b1'3, effective December 1, 2001.</a>	<a href="#">United States Department of the Interior, Minerals Management Service, Chevron U.S.A. Inc.</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">VK 251 Lease G10930, VK 340 Lease G10933</a>	<a href="#">Williams Field Services</a>
<a href="#">3/1/2002</a>	<a href="#">Farmout</a>	<a href="#">Farmout Agreement</a>	<a href="#">Farmout Agmt. eff. 3-1-2002 b/b Samedan Oil Corporation</a>	<a href="#">Samedan Oil Corporation</a>	<a href="#">Fieldwood Energy</a>	<a href="#">VR 332 Lease</a>	<a href="#">ANKOR E&amp;P HOLDINGS CORPORATION,</a>



	<a href="#">Agreement</a>		<a href="#">(Farmor) and Pure Resources, L.P. (Farmee)</a>	<a href="#">(Farmor) and Pure Resources, L.P. (Farmee)</a>	<a href="#">Offshore LLC</a>	<a href="#">G09514</a>	<a href="#">CANNAT ENERGY INC.</a>
<a href="#">3/31/2003</a>	<a href="#">Letter Agreement - UOA</a>	<a href="#">Letter Agreement - UOA</a>	<a href="#">Letter Agreement, dated March 31, 2003, between Chevron U.S.A. Inc., Sabco Oil and Gas Corporation, Apache Corporation, ExxonMobil Production Company, Key Production Company and Contour Energy Company regarding Second Opportunity to Participate - Election to Acquire^Non-Participating Interest, in the MP77 OCS-G 4481 A-6 TTPG, Project No. UWGHP-R3011, Cost Center UCP170500, Main Pass Block 77. Key Production Company election.</a>	<a href="#">Chevron U.S.A. Inc., Sabco Oil and Gas Corporation, Apache Corporation, ExxonMobil Production Company, Key Production Company and Contour Energy Company</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">MP 77 Lease G04481</a>	=
<a href="#">3/25/2004</a>	<a href="#">Joint Development / Venture / Exploration Agreements</a>	<a href="#">Joint Development / Venture / Exploration Agreements</a>	<a href="#">Amendment to Joint Venture Development Agreement, dated March 25, 2004 between Anadarko F&amp;P Company LP; Chevron U.S.A. Inc.; Hunt Oil Company, Hunt Petroleum, the George,R. Brown Partnership LP, Offshore Investment ,Cov and the'Lamar Hunt Trust Estate,, whereby the Unit 'was expanded</a>	<a href="#">Anadarko F&amp;P Company LP</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">SS 206 Lease G01522, SS 207 Lease G01523</a>	=
<a href="#">5/28/2004</a>	<a href="#">Letter Agreement -</a>	<a href="#">Letter Agreement - UOA</a>	<a href="#">Letter, dated May 28, 2004, from the United States Department of the Interior,</a>	<a href="#">United States Department of the Interior,</a>	<a href="#">Fieldwood Energy</a>	<a href="#">VK 251 Lease G10930, VK 340</a>	=

	<a href="#">UOA</a>		<a href="#">Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394013, effective December 1, 2003.</a>	<a href="#">Minerals Management Service, Chevron U.S.A. Inc.</a>	<a href="#">Offshore LLC</a>	<a href="#">Lease G10933</a>	
<a href="#">8/1/2004</a>	<a href="#">Unit Agreement and/or Unit Operating Agreement</a>	<a href="#">Unit Agreement and/or Unit Operating Agreement</a>	<a href="#">Amendment and Supplement to Unit Operating Agreement for the Viosca Knoll 252 Unit, dated August 1, 2004, by and between Chevron U.S.A. Inc. and Noble Energy, Inc.</a>	<a href="#">Chevron U.S.A. Inc. and Noble Energy, Inc.</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">VK 251 Lease G10930, VK 340 Lease G10933</a>	=
<a href="#">8/24/2004</a>	<a href="#">Letter Agreement - Other Land</a>	<a href="#">Letter Agreement - Other Land</a>	<a href="#">Letter Agreement dated August 24, 2004, between Chevron U.S.A. Inc. and Williams Field Services- Gulf Coast Operating Agreement Company, L.P.</a>	<a href="#">Chevron U.S.A. Inc. and Williams Field Services- Gulf Coast Company, L.P.</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">BA A133 Lease G02665</a>	<a href="#">W &amp; T ENERGY VI LLC</a>
<a href="#">10/14/2004</a>	<a href="#">Letter Agreement - Other Land</a>	<a href="#">Letter Agreement - Other Land</a>	<a href="#">Letter Agreement, dated October 14, 2004, between Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terin's, Viosca Knoll 251 "A" Platform Cadillac Prospect and any Other Future Non-unit Production</a>	<a href="#">Chevron U.S.A. Inc. and Noble Energy, Inc.</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">VK 251 Lease G10930, VK 340 Lease G10933</a>	=
<a href="#">11/18/2004</a>	<a href="#">Letter Agreement - Other Land</a>	<a href="#">Letter Agreement - Other Land</a>	<a href="#">Letter Agreement, dated November 18, 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the terms of Letter Agreement, dated October 14,</a>	<a href="#">Newfield Exploration Company, Chevron U.S.A. Inc., Noble</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">VK 251 Lease G10930, VK 340 Lease G10933</a>	=

			<a href="#">2004, between Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terms, Viosca knoll.251 "A" Platform, Cadillac Prospect and any Other Future Non-unit Production:</a>	<a href="#">Energy, Inc.</a>			
<a href="#">1/25/2005</a>	<a href="#">Letter Agreement - Operating Agreement</a>	<a href="#">Letter Agreement - Operating Agreement</a>	<a href="#">Letter Agreement for the Operation and Ownership Transfer of Certain South Marsh Island Block 66 Facilities, dated effective January 25, 2005, between Transcontinental Gas Pipeline Corporation, as Seller, and Union Oil "Company of California and Forest Oil Corporation, as Purchasers, for facilities and pipeline associated with "A" and "C" Platforms'. NEVER CONSOMATED.</a>	<a href="#">Transcontinental Gas Pipeline Corporation, Union Oil Company of California and Forest Oil</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">SM 66 Lease G01198</a>	=
<a href="#">2/1/2005</a>	<a href="#">Letter Agreement - UOA</a>	<a href="#">Letter Agreement - UOA</a>	<a href="#">Letter Agreement, dated February 1, 2005, between Union Oil Company of California and Forest Oil, covering OCS-G 2589, South Marsh Island Block 137, as the Unit Operating Agreement for South Marsh Island Block 137 Unit, identified as Unit Agreement No. 14-08-001-20237, replacing and superseding, effective October 1, 2001, that certain Unit Operating Agreement dated January 1, 1989 between Conoco Inc., Texaco Producing Inc. and</a>	<a href="#">Union Oil Company of California and Forest Oil</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">SM 137 Lease G02589</a>	=

			<a href="#">Canadian OXY Offshore Production Company.</a>				
<a href="#">11/1/2005</a>	<a href="#">Other Misc.</a>	<a href="#">Other Misc.</a>	<a href="#">Partition and Redemption Agmt. dated 11-1-2005 b/b Northstar Gulfsands, LLC and Gulfsands Petroleum USA, Inc.</a>	<a href="#">Northstar Gulfsands, LLC and Gulfsands Petroleum USA, Inc.</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">VR 332 Lease G09514</a>	<a href="#">ANKOR E&amp;P HOLDINGS CORPORATION, CANNAT ENERGY INC.</a>
<a href="#">11/7/2005</a>	<a href="#">Unit Agreement and/or Unit Operating Agreement</a>	<a href="#">Unit Agreement and/or Unit Operating Agreement</a>	<a href="#">Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 754394013, dated November 7, 2005 (effective November 1, 2005) as approved by the Minerals Management Service by letter dated January 10, 2007, but made effective November 8, 2006, replacing Exhibits "A", "B" and "C" and Article 13.1 in its entirety (reduction of Unit Area)</a>	<a href="#">Minerals Management Service</a>	=	<a href="#">VK 251 Lease G10930, VK 340 Lease G10933</a>	=
<a href="#">12/20/2005</a>	<a href="#">Confidentiality Agreements / AML and Related Consents</a>	<a href="#">Confidentiality Agreements / AML and Related Consents</a>	<a href="#">Letter Agreement, dated December 20, 2005, between Noble Energy, Inc. and Ghevron U.S.A. Inc., being a consent to disclose confidential data</a>	<a href="#">Noble Energy, Inc. and Ghevron U.S.A. Inc., being a consent to disclose confidential data</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">VK 251 Lease G10930, VK 340 Lease G10933</a>	=
<a href="#">1/19/2006</a>	<a href="#">Letter Agreement - Other Land</a>	<a href="#">Letter Agreement - Other Land</a>	<a href="#">Letter Agreement, - dated January 19, 2006, between BP Exploration &amp; Production Inc. and Union Oil Company of California:</a>	<a href="#">BP Exploration &amp; Production Inc. and Union Oil Company of California</a>	<a href="#">Fieldwood SD Offshore LLC</a>	<a href="#">FB 158 Lease G02645, FB 159 Lease G02646, FB 160 Lease G02647, FB 161 Lease G02648</a>	<a href="#">APACHE DEEPWATER LLC</a>

<a href="#">10/30/2006</a>	<a href="#">Farmout Agreement</a>	<a href="#">Farmout Agreement</a>	<a href="#">Farmout Agreement, dated effective October 30, 2006, between Chevron U.S.A. Inc., as-Farmor, and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.</a>	<a href="#">Chevron U.S.A. Inc., as-Farmor, and Mariner Energy Resources, Inc., as farmee</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">SM 149 Lease G02592, SM 150 Lease G16325</a>	=
<a href="#">1/10/2007</a>	<a href="#">Letter Agreement - UOA</a>	<a href="#">Letter Agreement - UOA</a>	<a href="#">Letter dated January 10, 2007, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision Exhibits "A", "B" and "C" reflecting a change in the Unit Area due to contraction provisions in the Viosca Knoll 252 Unit, Agreement No. 754394013.</a>	<a href="#">United States Department of the Interior, Minerals Management Service, Chevron U.S.A. Inc.</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">VK 251 Lease G10930, VK 340 Lease G10933</a>	=
<a href="#">5/14/2008</a>	<a href="#">Other Notices</a>	<a href="#">Other Notices</a>	<a href="#">Final Notification Letter Memo- Well Payout, elated May 14, 2008, FB 160 #A-13 well paid out on March 3, 2008.</a>	<a href="#">BP E&amp;P</a>	<a href="#">Fieldwood SD Offshore LLC</a>	<a href="#">FB 160 Lease G02647</a>	=
<a href="#">2/15/2009</a>	<a href="#">Farmout Agreement</a>	<a href="#">Farmout Agreement</a>	<a href="#">Farmout Agreement dated February 15, 2009 between SPN Resources LLC and Moreno Offshore Resources, L.L.C., Farmors, and Houston Energy, L.P., Farmee</a>	<a href="#">SPN Resources LLC and Moreno Offshore Resources, L.L.C., Farmors, and Houston Energy, L.P., Farmee</a>	<a href="#">Fieldwood Energy SP LLC</a>	<a href="#">SS 252 Lease G01529</a>	<a href="#">BADGER OIL CORPORATION, CL&amp;F RESOURCES LP, HELIS OIL &amp; GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY</a>

							<a href="#">PARTNERS, LLC</a>
<a href="#">3/30/2009</a>	<a href="#">Property Participation &amp; Exchange Agreements</a>	<a href="#">Property Participation &amp; Exchange Agreements</a>	<a href="#">Participation Agreement dated March 30, 2009 between Helis Oil &amp; Gas Company, L.L.C., et al and Challenger Minerals Inc.</a>	<a href="#">Helis Oil &amp; Gas Company, L.L.C., et al and Challenger Minerals Inc.</a>	<a href="#">Fieldwood Energy SP LLC</a>	<a href="#">SS 252 Lease G01529</a>	<a href="#">BADGER OIL CORPORATION, CL&amp;F RESOURCES LP, HELIS OIL &amp; GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC</a>
<a href="#">3/30/2009</a>	<a href="#">Joint Operating Agreement</a>	<a href="#">Joint Operating Agreement</a>	<a href="#">Offshore Operating Agreement dated March 30 2009 between Helis Oil &amp; Gas Company, L.L.C., Operator, and Houston Energy, LP, et al, Non-operators: as Ratified and Amended by Ratification And Amendment of Operating Agreement dated March 16, 2012</a>	<a href="#">Helis Oil &amp; Gas Company, L.L.C., Operator, and Houston Energy, LP, et al, Non-operators</a>	<a href="#">Fieldwood Energy SP LLC</a>	<a href="#">SS 252 Lease G01529</a>	<a href="#">BADGER OIL CORPORATION, CL&amp;F RESOURCES LP, HELIS OIL &amp; GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC</a>
<a href="#">3/30/2009</a>	<a href="#">Operating Agreement - Other</a>	<a href="#">Operating Agreement - Other</a>	<a href="#">Memorandum of Offshore Operating Agreement and Financing Agreement dated March 30, 2009 between Helis Oil &amp; Gas Company, L.L.C. et al</a>	<a href="#">Helis Oil &amp; Gas Company, L.L.C. et al</a>	<a href="#">Fieldwood Energy LLC; Fieldwood Energy SP LLC</a>	<a href="#">SS 252 Lease G01529</a>	<a href="#">BADGER OIL CORPORATION, CL&amp;F RESOURCES LP, HELIS OIL &amp; GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC</a>
<a href="#">6/3/2011</a>	<a href="#">Other Notices</a>	<a href="#">Other Notices</a>	<a href="#">Apache Notice Letter, dated June 3, 2011, non-consented EB 159 #A-9 Well, Thru Tubing Gravel Pack GM 2-2.</a>	<a href="#">Apache</a>	<a href="#">Fieldwood SD Offshore LLC</a>	<a href="#">EB 159 Lease G02646</a>	<a href="#">APACHE DEEPWATER LLC</a>



<a href="#">11/3/2011</a>	<a href="#">Letter Agreement - Other Land</a>	<a href="#">Letter Agreement - Other Land</a>	<a href="#">Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign.</a>	<a href="#">Chevron U.S.A. Inc., Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc.</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">VK 340 Lease G10933</a>	=
<a href="#">3/20/2012</a>	<a href="#">Other Notices</a>	<a href="#">Other Notices</a>	<a href="#">Chevron's Notice to Apache Letter, dated March 20, 2012, EB 159 #A-I5 Well (GM-2-2 Sand) conductor removal.</a>	<a href="#">Chevron U.S.A. Inc. Apache Corporation</a>	<a href="#">Fieldwood SD Offshore LLC</a>	<a href="#">EB 159 Lease G02646</a>	<a href="#">APACHE DEEPWATER LLC</a>
<a href="#">4/27/2012</a>	<a href="#">Other Handling / Stabilization Agreements</a>	<a href="#">Other Handling / Stabilization Agreements</a>	<a href="#">Production Handling Agreement dated August 1, 2009 between SPN Resources, LLC and Moreno Offshore Resources, L.L.C., Platform Owners, and Helis Oil &amp; Gas Company, L.L.C., et al, Producers; as amended by agreement on April 27, 2012.</a>	<a href="#">SPN Resources, LLC and Moreno Offshore Resources, L.L.C., Platform Owners, and Helis Oil &amp; Gas Company, L.L.C., et al, Producers</a>	<a href="#">Fieldwood Energy SP LLC</a>	<a href="#">SS 252 Lease G01529</a>	<a href="#">BADGER OIL CORPORATION, CL&amp;F RESOURCES LP, HELIS OIL &amp; GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC</a>
<a href="#">5/2/2012</a>	<a href="#">Confidentiality Agreements / AMI and Related Consents</a>	<a href="#">Confidentiality Agreements / AMI and Related Consents</a>	<a href="#">Letter, dated May 2, 2012 between Newfield Exploration Company and Chevron U.S.A. Inc., being a waiver of confidentiality provision grant by Chevron in favor of Newfield;</a>	<a href="#">Newfield Exploration Company and Chevron U.S.A. Inc.</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">VK 251 Lease G10930, VK 340 Lease G10933</a>	=
<a href="#">4/28/2014</a>	<a href="#">Letter Agreement - Other Land</a>	<a href="#">Letter Agreement - Other Land</a>	<a href="#">Letter Agreement, dated April 28, 2014, between Chevron U.S.A. Inc. and Samson Contour Energy E&amp;P, LLC, regarding Main Pass 77 Oil</a>	<a href="#">Chevron U.S.A. Inc. and Samson Contour Energy E&amp;P, LLC, regarding Main Pass 77 Oil</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">MP 77 Lease G04481</a>	=

			<u>Imbalance Claim</u>	<u>Imbalance Claim</u>			
<u>5/16/2014</u>	<u>Termination / Ratification and Joinder of Operating or Other Agreements</u>	<u>Termination / Ratification and Joinder of Operating or Other Agreements</u>	<u>Terminates Farmouts dated 05.01.13 and 06.01.13</u>	<u>Houston Energy, L.P.</u>	<u>Fieldwood Energy SP LLC</u>	<u>SS 252 Lease G01529</u>	<u>BADGER OIL CORPORATION, CL&amp;F RESOURCES LP, HELIS OIL &amp; GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC</u>
<u>6/1/2014</u>	<u>Acquisition / PSA / Other Purchase or Sale Agreements</u>	<u>Acquisition / PSA / Other Purchase or Sale Agreements</u>	<u>by and between Fieldwood Energy Offshore LLC, NW Pipeline, Inc. and Northwestern Mutual Life Ins. Co:HIPS 13-III</u>	<u>Northwestern Mutual Life Ins. Co: NW Pipeline, Inc.</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>HIA-573 Lease G02393, HIA-382 Lease G02757, HIA-572 Lease G02392, HIA-595 Lease G02721, HIA-596 Lease G02722, HIA-531 Lease G02696, BA A-105 Lease G01757, WC 163 Lease G05299</u>	<u>ERA HELICOPTERS INC.</u>
<u>8/1/2015</u>	<u>Acquisition / PSA / Other Purchase or Sale Agreements</u>	<u>Acquisition / PSA / Other Purchase or Sale Agreements</u>	<u>by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc. : MP 77, 78 and VK 251, 252, 340 Fields</u>	<u>Chevron U.S.A. Inc.</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>MP 77, 78 and VK 251, 252, 340 Fields Lease G04481, MP 77, 78 and VK 251, 252, 340 Fields Lease G10930, MP 77, 78 and VK 251, 252, 340 Fields Lease</u>	<u>=</u>

						<a href="#">G10933</a>	
<a href="#">9/16/2015</a>	<a href="#">Withdrawal Agreement</a>	<a href="#">Withdrawal Agreement</a>	<a href="#">by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal</a>	<a href="#">JOC Venture</a>	<a href="#">Fieldwood Energy LLC</a>	<a href="#">SS 207 Lease G01523</a>	=
<a href="#">8/1/2016</a>	<a href="#">Letter Agreement - UOA</a>	<a href="#">Letter Agreement - UOA</a>	<a href="#">by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit</a>	<a href="#">Chevron U.S.A. Inc.</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">VK 251 Lease G10930</a>	=
<a href="#">8/4/2016</a>	<a href="#">Other Misc.</a>	<a href="#">Other Misc.</a>	<a href="#">by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to replace OCS -G 22052, consent by chevron to issuance of new RUE</a>	<a href="#">Chevron U.S.A. Inc.</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">VK 340 Lease G10933</a>	=
<a href="#">8/1/1987</a>	<a href="#">Operating Agreement - Other</a>	<a href="#">Operating Agreement - Other</a>	<a href="#">OA by and between Mark Producing, Inc. as Operator and EP Operating Company and Non-Operator</a>	<a href="#">Mark Producing, Inc. as Operator and EP Operating Company and Non-Operator</a>	=	<a href="#">EC 332 Lease G09478</a>	<a href="#">CAIRN ENERGY USA INC, CONTINENTAL LAND &amp; FUR CO INC</a>
<a href="#">5/27/1968</a>	<a href="#">Operating Agreement - Other</a>	<a href="#">Operating Agreement - Other</a>	<a href="#">OA by and between Mobill Oil Corporation and Union Oil Company of California</a>	<a href="#">Mobill Oil Corporation and Union Oil Company of California</a>	=	<a href="#">BA A102 Lease G01754</a>	=
<a href="#">5/1/1988</a>	<a href="#">Operating Agreement - Other</a>	<a href="#">Operating Agreement - Other</a>	<a href="#">Offshore Operating Agreement entered into May 1, 1988 by and between ELF Aquitaine Operating Inc. as Operator and Plumn Offshore, Inc. and TXP</a>	<a href="#">ELF Aquitaine Operating Inc. as Operator and Plumn Offshore, Inc. and TXP</a>	=	<a href="#">EL 342 Lease G02319</a>	<a href="#">TANA EXPLORATION COMPANY LLC</a>

			<u>Operating Company as Non-Operators</u>	<u>Operating Company as Non-Operators</u>			
<u>2/18/2000</u>	<u>Operating Agreement - Other</u>	<u>Operating Agreement - Other</u>	<u>b/b Chevron and Samedan</u>	<u>Chevron and Samedan</u>	=	<u>VK 113 Lease G16535</u>	<u>CHEVRON USA INC., EPL OIL &amp; GAS, LLC</u>
<u>1/28/1979</u>	<u>Operating Agreement - Other</u>	<u>Operating Agreement - Other</u>	<u>McMoRan et al</u>	<u>McMoRan et al</u>	=	<u>HLA-446 Lease G02359</u>	=
<u>1/1/2017</u>	<u>Withdrawal Agreement</u>	<u>Withdrawal Agreement</u>	<u>by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017</u>	<u>Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>SS 206 Lease G01522</u>	=
<u>1/1/2017</u>	<u>Withdrawal Agreement</u>	<u>Withdrawal Agreement</u>	<u>by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017</u>	<u>Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>SS 207 Lease G01523</u>	=
<u>8/12/2019</u>	<u>Marketing - Lease of Platform Space</u>	<u>Marketing - Lease of Platform Space</u>	<u>TAM102-LOPS-1 by and between Fieldwood and TAMPNET and TAMPNET</u>	<u>Fieldwood and TAMPNET and TAMPNET</u>	<u>Fieldwood Energy LLC</u>	<u>BA A105 Lease G01757</u>	<u>ERA HELICOPTERS INC., TAMPNET INC</u>
<u>8/12/2019</u>	<u>Marketing - Lease of Platform Space</u>	<u>TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET</u>	<u>Fieldwood and TAMPNET and TAMPNET</u>	<u>Fieldwood Energy LLC</u>	<u>SS 207 Lease G01523, SS 216 Lease G01524</u>	<u>SS 207 Lease G01523, SS 216 Lease G01524</u>	=
<u>8/12/2019</u>	<u>Marketing - Lease of Platform</u>	<u>Marketing - Lease of Platform Space</u>	<u>TAM102-LOPS-22 by and between Fieldwood and</u>	<u>Fieldwood and TAMPNET and</u>	<u>Fieldwood Energy LLC</u>	<u>VR 315 Lease G04215</u>	<u>ANKOR E&amp;P HOLDINGS CORPORATION,</u>

	<a href="#">Space</a>		<a href="#">TAMPNET and TAMPNET</a>	<a href="#">TAMPNET</a>			<a href="#">CANNAT ENERGY INC.</a>
<a href="#">3/1/2000</a>	<a href="#">Marketing - Gathering</a>	<a href="#">Marketing - Gathering</a>	<a href="#">Gas gathering agreement between Chevron U.S.A. production Company and Samedan Oil Company as Producer and Shell Offshore Inc. and Amoco Production Company as Processor (considered PHA) for VK 251</a>	<a href="#">Chevron U.S.A. production Company and Samedan Oil Company as Producer and Shell Offshore Inc. and Amoco Production Company as Processor</a>	=	<a href="#">VK 251 Lease G10930</a>	<a href="#">Williams Field Services</a>
<a href="#">6/14/2000</a>	<a href="#">Marketing - Lease of Platform Space</a>	<a href="#">Marketing - Lease of Platform Space</a>	<a href="#">WIL 174 OP&amp;MN FEE-VK251A by and between Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES</a>	<a href="#">Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES</a>	<a href="#">Fieldwood Energy LLC</a>	<a href="#">VK 251 Lease G10930</a>	<a href="#">Williams Field Services</a>
<a href="#">6/14/2000</a>	<a href="#">Marketing - Gathering</a>	<a href="#">Marketing - Gathering</a>	<a href="#">Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend</a>	<a href="#">Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend</a>	<a href="#">Fieldwood Energy LLC</a>	<a href="#">VK 251 Lease G10930</a>	<a href="#">Williams Field Services</a>
<a href="#">6/14/2000</a>	<a href="#">Marketing - Gathering</a>	<a href="#">Marketing - Gathering</a>	<a href="#">Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend</a>	<a href="#">Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend</a>	<a href="#">Fieldwood Energy LLC</a>	<a href="#">VK 251 Lease G10930</a>	<a href="#">Williams Field Services</a>
<a href="#">7/1/2001</a>	<a href="#">Marketing - Gathering</a>	<a href="#">Marketing - Gathering</a>	<a href="#">Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line</a>	<a href="#">Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and</a>	<a href="#">Fieldwood Energy LLC</a>	<a href="#">BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069</a>	<a href="#">ERA HELICOPTERS INC., TAMPNET INC</a>

			<a href="#">Company LLC</a>	<a href="#">Transcontinental Gas Pipe Line Company LLC</a>			
<a href="#">2/10/2014</a>	<a href="#">Marketing - Transportation</a>	<a href="#">Marketing - Transportation</a>	<a href="#">Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC</a>	<a href="#">Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC</a>	<a href="#">Fieldwood Energy LLC</a>	<a href="#">BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069</a>	<a href="#">ERA HELICOPTERS INC., TAMPNET INC</a>
<a href="#">9/27/1993 effective 11/1/1993</a>	<a href="#">Marketing - Transportation</a>	<a href="#">Marketing - Transportation</a>	<a href="#">Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation</a>	<a href="#">Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation</a>	<a href="#">Fieldwood Energy LLC</a>	<a href="#">BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069, GA 210 Lease G25524, HI 179 Lease G03236, HI 206 Lease G20660, WC 110 Lease 81, SS 354 Lease G15312, VR 78 Lease G04421</a>	<a href="#">ERA HELICOPTERS INC., TAMPNET INC</a>
<a href="#">11/1/2007</a>	<a href="#">Marketing - Transportation</a>	<a href="#">Marketing - Transportation</a>	<a href="#">Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation</a>	<a href="#">Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation</a>	<a href="#">Fieldwood Energy LLC</a>	<a href="#">BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069, GA 210 Lease G25524, HI 179 Lease G03236, HI 206 Lease</a>	<a href="#">ERA HELICOPTERS INC., TAMPNET INC</a>

						<a href="#">G20660, WC 110 Lease 81, VR 78 Lease G04421</a>	
<a href="#">1/22/2013</a>	<a href="#">Marketing - Transportation</a>	<a href="#">Marketing - Transportation</a>	<a href="#">Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)</a>	<a href="#">Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas</a>	<a href="#">Fieldwood Energy LLC</a>	<a href="#">BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069, GA 210 Lease G25524, HI 179 Lease G03236, HI 206 Lease G20660, WC 110 Lease 81, VR 78 Lease G04421</a>	<a href="#">ERA HELICOPTERS INC., TAMPNET INC</a>
<a href="#">2/1/2004</a>	<a href="#">Marketing - Processing</a>	<a href="#">Marketing - Processing</a>	<a href="#">PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services</a>	<a href="#">Fieldwood Energy LLC and Williams Field Services and Williams Field Services</a>	<a href="#">Fieldwood Energy LLC</a>	<a href="#">BA A105 Lease G01757</a>	<a href="#">ERA HELICOPTERS INC., TAMPNET INC</a>
<a href="#">9/1/2004</a>	<a href="#">Marketing - Processing</a>	<a href="#">Marketing - Processing</a>	<a href="#">PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services</a>	<a href="#">Fieldwood Energy LLC and Williams Field Services and Williams Field Services</a>	<a href="#">Fieldwood Energy LLC</a>	<a href="#">BA A105 Lease G01757</a>	<a href="#">ERA HELICOPTERS INC., TAMPNET INC</a>
<a href="#">8/1/2004</a>	<a href="#">Marketing - Processing</a>	<a href="#">Marketing - Processing</a>	<a href="#">PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy</a>	<a href="#">Fieldwood Energy LLC and Williams Field</a>	<a href="#">Fieldwood Energy LLC</a>	<a href="#">BA A133 Lease G02665</a>	<a href="#">W &amp; T ENERGY VI LLC</a>



			<a href="#">LLC and Williams Field Services and Williams Field Services</a>	<a href="#">Services and Williams Field Services</a>			
<a href="#">1/1/1994</a>	<a href="#">Marketing - Connection Agreement</a>	<a href="#">Marketing - Connection Agreement</a>	<a href="#">Tie in Agreement between ForceEnergy Gas Exploration, Inc. and Shell Oil Company</a>	<a href="#">ForceEnergy Gas Exploration, Inc. and Shell Oil Company</a>	=	<a href="#">SM132 Lease G02282, SM 149 Lease G02592</a>	=
<a href="#">12/1/2012</a>	<a href="#">Marketing - Construction, Operations, Management, Ownership Agreements</a>	<a href="#">Marketing - Construction, Operations, Management, Ownership Agreements</a>	<a href="#">Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and</a>	<a href="#">Sandridge Offshore, LLC, Enterprise GTM Offshore Operating Company, LLC</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">FB 160 Lease G02647, FB 165 Lease G06280</a>	<a href="#">WALTER OIL &amp; GAS CORPORATION</a>
<a href="#">2/23/2017</a>	<a href="#">Marketing - Pipeline Transport</a>	<a href="#">Marketing - Pipeline Transport</a>	<a href="#">Stingray Precedent Agreement by and between Stingray Pipeline Company L.L.C. and Fieldwood Energy LLC</a>	<a href="#">Stingray Pipeline Company L.L.C. and Fieldwood Energy LLC</a>	<a href="#">Fieldwood Energy LLC</a>	<a href="#">n.a., n.a., n.a., n.a.</a>	=
<a href="#">6/1/2009</a>	<a href="#">Ownership &amp; Partnership Agreements</a>	<a href="#">Owners Agreement</a>	<a href="#">Owners Agreement between the owners of the High Island Pipeline System</a>  <a href="#">Covers ROW G05150; HIPS Segments II-IV (SN 6597) and II-V (SN 6923).</a>  <a href="#">ROW is currently in Panther Operating's name, but will be assigned to Fieldwood IV as owner of the ROW under the</a>	<a href="#">Chevron Pipe Line Company, owners of the High Island Pipeline System</a>	<a href="#">Fieldwood Energy Offshore LLC</a>	<a href="#">EB 158 / EB 159 / EB 160 / EB 161</a>	=

			<u>agreement.</u>				
<u>6/1/2015</u>	<u>Marketing - Construction, Operations, Management, Ownership Agreements</u>	<u>Operating and Management Agreement Panther Operating Company (Third Coast)</u>	<u>Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)</u>  <u>Covers ROW G05150: HIPS Segments II-IV (SN 6597) and II-V (SN 6923).</u>  <u>ROW is currently in Panther Operating's name, but will be assigned to Fieldwood IV as owner of the ROW under the agreement.</u>	<u>The Owners of the High Island Pipeline System (Collectively the "HIPS Owners")</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>EB 158 / EB 159 / EB 160 / EB 161</u>	=
<u>3/30/2010</u>	<u>Elections</u>	<u>Elections</u>	<u>Ship Shoal Operating Agreement / 252 Marketing Election Letter dated March 30, 2010 (Helis Oil &amp; Gas Company, L.L.C.)</u>	<u>Ship Shoal 252 Marketing Election Letter dated March 30, 2010 (Helis Oil &amp; Gas Company, L.L.C.)</u>	<u>Fieldwood Energy SP LLC</u>	<u>SS 252 Lease G01529</u>	<u>BADGER OIL CORPORATION, CL&amp;F RESOURCES LP, HELIS OIL &amp; GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC</u>

**Exhibit F**

**Redline of Leases, Rights of Way and Rights of Use and Easement Related to  
Purchased Oil & Gas Lease Interests**

### Purchased Oil & Gas Lease Interests\*

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note <sup>†</sup>
BS 25	G31442	Federal	RT	2/1/2008	2,079	Tana Exp	25%	UNIT	
BS 25	SL19718	SL-LA	WI	7/9/2008	154	Tana Exp	25%	Active	
BS 45	SL15683	SL-LA	WI A	4/14/1997	–	Southern Oil of Louisiana	38%	UNIT	[2]
BS 52	SL17675	SL-LA	WI A	12/16/2002	–	Southern Oil of Louisiana	38%	UNIT	[3]
BS 52	SL17860	SL-LA	WI	8/18/2003	–	Southern Oil of Louisiana	15%	UNIT	
EC 345	G15156	Federal	ORRI	8/1/1995	2,500	Talos ERT	1%	PROD (production ceased 4/28/20)	
EW 1009	G34878	Federal	RT	8/1/2013	5,760	Fieldwood En	50%	UNIT	

\* The Debtors and the Consenting FLTL Lenders reserve the right to amend, modify, or supplement this schedule subject to any consent rights under the Restructuring Support Agreement.

- [1] Represents leases in which the Credit Bid Purchaser is to acquire all of the Debtors' right, title and interest in such lease (less and except the right, title and interest acquired by FWE from Apache and/or held by GOM Shelf); as to all remaining leases on this schedule (except those referenced in footnotes [5]-[7] below), the Credit Bid Purchaser is to obtain all of the Debtors' right, title and interest in such leases.
- [2] This lease has different ownership in 4 different portions, and a Seller (Fieldwood Offshore) has a working interest (37.5%) in only one of these 4 portions.
- [3] This lease has different ownership in 3 different portions, and a Seller (Fieldwood Offshore) has a working interest (37.5%) in only one of these 3 portions.
- [4] Fieldwood Energy Offshore has two ORRIs: a 1.225% ORRI from assignment filed with BOEM 2/09/2015 and another 3.43% (or 49% of 7%) ORRI that is granted each year. However, as to the SS 005 ST01 well, its combined ORRI is only 3.92% until 5.8 million barrels of oil equivalent from this well.
- [5] The Credit Bid Purchaser is to acquire only the Debtors' overriding royalty interests in the block and the Debtor's record title solely as to the WS/2 and SENW/4 of the block. ~~The record title and the Debtors' operating rights solely as to the NE/4 of the block are to be abandoned.~~
- [6] FWE I is to acquire solely the operating rights as to the NE/4 of this block; the Credit Bid Purchaser is to obtain the Debtors' overriding royalty interest in this lease; and the Debtors' remaining interests in this lease are to be abandoned.
- [7] Represents leases where the Credit Bid Purchaser is to acquire solely the Debtors' overriding royalty interests; the Debtors' remaining interests in these leases are to be abandoned.

**Legend:** OP 1 - Operating Rights 1; OP 2 - Operating Rights 2; OP 3 - Operating Rights 3; OP 4 - Operating Rights 4; OP 5 - Operating Rights 5; OP 6 - Operating Rights 6; ORRI - Overriding Royalty Interest; RT A - Record Title A; RT B - Record Title B; WI - Working Interest; WI A - Working Interest A

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note <sup>†</sup>
EW 1010	G34879	Federal	RT	8/1/2013	5,760	Fieldwood En	50%	UNIT	
EW 1011	G34880	Federal	RT	8/1/2013	1,500	Fieldwood En	50%	UNIT	
EW 789	G35805	Federal	ORRI	7/1/2016	5,760	Walter O&G	1%	UNIT	
EW 790	G33140	Federal	OP 1	7/1/2009	5,753	Fieldwood En	100%	UNIT	
EW 790	G33140	Federal	OP 2	7/1/2009	5,753	Fieldwood En	100%	UNIT	
EW 790	G33140	Federal	ORRI	7/1/2009	5,753	Walter O&G	1%	UNIT	
EW 790	G33140	Federal	ORRI	7/1/2009	5,753	Walter O&G	1%	UNIT	
EW 828	G35806	Federal	RT	6/1/2016	3,731	Fieldwood En Off	100%	PRIMARY	
EW 834	G27982	Federal	ORRI	7/1/2006	5,760	Walter O&G	1%	UNIT	
EW 835	G33707	Federal	ORRI	5/1/2010	364	Walter O&G	1%	UNIT	
GC 039 B	G36476	Federal	RT	9/1/2013	450	Fieldwood En	50%	PRIMARY	
GC 040	G34536	Federal	RT	11/1/2012	5,760	Fieldwood En	50%	UNIT	
GC 041	G34537	Federal	RT	10/1/2012	1,783	Fieldwood En	50%	UNIT	
GC 064	G34539	Federal	RT	8/1/2012	5,760	Fieldwood En Off	49%	PROD	
GC 065	G05889	Federal	OP	7/1/1983	5,760	Fieldwood En Off	49%	UNIT	
GC 108	G14668	Federal	OP	7/1/1994	5,760	Fieldwood En Off	49%	UNIT	
GC 109	G05900	Federal	OP	7/1/1983	5,760	Fieldwood En Off	49%	UNIT	
GC 153	G36814	Federal	RT	11/1/2019	5,760	Fieldwood En	100%	PRIMARY	
GC 198	G36021	Federal	RT	6/1/2017	5,760	Fieldwood En Off	100%	PRIMARY	
GC 200	G12209	Federal	OP	5/1/1990	5,760	Fieldwood En Off	53%	UNIT	
GC 200	G12209	Federal	RT	5/1/1990	5,760	Fieldwood En Off	100%	UNIT	
GC 201	G12210	Federal	ORRI	5/1/1990	5,760	LLOG Exp Off	5%	UNIT	[5]
GC 201	G12210	Federal	RT	5/1/1990	5,760	Fieldwood En Off	100%	UNIT	[5]
GC 238	G26302	Federal	ORRI	7/1/2004	5,760	Talos ERT	3%	PROD	
GC 238	G26302	Federal	OP	7/1/2004	5,760	BHP Billiton Pet GOM	40%	PROD	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note <sup>†</sup>
WD 96	G01498	Federal	RT	12/1/1966	3,665	GOM Shelf	25%	PROD	[1]
WD 96	G01498	Federal	OP 1	12/1/1966	3,665	BP E&P	25%	PROD	[1]
WD 96	G01498	Federal	OP 2	12/1/1966	3,665	GOM Shelf	25%	PROD	[1]
-	5749	SL-TX	WI	-	-	Fieldwood SD Offshore	100%	UNIT	
-	5797	SL-TX	WI	-	-	Fieldwood SD Offshore	100%	TERMINATE D	
-	23017	SL-MS	ORRI			Tellus Operating Group LLC	1%	UNIT	
-	24318	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	
-	106158	SL-TX	WI	-	-	Fieldwood Energy Offshore LLC	100%	TERMIN	
-	106159	SL-TX	WI	-	-	Fieldwood Energy Offshore LLC	100%	TERMIN	
-	114921	SL-TX	WI	-	-	Fieldwood Energy Offshore LLC	100%	TERMIN	
-	170650	SL-MS	ORRI			Whiting Oil & Gas	1%	UNIT	
-	172915	SL-TX	WI	-	-	Fieldwood SD Offshore	100%	ACTIVE TERMIN	
-	172916	SL-TX	WI	-	-	Fieldwood SD Offshore	100%	ACTIVE TERMIN	
-	178537	SL-TX	WI	-	-	Fieldwood	100%	TERMINATE D	
-	183756	SL-TX	WI	-	-	Fieldwood	100%	TERMINATE D	
-	185633	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	
-	186891	SL-TX	WI	-	-	Fieldwood Onshore	100%	ACTIVE TERMIN	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note†
-	191681	SL-TX	WI	-	-	Fieldwood SD Offshore	100%	ACTIVE TERMIN	
-	207398	SL-TX	WI	-	-	Fieldwood	90%	ACTIVE TERMIN	
-	227360	SL-TX	WI	-	-	Fieldwood Onshore	74%	ACTIVE TERMIN	
-	230140	SL-MS	ORRI			Black Jack Oil Co Inc	1%	UNIT	
-	230150	SL-MS	ORRI			Wilcox Energy Co	1%	UNIT	
-	231240	SL-MS	ORRI			Wilcox Energy Co	1%	UNIT	
-	234082	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	
-	255675	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	
-	5752	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	
-	140960	SL-TX	WI	-	-	Fieldwood SD Offshore	100%	TERMINATE D	
-	165888	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	
-	186892	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	
-	176012	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	
-	179673	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	
-	188919	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	
-	188921	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	
-	269151	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	



Credit Bid Purchaser ROW

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE <sup>3</sup>
20200	Fieldwood Energy, LLC	GC	39	K2 SUTA	GC	40	K1 SUTA	5	UBEH	Active	G29427	G34966	
20202	Fieldwood Energy, LLC	GC	40	K1 PLET	ST	308	A	8	BLKO	ProposedActive	G29427	G34966	
20203	Fieldwood Energy, LLC	GC	40	K1 PLET	ST	308	Start Up Flange	12	CSNG	ProposedActive	G29427	G34966	
8255	Fieldwood Energy Offshore LLC	GC	65	A	GC	19	A	12	OIL	Out-of-ServiceActive	G09349	G05889	
11260	Fieldwood Energy Offshore LLC	GC	65	A	GC	19	A	16	OIL	Out-of-ServiceActive	G17685	G05889	
20195	Fieldwood Energy Offshore LLC	GC	65	A	GC	200	SUTA	3	UMB	ProposedActive	G29424	G12209	
20221	Fieldwood Energy Offshore LLC	GC	156	Mid-Line PLET A-1	GC	156	Md-Line PLET A-2	8	BLKO	ProposedRemoved	G29417	G12209	
20197	Fieldwood Energy Offshore LLC	GC	156	PLET 2	GC	156	A-2 PLET	8	BLKO	Out of Service	G28820	G12209	
20155	Fieldwood Energy Offshore LLC	GC	156	Mid-Lne PLET A-2	GC	65	A	8	BLKO	Out-of-ServiceActive	G29417	G12209	
20183	Fieldwood Energy Offshore LLC	GC	200	SUTA	GC	244	TROIKA SUTA	5	UMB	ProposedActive	G29420	G11043	
11393	Fieldwood Energy, LLC	GC	200	SS Manifold	GC	65	A	10	BLKO	Out-of-ServiceActive	G17737	G12210	
11394	Fieldwood Energy, LLC	GC	200	SSMANIFO	GC	65	A	24	CSNG	Out-of-ServiceActive	G17737	G12210	
11395	Fieldwood Energy, LLC	GC	200	SSMANIFO	GC	65	A	5	UMB	Out-of-ServiceActive	G17737	G12210	
11396	Fieldwood Energy, LLC	GC	200	SSMANIFO	GC	65	A	10	BLKG	Out-of-ServiceActive	G17738	G12210	
11397	Fieldwood Energy, LLC	GC	200	SSMANIFO	GC	65	A	24	CSNG	Out-of-ServiceActive	G17738	G12210	
11410	Fieldwood Energy, LLC	GC	200	SSMANIFO	GC	65	A	5	UMB	Out-of-ServiceActive	G17738	G12210	
11959	Fieldwood Energy Offshore LLC	GC	200	SSMANIFO	GC	65	A	2	UMB	Out of Service	G17737	G12210	
12141	Fieldwood Energy Offshore	GC	200	SSMANIFO	GC	65	A	5	UMB	Out of Service	G17738	G12210	

[1] FWE I is to obtain 75% of the Debtors' interests in Segment 9084, 50% of the Debtors' interest in Segments 4647 and 5890 and 79.666% of the Debtors' interest in Segment 17265, and the Credit Bid Purchaser is to obtain the Debtors' remaining interests in those four pipeline segments.

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE <sup>3</sup>
	LLC												
20196	Fieldwood Energy Offshore LLC	GC	200	PLET-1	GC	156	PLET-2	8	BLKO	ProposedActive	G29425	G12210	
20222	Fieldwood Energy Offshore LLC	GC	244	PLEM A	GC	156	Mid-Line PLET A-1	8	BLKO	ProposedOut of Service	G28809	G11043	
9084	GOM Shelf, LLC	GI	43	AS	GI	19	F/S	10	OIL	Active	G12304	00175	[1]
19097	Fieldwood Energy, LLC	MC	698	RGL PLET 1	MC	736	A Thunderhawk	8	BLKO	Out of ServiceActive	G29295	G28022	
19149	Fieldwood Energy, LLC	MC	698	RGL PLET 1	MC	736	A Thunderhawk	8	BLKO	Out of ServiceActive	G292954	G28022	
19296	Fieldwood Energy, LLC	MC	698	RGL PLET 1	MC	736	A Thunderhawk	12	CSNG	Out of ServiceActive	G29294	G28022	
19364	Fieldwood Energy, LLC	MC	698	RGL PLET 1	MC	736	A	12	CSNG	Out of ServiceActive	G29295	G28022	
19362	Fieldwood Energy, LLC	MC	724	Gulfstar 1 Spar	MC	948	UTA1	8	UMB	Out of ServiceActive	G29287	G28030	
19334	Fieldwood Energy, LLC	MC	736	A Thunderhaw k	MC	692	SUTA	5	UMBH	Out of ServiceActive	G29299	G28022	
19283	Fieldwood Energy, LLC	MC	736	A Thunderhaw k	MC	698	BBD SUTA	6	UMB	Out of ServiceActive	G29295	G28022	
19297	Fieldwood Energy, LLC	MC	736	A Thunderhaw k	MC	692	North Plet	1	LIFT	Out of ServiceActive	G29299	G28022	
19282	Fieldwood Energy, LLC	MC	736	A Thunderhaw k	MC	782	Dan 1 STUA 1	6	UBEH	Out of ServiceActive	G29294	G33757	
19154	Fieldwood Energy, LLC	MC	948	PLET NPL3 HUB	MC	724	Gulfstar 1 SPAR	8	BLKO	Out of ServiceActive	G28736	G28030	
19155	Fieldwood Energy, LLC	MC	948	PLET SPL2 HUB	MC	724	Gulfstar 1 SPAR	8	BLKO	Out of ServiceActive	G29287	G28030	
19365	Fieldwood Energy, LLC	MC	948	PLET NPL3 HUB	MC	767	ILS NPL1	12	CSNG	Out of ServiceActive	G28736	G28030	
19374	Fieldwood Energy, LLC	MC	948	PLET NPL3 HUB	MC	948	PLET SPL2 HUB	8	BLKO	Out of ServiceActive	G28736	G28030	
19432	Fieldwood Energy, LLC	MC	948	PLET SPL2	MC	768	ILS SPL1	12	CSNG	Out of ServiceActive	G29287	G28030	
14292	Fieldwood Energy, LLC	SM	40	JA	SM	40	10"SSTI	6	OIL	Out of ServiceActive	G28816	G13607	
14293	Fieldwood Energy, LLC	SM	40	B	SM	40	JA	6	BLKO	Out of Service	G28817	G13607	
14294	Fieldwood Energy, LLC	SM	40	B	SM	40	JA	6	BLKO	Out of Service	G28818	G13607	
14295	Fieldwood Energy, LLC	SM	40	JA	SM	40	B	2	LIFT	Out of Service	G28819	G13607	
4647	Fieldwood Energy, LLC	SM	149	6"SSTI	SM	132	B	6	BLKO	Out of Service	G03432	G02592	[1]

**Exhibit G**

**Redline of Leases, Rights of Way and Rights of Use and Easement Related to  
FWE III Oil & Gas Lease Interests**

FWE III ROW

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE
15213	Fieldwood Energy, LLC	BS	41	B	BS	42	24" SSTI	10	G/C	<del>Partial Abandonment</del> <u>Proposed Removal</u>	G25383	G21142
5911	Bandon Oil and Gas, LP	GI	83	A	GI	82	16 SSTI	6	GAS	<del>Permitted for Abandonment</del> <u>Proposed</u>	G04355	G03793
9006	Fieldwood Energy, LLC	MP	112	#02	MP	117	08 SSTI	6	BLKG	<del>Permitted for Abandonment</del> <u>Approved</u>	G11738	G09707
15220	Fieldwood Energy Offshore LLC	ST	242	A	SS	283	24 SSTI	8	G/C	<del>Permitted for Abandonment</del> <u>Proposed</u>	G26891	G23933
14210	Fieldwood Energy Offshore LLC	WC	100	A	WC	102	30" SSTI	8	G/C	<del>Permitted for Abandonment</del> <u>Approved</u>	G24699	G22510
13864	Fieldwood Energy, LLC	WC	100	A	WC	102	30 SSTI	8	G/C	<del>Permitted for Abandonment</del> <u>Approved</u>	G24253	G22510
8621	Bandon Oil and Gas, LP	WC	290	A	WC	289	A	6	BLKG	<del>Out-of-Service</del> <u>Proposed Abandonment</u>	G10532	G04818
<u>11986</u> <sup>3</sup>	<u>Fieldwood Energy, LLC</u>	<u>SM</u>	<u>39</u>	<u>A</u>	<u>SM</u>	<u>33</u>	<u>30 SSTI</u>	<u>8</u>	<u>GAS</u>	<u>Active</u>	<u>G20565</u>	<u>G16320</u>
11987 <sup>34</sup>	Fieldwood Energy, LLC	SM	39	A	SM	40	10 SSTI	6	OIL	<del>Out-of-Service</del> <u>Active</u>	G20566	G16320

<sup>3</sup> The Debtors reserve the right to allocate or assign the Debtors' interest in SM 39 Lease to FWE I, FWE IV, or Credit Bid Purchaser at any time, including after the Effective Date of the Plan. Any such allocation or assignment shall be at no cost.

<sup>34</sup> The Debtors reserve the right to allocate or assign the Debtors' interest in SM 39 Lease to FWE I, FWE IV, or Credit Bid Purchaser at any time, including after the Effective Date of the Plan. Any such allocation or assignment shall be at no cost.

FWE III RUE

Area	Block No.	Structure	Complex ID No.	Authority No.	FW Lease	Operator	Approval Date	Associated Assets	Note <sup>45</sup>
EI	63	A	21515	G30244	00425	Fieldwood Energy Offshore LLC	12/02/13	EI 63 002,003, EI 62 and 005, 006, 008, 009, 010 and 011	
EI	63	B	21515	G30244	00425	Fieldwood Energy Offshore LLC	12/02/13	Production from EI 63 A	
EI	63	C-QTR	21515	G30244	00425	Fieldwood Energy Offshore LLC	12/02/13	Production from EI 63 A	
GA	255	A	10050	G30195	G01777	Fieldwood Energy Offshore LLC	06/12/13	GA 241 A005 & B004	
WC	289	A-PROCESS	23036	G14262	G04818	Fieldwood Energy LLC	12/03/93	ROW accessory PF WC 289 A	[1]

[1] RUE services lease included on both FWE I and FWE III schedules. RUE only assignable to one entity and are assigned to entity with operatorship. Expenditures will be shared based on serviced lease ownership.

**Exhibit H**

**Redline of Leases, Rights of Way and Rights of Use and Easement Related to  
FWE IV Oil & Gas Lease Interests**

## Leases Related to FWE IV Oil & Gas Lease Interests\*

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note <sup>2</sup>
BA A-102	G01754	Federal	RT	6/1/1968	5,760	Fieldwood En	100%	TERMIN	
BA A-105	G01757	Federal	RT A	7/1/1968	4,320	Fieldwood En	56.3%	PROD	[3]
BA A-105	G01757	Federal	RT B	7/1/1968	1,440	Fieldwood En	100%	PROD	[1]
BA A-105	G01757	Federal	OP 1	7/1/1968	4,320	Fieldwood En	56%	PROD	[3]
BA A-133	G02665	Federal	RT	7/1/1974	5,760	GOM Shelf	25%	PROD	[1]
EB 158	G02645	Federal	RT	7/1/1974	5,760	Fieldwood SD Off	67%	<del>PROD</del> <a href="#">SOP</a>	
EB 158	G02645	Federal	OP 1	7/1/1974	5,760	Fieldwood SD Off	67%	<del>PROD</del> <a href="#">SOP</a>	
EB 159	G02646	Federal	RT	7/1/1974	5,760	Fieldwood SD Off	67%	<del>PROD</del> <a href="#">SOP</a>	
EB 159	G02646	Federal	OP 1	7/1/1974	5,760	Fieldwood SD Off	67%	<del>PROD</del> <a href="#">SOP</a>	
EB 160	G02647	Federal	RT	7/1/1974	5,760	Fieldwood SD Off	100%	<del>PROD</del> <a href="#">SOP</a>	
EB 160	G02647	Federal	OP 1	7/1/1974	5,760	Fieldwood SD Off	100%	<del>PROD</del> <a href="#">SOP</a>	

\* The Debtors and CUSA reserve the right to amend, modify, or supplement this schedule.

- [1] Represents leases in which FWE IV is to acquire all of the Debtors' right, title and interest in such leases (less and except the right, title and interest acquired by FWE from Apache); as to all remaining leases on this schedule (other than those leases referenced in footnotes [2]-[3] below), all of the Debtors' right, title and interest in such leases are to be acquired by FWE IV.
- [2] Represents leases in which FWE IV is to acquire solely the right, title and interest acquired by FWE from Chevron. The Debtors' remaining right, title and interest in such leases are to be abandoned.
- [3] Represents leases in which (i) FWE IV is to acquire solely the right, title and interest acquired by FWE from Chevron; and (ii) FWE I is to acquire solely the right, title and interest acquired by FWE from Apache. The Debtors' remaining right, title and interest in such leases are to be abandoned.

Legend: OP 1- Operating Rights 1; OP 2 - Operating Rights 2; RT A - Record Title A; RT B - Record Title B



Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note <sup>2</sup>
EB 161	G02648	Federal	RT	7/1/1974	5,760	Fieldwood SD Off	100%	<del>PROD</del> <u>SOP</u>	
EB 161	G02648	Federal	OP 1	7/1/1974	5,760	Fieldwood SD Off	100%	<del>PROD</del> <u>SOP</u>	
EC 331	G08658	Federal	OP 1	8/1/1987	5,000	Fieldwood En Off	53%	TERMIN	[2]
EC 331	G08658	Federal	OP 2	8/1/1987	5,000	Fieldwood En Off	53%	TERMIN	[2]
EC 332	G09478	Federal	RT	5/1/1988	5,000	Fieldwood En Off	88%	TERMIN	
EC 332	G09478	Federal	OP 1	5/1/1988	5,000	Fieldwood En Off	88%	TERMIN	
EI 342	G02319	Federal	RT A	2/1/1973	2,500	Fieldwood En	50%	TERMIN	[1]
HI A-446	G02359	Federal	RT	8/1/1973	5,760	Bandon O&G	100%	TERMIN	
HI A-550	G04081	Federal	RT	10/1/1979	720	Fieldwood En Off	100%	PROD	
HI A-550	G04081	Federal	OP 1	10/1/1979	5,040	Fieldwood En Off	100%	PROD	
HI A-550	G04081	Federal	OP 2	10/1/1979	5,760	Fieldwood En Off	100%	PROD	
MP 77	G04481	Federal	RT	11/1/1980	4,655	Fieldwood En Off	56%	RELINQ	[3]
SM 132	G02282	Federal	RT	2/1/1973	5,000	Fieldwood En	50%	TERMIN	[1]
SM 136	G02588	Federal	RT	5/1/1974	2,500	Fieldwood En	50%	TERMIN	[1]
SM 137	G02589	Federal	RT	5/1/1974	5,000	Fieldwood En	50%	TERMIN	[1]
SM 150	G16325	Federal	RT	6/1/1996	3,329	Fieldwood En	50%	RELINQ	[1]
SM 66	G01198	Federal	RT	6/1/1962	5,000	Fieldwood En	50%	<del>TERMIN</del> <u>PROD</u>	[1]
SS 169	00820	Federal	RT	4/1/1960	5,000	Fieldwood En	33%	PROD	[1]
SS 206	G01522	Federal	RT	7/1/1967	5,000	Fieldwood	40%	TERMIN	[1]

FWE IV ROW

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE <sup>3</sup>
7912	Fieldwood SD Offshore	EB	160	A	HI	A582	SSTI	12	GAS	Out of Service	G08528	G02647	
10301	Bandon Oil and Gas, LP	EC	332	A	EC	330	08 SSTI	6	OIL	Out of Service	G14699	G09478	[1]
7943	Fieldwood Energy, LLC	EI	342	C	EI	327	08 SSTI	4	OIL	Out of Service Proposed Abandonment	G08541	G02319	[2], [4]
18493	Fieldwood Energy, LLC	EI	342	C	EI	343	SSTI	6	GAS	Out of Service	G29108	G02319	[2], [4]
19960	Fieldwood Energy LLC	EI	342	C	EI	342	Blind Flange	6	OIL	Out of Service Proposed Abandonment	G29471	G02319	[2], [4]
15818	Fieldwood Energy Offshore LLC	MP	77	A	MP	151	18"SSTI	8	GAS	Out of Service	G28221	G04481	[2]
20050	Fieldwood Energy, LLC	SS	168	SSTI	SS	168	SSTI	6		Out of Service	G28788	00820	[3]
6748	Fieldwood Energy, LLC	SS	169	C Platform	SS	169	18-inch SSTI	6	OIL	Out of Service	G09322	00820	[2]
11107	Bandon Oil and Gas, LP	ST	196	06-inch SSTI	SS	208	F	6	OIL	Permitted for Proposed Abandonment Approved	G05120	G03593	[1]

[1] Represents each ROW in which (i) FWE IV is to acquire solely as to the same 8/8ths undivided interest that FWE IV is to acquire in the related lease referenced above for such ROW. The Debtors' remaining interests in such ROW are to be abandoned.

[2] Represents each ROW in which (i) FWE I is to acquire solely as to the same 8/8ths undivided interest that FWE I is to acquire in the related lease referenced above for such ROW; and (ii) FWE IV is to acquire solely as to the same 8/8ths undivided interest that FWE IV is to acquire in the related lease referenced above for such ROW. The Debtors' remaining interests in such ROW are to be abandoned.

[3] Represents each ROW in which (i) FWE IV is to acquire solely as to the same 8/8ths undivided interest that FWE IV is to acquire in the related lease referenced above for such ROW. The Debtors' remaining interests in such ROW are to be acquired by FWE I.

[4] The Parties recognize that segments and ROWs will be operated by Fieldwood Energy I, LLC. In addition, the Parties acknowledges that segment numbers and ROW names may have changed after the FWE IV Rights of Way were conveyed pursuant to the Chevron PSAs.

13193	Bandon Oil and Gas, LP	VR	196	A	VR	206	12 SSTI	8	G/C	Out of Service	G22418	G19760	[1]
18591	Fieldwood Energy, LLC	VR	196	A	VR	215	A	4	BLKO	Out of Service	G29137	G19760	[1]
18588	Fieldwood Energy, LLC	VR	215	A	VR	196	A	4	GAS	<del>Active</del> <u>Out of Service</u>	G29136	G19760	[1]
17090	Fieldwood Energy, LLC	VR	261	A	VR	265	A	8	BLKO	<del>Out of Service</del> <u>Proposed Abandonment</u>	G28347	G03328	[2], [4]
19427	Fieldwood Energy, LLC	VK	113	A	CA	43	A	4	BLKG	<del>Out of Service</del> <u>Proposed Abandonment</u>	G29321	G16535	
13721	Fieldwood Energy, LLC	VK	251	A	VK	340	A	3	AIR	Active	G28704	G10930	[3]
14876	Fieldwood Energy, LLC	VK	251	A	MP	154	A	4	H2O	Active	G22465	G10930	[3]
13720	Fieldwood Energy Offshore LLC	VK	340	8-inch SSTI	VK	251	Platform A	8	BLGH	Active	G28703	G10933	
7298	Dynamic Industries, Inc.	VR	315	A	VR	331	06 SSTI	6	OIL	Out of Service	G07545	G04215	
10736	Dynamic Industries, Inc.	VR	332	A	VR	315	A	8	BLKG	Out of Service	G15672	G09514	
10737	Dynamic Industries, Inc.	VR	332	A	VR	315	A	6	LIFT	Out of Service	G15673	G09514	

**Exhibit I**

**Redline of Leases, Rights of Way and Rights of Use and Easement Related to  
Abandoned Oil & Gas Lease Interests**

## Leases Related to Abandoned Properties\*

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note†
AT 023	G35015	Federal	RT	08/01/2013	5,760	Murphy E&P USA	8%	PRIMARY REL INQ	
BA A-105	G01757	Federal	RT A	7/1/1968	5,760	Fieldwood En	31.25%	PROD	[65]
EB 165	G06280	Federal	RT	10/1/1983	5,760	Fieldwood SD Off	100%	UNIT	
EB 209	G07397	Federal	RT	9/1/1984	5,760	Fieldwood SD Off	100%	UNIT	
EC 330	G03540	Federal	OP 1	8/1/1977	5,000	Fieldwood En Off	50%	TERMIN	
EC 331	G08658	Federal	OP 1	8/1/1987	5,000	Fieldwood En Off	40%	TERMIN	[54]
EC 331	G08658	Federal	OP 2	8/1/1987	5,000	Fieldwood En Off	40%	TERMIN	[54]
EC 349	G14385	Federal	OP 1	5/1/1994	5,000	W & T Off	25%	PROD	
EC 350	G15157	Federal	OP 1	9/1/1995	5,000	W & T Off	25%	TERMIN	
EC 356	G13592	Federal	RT	9/1/1992	5,000	W & T Off	25%	RELINQ	
EC 371	G02267	Federal	CONT	2/1/1973	5,000	Talos ERT	25%	TERMIN	
EI 100	796	Federal	Contractual	5/1/1960	5,000	Fieldwood En	100%	PROD	

\* The Debtors reserve the right to amend, modify, or supplement this schedule in accordance with the terms of the Plan and subject to any consent rights under the Restructuring Support Agreement.

[1] Represents leases in which all of the Debtors' right, title and interest in such leases are to be abandoned (less and except the right, title and interest acquired by FWE from Apache); as to all remaining leases on this schedule (other than those leases referenced in footnotes [2]-[6] below), all of the Debtors' right, title and interest in such leases are to be abandoned. For each lease on this schedule, see the BOEM's Serial Register Page to identify the Debtors' interests; this schedule identifies each separate interest of the Debtors that carries any assets or liabilities, but does not necessarily identify each separate interest of the Debtors in each such lease.

[2] ~~Fieldwood Energy Offshore's record title solely as to the NE/4 of the block and its interest in the operating rights are to be abandoned; its remaining record title and its overriding royalty interests are to be acquired by the Credit Bid Purchaser.~~

[32] FWE I is to acquire solely the operating rights as to the NE/4 of this block; the Credit Bid Purchaser is to obtain the Debtors' overriding royalty interest in this lease; and the Debtors' remaining interests in the lease are to be abandoned.

[43] Represents leases where the Credit Bid Purchaser is to acquire solely the Debtors' overriding royalty interests; the Debtors' remaining interests in these leases are to be abandoned.

[54] Represents leases in which all of the Debtors' right, title and interest in such leases are to be abandoned (less and except the right, title and interest acquired by FWE from Chevron).

[65] Represents leases in which all of the Debtors' right, title and interest in such leases are to be abandoned (less and except the right, title and interests acquired by FWE from both Apache and Chevron).

[76] COB 381, Page 256, File No. 331928, St. Mary Parish, LA.

[87] COB Instr. No. 324586, St. Mary Parish, LA.

**Legend:** CONT - Contractual; OP 1- Operating Rights 1; OP 2 - Operating Rights 2; OP 3 - Operating Rights 3; OP 4 - Operating Rights 4; OP 5 - Operating Rights 5; OP 11 - Operating Rights 11; OP 13 - Operating Rights 13; ORRI - Overriding Royalty Interest; RT - Record Title; RT A - Record Title A; RT B - Record Title B; RT C - Record Title C; WI - Working Interest

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Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note†
EI 175	438	Federal	OP 1	12/1/1954	5,000	Fieldwood En	25%	<del>PROD</del> <a href="#">TERMIN</a>	[1]
EI 307	G02110	Federal	RT	2/1/1971	2,500	Fieldwood En Off	25%	TERMIN	[1]
EI 311	G27918	Federal	RT	7/1/2006	5,000	Dynamic Off Res	60%	TERMIN	
EI 312	G22679	Federal	OP 1	6/1/2001	5,000	Fieldwood En	60%	TERMIN	[1]
EI 32	00196	Federal	OP 1	11/26/1946	5,000	Cox Op	24%	PROD	
EI 330	G02115	Federal	Contractual	1/1/1971	5,000	Fieldwood En	17%	UNIT	[1]
EI 53	00479	Federal	OP 1	12/1/1954	5,000	Fieldwood En	11%	PROD	[1]
EW 782	G05793	Federal	CONT	7/1/1983	1,093	Fieldwood En	100%	TERMIN	[1]
GA 151	G15740	Federal	RT	11/1/1995	4,804	Fieldwood En	33%	TERMIN	[1]
GA 210	G25524	Federal	OP 1	12/1/2003	5,760	Fieldwood En	17%	PROD	[1]
GA 210	G25524	Federal	OP 3	12/1/2003	5,760	Fieldwood En	33%	PROD	[1]
GA A-155	G30654	Federal	RT	10/1/2006	5,760	Peregrine O&G	11%	TERMIN	
GC 157	G24154	Federal	RT	6/1/2002	5,760	LLOG Exp Off	15%	TERMIN	
<del>GC 201</del>	<del>G12210</del>	<del>Federal</del>	<del>OP</del>	<del>5/1/1990</del>	<del>5,760</del>	<del>LLOG Exp Off</del>	<del>15%</del>	<del>UNIT</del>	<del>-</del>
<del>GC 201</del>	<del>G12210</del>	<del>Federal</del>	<del>RT-NE4</del>	<del>5/1/1990</del>	<del>5,760</del>	<del>Fieldwood En Off; LLOG Exp Off</del>	<del>100%</del>	<del>UNIT</del>	<del>[2]</del>
GC 245	G05916	Federal	CONT	7/1/1983	5,760	Fieldwood En Off	100%	TERMIN	
GC 64	G07005	Federal	CONT	6/1/1984	5,760	Fieldwood En Off	49%	RELINQ	
HI A-341	G25605	Federal	RT	12/1/2003	5,760	Fieldwood En	40%	PROD	[1]
HI A-365	G02750	Federal	RT	7/1/1974	5,760	Fieldwood En	50%	<del>PROD</del> <a href="#">TERMIN</a>	[1]
HI A-376	G02754	Federal	RT	7/1/1974	5,760	Fieldwood En	55%	<del>PROD</del> <a href="#">TERMIN</a>	[1]
HI A-382	G02757	Federal	RT	7/1/1974	5,760	Fieldwood En	28%	<del>PROD</del> <a href="#">TERMIN</a>	[1]
HI A-474	G02366	Federal	RT	8/1/1973	5,760	McMoRan O&G	12%	TERMIN	[1]
HI A-475	G02367	Federal	CONT	8/1/1973	5,760	McMoRan O&G	12%	TERMIN	[1]
HI A-489	G02372	Federal	RT	8/1/1973	5,760	McMoRan O&G	12%	TERMIN	[1]
HI A-531	G02696	Federal	OP 1	7/1/1974	5,760	Fieldwood En Off	75%	TERMIN	
HI A-563	G02388	Federal	OP 1	8/1/1973	5,760	Cox Op	2%	PROD	
HI A-564	G02389	Federal	OP 1	8/1/1973	5,760	Cox Op	2%	TERMIN	
HI A-572	G02392	Federal	RT	8/1/1973	5,760	Fieldwood En	24%	TERMIN	[1]

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note†
HI A-573	G02393	Federal	RT	8/1/1973	5,760	Fieldwood En	28%	<del>PROD</del> <u>TERMIN</u>	[1]
HI A-581	G18959	Federal	RT	12/1/1997	5,760	Cox Op	2%	TERMIN	[1]
HI A-582	G02719	Federal	OP 1	7/1/1974	5,760	Cox Op	2%	PROD	[1]
HI A-595	G02721	Federal	RT	7/1/1974	5,760	Fieldwood En	28%	<del>PROD</del> <u>TERMIN</u>	[1]
HI A-596	G02722	Federal	RT	7/1/1974	5,760	Fieldwood En	28%	<del>PROD</del> <u>TERMIN</u>	[1]
MO 861	G05062	Federal	RT	4/1/1982	5,198	Providence Res GOM 2	100%	TERMIN	
MO 861	G05062	Federal	OP 1	4/1/1982	5,198	Providence Res GOM 2	50%	TERMIN	
MP 101	G22792	Federal	RT	7/1/2001	4,995	Fieldwood En Off	78%	TERMIN	
MP 109	G22794	Federal	OP 1	5/1/2001	4,995	W & T Off	33%	TERMIN	
MP 109	G22794	Federal	OP 2	5/1/2001	4,995	W & T Off	33%	TERMIN	
MP 77	G04481	Federal	RT	11/1/1980	4,655	Fieldwood En Off	18%	RELINQ	[1], [65]
PL 13	G03171	Federal	OP 3	7/1/1975	5,000	ANKOR En	2%	TERMIN	
SM 102	G24872	Federal	RT	5/1/2003	3,113	Fieldwood En Off	100%	<del>PROD</del> <u>TERMIN</u>	
SM 135	G19776	Federal	RT	5/1/1998	3,293	Fieldwood En	50%	TERMIN	[1]
SM 139	G21106	Federal	OP 1	7/1/1999	5,000	Fieldwood En Off	100%	TERMIN	
SM 142	G01216	Federal	RT	6/1/1962	2,761	Fieldwood En Off	86%	TERMIN	
SM 142	G01216	Federal	OP 1	6/1/1962	2,761	Fieldwood En Off	86%	TERMIN	
SM 143	G01217	Federal	CONT	5/1/1962	2,738	Fieldwood En Off	16%	TERMIN	
SM 146	G09546	Federal	RT	7/1/1988	5,000	Dynamic Off Res	100%	TERMIN	
SM 147	G06693	Federal	RT	7/1/1984	5,000	Fieldwood En Off	100%	TERMIN	
SM 268	G02310	Federal	RT	1/1/1973	3,237	Fieldwood En	30%	TERMIN	[1]
SM 269	G02311	Federal	RT	1/1/1973	5,000	Fieldwood En	18%	PROD	[1]
SM 269	G02311	Federal	RT	1/1/1973	5,000	Fieldwood En	9%	PROD	[1]
SM 269	G02311	Federal	RT	1/1/1973	5,000	Fieldwood En	0%	PROD	[1]
SM 280	G14456	Federal	OP 1	6/1/1994	5,000	Fieldwood En	50%	PROD	[1]
SM 280	G14456	Federal	OP 3	6/1/1994	5,000	Fieldwood En	50%	PROD	[1]
SM 281	G02600	Federal	RT	4/1/1974	3,214	Fieldwood En	32%	<del>PROD</del> <u>TERMIN</u>	[1]



Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note <sup>†</sup>
SM 87	G24870	Federal	RT	5/1/2003	3,077	Castex Off	100%	PROD	
SP 17	G02938	Federal	RT	11/1/1974	962	Fieldwood En Off	100%	UNIT	
SP 37	00697	Federal	OP 1	10/1/1959	2,500	Whitney O&G	44%	PROD	
SP 59	G02942	Federal	RT	11/1/1974	1,657	Fieldwood En Off	100%	UNIT	
SP 59	G02943	Federal	RT	11/1/1974	907	Fieldwood En Off	100%	UNIT	
SP 59, SP 60	G01608	Federal	RT	7/1/1967	3,510	Fieldwood En Off	100%	UNIT	
SP 6	G03337	Federal	RT	4/1/1976	318	Fieldwood En Off	100%	UNIT	
SP 6	G03337	Federal	OP	4/1/1976	318	Fieldwood En Off	100%	UNIT	
SP 60	G02137	Federal	RT	11/1/1971	1,762	Fieldwood En Off	100%	UNIT	
SP 61	G01609	Federal	RT	7/1/1967	5,000	Fieldwood En	100%	<del>UNIT</del> PROD	[32]
SP 61	G01609	Federal	OP 1	7/1/1967	5,000	Fieldwood En	100%	<del>UNIT</del> PROD	[32]
SP 66	G01611	Federal	RT	6/1/1967	4,310	Fieldwood En Off	100%	UNIT	[1]
SP 67	G01612	Federal	RT	7/1/1967	5,000	Fieldwood En Off	100%	UNIT	
SS 149	00434	Federal	OP 1	1/1/1955	5,000	W & T Off	3%	TERMIN	
SS 149	00434	Federal	OP 2	1/1/1955	5,000	W & T Off	3%	TERMIN	
SS 149	00434	Federal	OP 1	1/1/1955	5,000	W&T Off	3%	TERMIN	
SS 149	00434	Federal	OP 2	1/1/1955	5,000	W&T Off	3%	TERMIN	
SS 177	00590	Federal	RT	9/1/1955	5,000	W & T Off	25%	PROD	
SS 189	G04232	Federal	OP 5	12/1/1979	5,000	Fieldwood En	1%	PROD	[1]
SS 204	G01520	Federal	RT	7/1/1967	5,000	Fieldwood En	21%	PROD	[1]
SS 204	G01520	Federal	RT	7/1/1967	5,000	Fieldwood En	0%	PROD	[1]
SS 207	G01523	Federal	RT	7/1/1967	5,000	Fieldwood En	0%	<del>UNIT</del> TERMIN	[1], [65]
SS 214	00828	Federal	RT	5/1/1960	5,000	W & T Off	35%	PROD	
SS 214	00828	Federal	OP 1	5/1/1960	5,000	W & T Off	14%	PROD	
SS 216	G01524	Federal	RT	7/1/1967	5,000	Fieldwood En	20%	<del>PROD</del> TERMIN	[1]
SS 216	G01524	Federal	RT	7/1/1967	5,000	Fieldwood En	0%	<del>PROD</del> TERMIN	[1]
SS 232	G15293	Federal	RT	9/1/1995	5,000	W & T Off	34%	TERMIN	
SS 233	G01528	Federal	RT	7/1/1967	5,000	W & T Off	34%	PROD	
SS 238	G03169	Federal	RT	7/1/1975	5,000	W & T Off	35%	PROD	
SS 238	G03169	Federal	OP 2	7/1/1975	5,000	Peregrine O&G II	35%	PROD	
SS 246	G01027	Federal	OP 11	6/1/1962	5,000	Fieldwood En Off	81%	TERMIN	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note†
SS 246	G01027	Federal	OP 13	6/1/1962	5,000	Fieldwood En Off	77%	TERMIN	
SS 247	G01028	Federal	RT B	6/1/1962	5,000	Fieldwood En Off	89%	<del>UNIT</del> TERMIN	
SS 247	G01028	Federal	RT C	6/1/1962	5,000	Fieldwood En Off	77%	<del>UNIT</del> TERMIN	
SS 248	G01029	Federal	RT B	6/1/1962	5,000	Fieldwood En Off	77%	<del>UNIT</del> TERMIN	
SS 249	G01030	Federal	OP 1	6/1/1962	5,000	Fieldwood En Off	80%	<del>UNIT</del> TERMIN	[1]
SS 249	G01030	Federal	OP 2	6/1/1962	5,000	Fieldwood En Off	69%	<del>UNIT</del> TERMIN	[1]
SS 252	G01529	Federal	OP 2	7/1/1967	5,000	Fieldwood En Off	32%	<del>PROD</del> TERMIN N	[54]
SS 252	G01529	Federal	OP 1	7/1/1967	5,000	Fieldwood En Off	100%	<del>PROD</del> TERMIN N	[54]
SS 252	G01529	Federal	RT	7/1/1967	5,000	Fieldwood En Off	32%	<del>PROD</del> TERMIN N	[54]
SS 253	G01031	Federal	OP 1	6/1/1962	5,000	Fieldwood En Off	100%	<del>PROD</del> TERMIN N	[54]
SS 253	G01031	Federal	OP 2	6/1/1962	5,000	Fieldwood En Off	50%	TERMIN	[54]
SS 253	G01031	Federal	OP 4	6/1/1962	5,000	Fieldwood En Off	100%	<del>PROD</del> TERMIN N	[54]
SS 253	G01031	Federal	OP 5	6/1/1962	5,000	Fieldwood En Off	100%	<del>PROD</del> TERMIN N	[54]
SS 253	G01031	Federal	RT	6/1/1962	5,000	Fieldwood En Off	50%	TERMIN	[54]
SS 270	G01037	Federal	RT	3/13/1962	5,000	Fieldwood En Off	89%	<del>UNIT</del> TERMIN	
SS 271	G01038	Federal	RT	3/13/1962	5,000	Fieldwood En Off	72%	<del>UNIT</del> TERMIN	[1]
SS 271	G01038	Federal	OP	3/13/1962	5,000	Fieldwood En Off	72%	<del>UNIT</del> TERMIN	[1]
SS 291	G02923	Federal	RT B	12/1/1974	3,750	Fieldwood En	15%	OPERN	[1]
SS 300	G07760	Federal	RT	8/1/1985	5,000	W & T Off	24%	PROD	
SS 315	G09631	Federal	RT	6/1/1988	5,000	W & T Off	25%	PROD	
ST 315	G23946	Federal	RT	7/1/2002	4,458	W & T Off	50%	PROD	
ST 316	G22762	Federal	RT	6/1/2001	4,435	W & T Off	40%	PROD	[1]
VK 824	G15436	Federal	CONT	9/1/1995	5,760	Fieldwood En	6%	RELINQ	
VK 826	G06888	Federal	RT	6/1/1984	5760	Fieldwood En	100%	TERMIN	
VK 917	G15441	Federal	OP	7/1/1995	5760	Fieldwood En	85%	<del>PROD</del> TERMIN N	
VK 962	G15445	Federal	OP 1	7/1/1995	5760	Fieldwood En	85%	TERMIN	
VR 196	G19760	Federal	OP 1	8/1/1998	5,000	Fieldwood En Off	38%	TERMIN	[54]

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note <sup>†</sup>
VR 262	G34257	Federal	RT	10/1/2012	5,485	Fieldwood En	25%	RELINQ	[1]
VR 272	G23829	Federal	RT	6/1/2002	4,381	Fieldwood En Off	100%	PROD	
VR 273	G14412	Federal	OP 3	5/1/1994	5,000	Fieldwood En Off	100%	TERMIN	
VR 279	G11881	Federal	OP 1	5/1/1990	5,000	Talos En Off	50%	TERMIN	
VR 313	G01172	Federal	OP 1	6/1/1962	5,000	Fieldwood En Off	100%	TERMIN	
VR 313	G01172	Federal	OP 2	6/1/1962	5,000	Fieldwood En Off	100%	TERMIN	
VR 408	G15212	Federal	CONT	7/1/1995	5,000	Fieldwood En	33%	<del>PROD</del> SOP	
WC 171	G01997	Federal	RT	1/1/1971	5,000	XTO	34%	TERMIN	
WC 295	G24730	Federal	OP 1	5/1/2003	5,000	Fieldwood En	14%	<del>PROD</del> SOP	[1]
WC 485	G02220	Federal	RT	2/1/1973	5,000	Fieldwood En Off	100%	<del>UNIT</del> TERMIN	
WC 498	G03520	Federal	RT	8/1/1977	5,000	Cox Op	4%	PROD	
WC 507	G02549	Federal	RT	4/1/1974	2,500	Fieldwood En Off	100%	<del>UNIT</del> TERMIN	
WC 507	G02549	Federal	OP 1	4/1/1974	2,500	Fieldwood En Off	50%	<del>UNIT</del> TERMIN	
WC 507	G10594	Federal	RT	6/1/1989	2,500	Fieldwood En Off	100%	<del>UNIT</del> TERMIN	
WC 65	G02825	Federal	OP 4	12/1/1974	5,000	Fieldwood En	19%	PROD	[1]
WC 66	G02826	Federal	OP 2	12/1/1974	3,750	Fieldwood En	25%	PROD	[1]
WC 67	G03256	Federal	CONT	9/1/1975	5,000	Fieldwood En	17%	TERMIN	[1]
WC 72	G23735	Federal	RT	7/1/2002	5,000	Fieldwood En Off	75%	PROD	
WC 96	G23740	Federal	OP 1	5/1/2002	5,000	Talos	25%	UNIT	
WD 103	G12360	Federal	OP 1	5/1/1960	1,016	Fieldwood En	19%	PROD	[1]
WD 121	G19843	Federal	OP 1	8/1/1998	5,000	Fieldwood En	16%	PROD	[1]
WD 122	G13645	Federal	OP 1	8/1/1992	5,000	Fieldwood En	16%	PROD	[1]
WD 122	G13645	Federal	OP 2	8/1/1992	5,000	Fieldwood En	16%	PROD	[1]
WD 27	G04473	Federal	RT B	11/1/1980	5,000	Cox Op	14%	PROD	
WD 57, WD 79, WD 80	G01449	Federal	RT	5/1/1966	3,125	Fieldwood En Off	100%	UNIT	[43]
WD 63	G19839	Federal	OP 1	6/1/1998	5,000	Peregrine O&G	13%	RELINQ	
WD 64	G25008	Federal	RT	5/1/2003	5,000	Peregrine O&G	6%	TERMIN	
WD 73	G01083	Federal	OP 2	6/1/1962	5,000	Cox Op	6%	UNIT	
WD 74	G01084	Federal	OP 1	6/1/1962	5,000	Cox Op	6%	UNIT	
WD 79, WD 80	G01874	Federal	RT	12/1/1968	3,438	Fieldwood En Off	100%	UNIT	[43]
WD 80	G01989	Federal	RT	8/1/1970	1,875	Fieldwood En Off	100%	UNIT	[43]
WD 80	G02136	Federal	RT	1/1/1972	938	Fieldwood En Off	100%	UNIT	[43]

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note†
WD 85	G04895	Federal	RT	12/1/1981	2,630	Fieldwood En Off	100%	TERMIN	
WD 85	G04895	Federal	OP 1	12/1/1981	2,630	Fieldwood En Off	100%	TERMIN	
WD 86	G02934	Federal	RT	12/1/1974	2,500	SPN Res	100%	TERMIN	
WD 86	G04243	Federal	RT	1/1/1980	2,500	Fieldwood En Off	100%	TERMIN	
WD 86	G04243	Federal	OP 1	1/1/1980	2,500	Fieldwood En Off	100%	TERMIN	
WD 86	G04243	Federal	OP 2	1/1/1980	2,500	Fieldwood En Off	100%	TERMIN	
WD 86	G04243	Federal	OP 3	1/1/1980	2,500	Fieldwood En Off	100%	TERMIN	
WD 90	G01089	Federal	OP 3	6/1/1962	5,000	Fieldwood En	19%	PROD	[1]
SP 42	SL03011	SL- LA	WI	-	-	-	100%	SOP	
-	SL 14519	SL - LA	WI	-	-	-	50%	RELEASED NIT	
-	SL 14520	SL - LA	WI	-	-	-	50%	RELEASED NIT	
-	SL 14914	SL - LA	WI	-	-	-	66%	RELEASED NIT	
SP 42	SL16869	SL- LA	WI	-	-	-	100%	PROD	
BS 45	SL19051	SL- LA	ORRI	8/9/2006		Southern Oil of Louisiana	0%	UNIT	
BS 53	SL3770	SL- LA	WI				50%	RELEASED NIT	
-	SL17072	SL- LA	WI	-	-	-	38%	ACTIVE	
-	SL18287	SL- LA	WI	-	-	-	44%	-	
-	SL19266	SL- LA	WI	-	-	-	17%	ACTIVE	
-	Hayes Lumber Co.	Onshore	WI	-	-	Fieldwood Onshore	63%	TERMINATED	
-	111650	SL - TX	WI			TR Offshore, LLC	7%	ACTIVE	
-	115727	SL - TX	WI			TR Offshore, LLC	7%	ACTIVE	
-	114988	SL - TX	WI			TR Offshore, LLC	7%	ACTIVE	
-	136449	SL - TX	WI	-	-	TR Offshore, LLC	7%	ACTIVE	
-	168986	SL - TX	WI	-	-	Fieldwood Onshore	100%	TERMIN	
-	189098	SL - TX	WI	-	-	Fieldwood Onshore	100%	TERMIN	
-	206882	SL - TX	WI	-	-	Fieldwood	100%	TERMIN	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note <sup>†</sup>
-	JMB Partnership Caroline Baker Trust	Onshore	WI	2/6/2019		Onshore	100%		[76]
-	No. 1	Onshore	WI	1/22/2016			100%		[7]

Abandoned Properties ROW

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE <sup>3</sup>
7923	Fieldwood Energy, LLC	EB	165	A	HI	A 582	30 SSTI	12	GAS	ActiveOut of Service	G08536	G06280	
10301	Bandon Oil and Gas, LP	EC	332	A	EC	330	08 SSTI	6	OIL	Out of Service	G14699	G09478	[2]
44	Fieldwood Energy, LLC	EI	175	C	EI	176	12" SSTI	8	OIL	Out of Service	G13445	00438	
1128	Fieldwood Energy, LLC	EI	330	flanged end	EI	306	14-inch SSTI	14	OIL	Out of ServiceActive	G02139A	G02115	
7943	Fieldwood Energy, LLC	EI	342	C	EI	327	08 SSTI	4	OIL	Out of ServiceProposed Abandonment	G08541	G02319	[3]
18493	Fieldwood Energy, LLC	EI	342	C	EI	343	SSTI	6	GAS	Out of ServiceActive	G29108	G02319	[3]
19960	Fieldwood Energy LLC	EI	342	C	EI	342	Blind Flange	6	OIL	Out of ServiceProposed Abandonment	G29471	G02319	[3]
11923	Fieldwood Energy, LLC	EI	53	C	EI	64	22 SSTI	10	G/C	Out of ServiceActive	G20539	00479	
9211	Fieldwood Energy, LLC	EI	53	B	EI	64	22 SSTI	6	G/C	Partial AbandonProposed Removal	G12373	00479	
15298	Fieldwood Energy, LLC	GA	210	B	GA	239	12 SSTI	8	G/C	ActiveOut of Service	G26931	G25524	
16077	Fieldwood Energy, LLC	HI	130	#2	HI	165	8-inch SSTI	8	BLGH	Partial Abandoned	G28284	G25579	[1]
15401	Fieldwood Energy, LLC	HI	A 341	B	HI	A 340	30" SSTI	812	G/C	ActiveOut of Service	G26938	G25605	
6669	Fieldwood Energy, LLC	HI	A 376	A	HI	A 356	12 SSTI	10	GAS	Out of Service	G05238	G02754	
6669	Fieldwood Energy LLC	HI	A 376	Platform A	HI	A 356	12 SSTI W/PSN 10882	10	GAS	Out of Service	G05238	G02754	

[1] Lease carries \$0 liability

[2] Represents each ROW in which (i) FWE IV is to acquire solely as to the same 8/8ths undivided interest that FWE IV is to acquire in the related lease referenced above for such ROW. The Debtors' remaining interests in such ROW are to be abandoned.

[3] Represents each ROW in which FWE is to acquire solely as to the 8/8ths undivided interest that FWE I is to acquire in the related lease reference above for such ROW; and in which FWE IV is to acquire solely as to the same 8/8ths undivided interest that FWE IV is to acquire in the release lease reference above for such ROW. The Debtors' remaining interests in such ROW are to be abandoned.

~~[4] Represents each ROW in which FWE is to acquire solely as to the 8/8ths undivided interest that FWE I is to acquire in the related lease reference above for such ROW. The Debtors' remaining interests in such ROW are to be abandoned.~~

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE <sup>3</sup>
7684	Fieldwood Energy, LLC	HI	A 550	A	HI	A 568	20 SSTI	10	GAS	Out of Service	G08276	G04081	
6340	Fieldwood Energy, LLC	HI	A 568	Subsea Valve	HI	A 539	20 SSTI	20	G/C	Out of Service	G04974	G04081	
5470	Fieldwood Energy, LLC	HI	A356	Valve	HI	A343	HIOS	12	GAS	Out of Service	G04050	G02754	
10882	Fieldwood Energy, LLC	HI	A356	10SST	HI	A356	12SSTI	12	GAS	Out of Service	G04051	G02754	
6504	Fieldwood Energy, LLC	HI	A595	D	HI	573	B	8	OIL	Out of Service	G28525	G02721	
14304	Fieldwood Energy, LLC	MP	101	SSTI Manifold	MP	102	Plat A	8	BLKG	Partial Abandonment	G24687	G22792	
15810	Fieldwood Energy Offshore LLC	MP	29	Well No. 1	MP	118	Platform A	6	BLKG	Out of Service	G28216	G27196	[1]
15818	Fieldwood Energy Offshore LLC	MP	77	A	MP	151	18"SSTI	8	GAS	Out of Service	G28221	G04481	[3]
4733	Fieldwood Energy Offshore LLC	SM	142	A	SM	127	24 SSTI	10	G/C	Out of Service	G03441	G01216	
15106	Fieldwood Energy Offshore LLC	SM	146	B	SM	147	A	6	BLKG	Out of Service	G26837	G09546	
15107	Fieldwood Energy, LLC	SM	146	B	SM	147	A	4	BLKG	Out of Service	G26838	G09546	
15108	Fieldwood Energy, LLC	SM	147	A	SM	146	B	2	LIFT	Out of Service	G26839	G09546	
19363	Fieldwood Energy Offshore LLC	SM	147	A	SM	130	12 SSTI	6	BLKO	Out of Service	G14093	G06693	
19363	Fieldwood Energy Offshore LLC	SM	147	A	SM	130	12 SSTI	6	BLKO	Out of Service	G29316	G06693	
10977	Fieldwood Energy, LLC	SM	268	A	SM	280	#03	3	BLKG	Out of Service	G28756	G14456	
17499	Fieldwood Energy, LLC	SM	269	B	SM	268	A	10	GAS	Out of Service	G28484	G02311	
13642	Fieldwood Energy, LLC	SM	280	H	SM	268	A	10	BLKG	Permitted for Abandonment	G28758	G14456	
5427	Fieldwood Energy, LLC	SM	281	E	SM	268	A	12	SPLY	Out of Service	G02817	G02600	
5429	Fieldwood Energy, LLC	SM	281	C	SM	281	12 SSTI	10	SPLY	Out of Service	G02817	G02600	
6512	Fieldwood Energy, LLC	SM	281	C	SM	268	D	10	BLKO	Out of Service	G29131	G02600	
10268	Fieldwood Energy SP LLC	SP	60	A	SP	6	F/S	10	OIL	Out of Service	G14679	G02137	



SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE <sup>3</sup>
20050	Fieldwood Energy, LLC	SS	168	SSTI	SS	168	SSTI	6	-	Proposed	G28788	00820	[4]
6748	Fieldwood Energy, LLC	SS	169	C Platform	SS	169	18-inch SSTI	6	OIL	Out of Service	G09322	00820	[3]
12778	Fieldwood Energy, LLC	SS	189	A	SS	185	26"SSTI	8	G/C	Out of Service	G22139	G04232	
1138	Fieldwood Energy, LLC	SS	204	A	SS	207	A	6	G/O	Out of Service	G13491	G01520	
1137	Fieldwood Energy, LLC	SS	207	A Platform	SS	204	A	4	GAS	Out of Service	G13489	G01523	
1147	Fieldwood Energy, LLC	SS	207	A	SS	208	F-Pump	12	OIL	Out of Service	G13492	G01523	
17775	Fieldwood Energy, LLC	SS	253	C	SS	208	F-Pump	4	OIL	Out of Service	G01691C	G01031	
18094	Bandon Oil and Gas, LP	ST	195	B	ST	196	SSTI	6	G/C	Permitted for Proposed Abandonment Approved	G29005	G03593	
11107	Bandon Oil and Gas, LP	ST	196	06-inch SSTI	SS	208	F	6	OIL	Permitted for Proposed Abandonment Approved	G05120	G03593	[2]
13720	Fieldwood Energy, LLC	VK	340	8"SSTI	VK	251	A	8	BLGH	Active	G28221	G04481	
13193	Bandon Oil and Gas, LP	VR	196	A	VR	206	12 SSTI	8	G/C	Out of Service	G22418	G19760	[2]
18591	Fieldwood Energy, LLC	VR	196	A	VR	215	A	4	BLKO	Out of Service	G29137	G19760	[2]
18588	Fieldwood Energy, LLC	VR	215	A	VR	196	A	4	GAS	ActiveOut of Service	G29136	G19760	[2]
17090	Fieldwood Energy, LLC	VR	261	A	VR	265	A	8	BLKO	Out of ServiceProposed Abandonment	G28347	G03328	[2]
14609	Fieldwood Energy, LLC	VR	272	"A"	VR	250	8" SSTI	4	OIL	Out of Service	G25384	G23829	
14277	Fieldwood Energy, LLC	VR	272	A	SM	116	20" SSTI	10	G/C	Out of Service	G25288	G23829	
5440	Fieldwood Energy Offshore LLC	VR	313	B	VR	313	20 SSTI	10	GAS	Out of Service	G04044	G01172	
15136	Fieldwood Energy, LLC	VR	313	B	VR	313	6" SSTI	6	OIL	Out of Service	G03879	G01172	
4289	Fieldwood Energy Offshore LLC	WC	485	A	WC	509	GP	12	GAS	Out of Service	G02122E	G02220	
14251	Fieldwood Energy	WC	72	#1	WC	65	JA	4	BLKG	Out of	G25275	G23735	

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE <sup>3</sup>
	Offshore LLC									ServiceActive			
16088	Fieldwood Energy, LLC	WD	122	A	WD	105	E	6	GAS	Out-of-ServiceActive	G28289	G13645	
16089	Fieldwood Energy, LLC	WD	122	A	WD	105	E	3	OIL	Out of Service	G28290	G13645	
15960	Fieldwood Energy, LLC	WD	90	A	WD	73	SSTI	4	OIL	Out-of-ServiceActive	G28260	G01089	
18649	Fieldwood Energy, LLC	VK	826	A	VK	962	UTA	4	UBEH	Out of Service	G29151	G15441	
18904	Fieldwood Energy, LLC	VK	826	A	VK	917	SUTA	1	UMB	Out of Service	G29151	G15441	
18648	Fieldwood Energy, LLC	VK	962	PLET	VK	826	A-Nep Spar	6	SERV	Active	G29151	G15441	
14906	Fieldwood Energy, LLC	VK	962	SSW #1	VK	826	A Nep Spar	6	BLKO	Out of Service	G25481	G15441	
14907	Fieldwood Energy, LLC	VK	962	SSW#1	VK	826	A	10	CSNG	Out of Service	G25481	G15441	